

W. J. Holcomb District Manager

February 12, 1985

Amoco Production Company
Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401 FEB 15 1985
OIL CONSERVATION DIVISION
SANTA FE

NISL-RULE-104F(I)

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: DDL-193-400.1

Application for Unorthodox Location
Gallegos Canyon Unit No. 236R
Basin Dakota and Totah Gallup Ext. Fields
San Juan County, New Mexico

Dust Dakotu - 300 auso - 5/2 Sect 14 (vell Total Gollep Ext - 80 aurus 8/2 SE14) Sect 14

Amoco Production Company hereby requests approval of an unorthodox well location for the Gallegos Canyon Unit No. 236R. The proposed location is 515' FSL x 770' FEL of Section 14, T28N, R13W, San Juan County, New Mexico.

This well was staked in the unorthodox location indicated above in order to place the well in the orthodox window for the Totah Gallup Extension formation.

A copy of this application is being sent by certified mail to the offset lease holders, Southland Royalty Company and Texaco, with the request that they furnish you a waiver of objection and return one copy of the same to me.

Yours very truly,

W.J. Holomba

KRJ/ct

Attachments

cc: Mr. Ernie Bush New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

hereby waives objection to Amoco's application for an unorthodox location as proposed above.

By: ______
Date: ______

AM18

STATE OF NEW MEXICO CHERGY AND MINERALS OCFARTMENT

OIL CONSERVATION DIVISION

P. O. UOX 2088

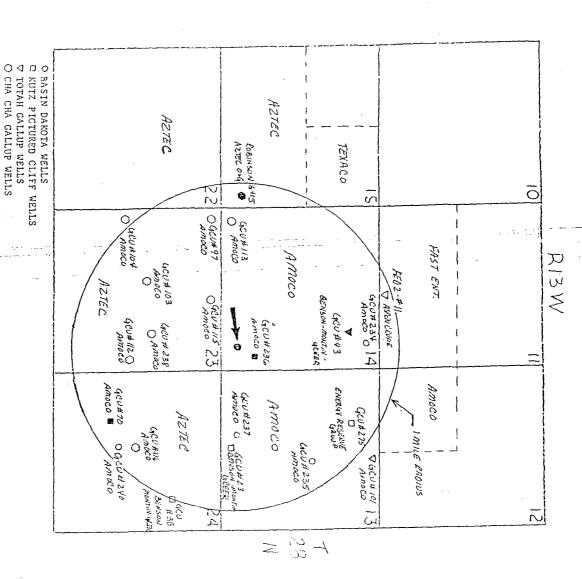
SANTA FE, NEW MEXICO 87501

Case 3544

Form C-102 kevised/10-1

	÷	All distances must be	from the cuter l	owderles el	the beetle	٠.	
Operator	Lorse				Well No.		
AMOCO PROD	UCTION COMPANY	· · · · · · · · · · · · · · · · · · ·	GALLEGO	S CANYON	UNIT		236R
Unit Letter .	Section	Township	Range	C	ounty		
P	14	5811	1,3	3W	San Ji	uan	
Actual Footage Loca	tion of Well:	_					
515	feet from the	South line and	770	feet In	om the	East	line
Ground Level Elev:	Producing Form		P∞l Pasia Da	lento /Tot	tab Calle		320/80
5781	Dakot	a & Gallup	Basin Da	KOLA/ TO	Lan Gain	ah exi	Acres
2. If more the interest and	in one lease is directly).		l, outline eacl	n and ident	ify the ow	nership there	of (both as to working owners been consoli-
dated by co	mmunitization, un	itization, force-pooli	ng.etc?	••		1: 11.1	
[X] Yes [No If an:	swer is "yes;" type o	f consolidation	n	Uniti	zed	
this form if No allowable	necessary.)e will be assigned	to the well until all	interests hav	e been con	nsolidated	(by communi	(Use reverse side of tization, unitization, coved by the Commis-
	1 Stunday	090 790	1	15' Sour 1 3'	i de de la companya d	I hereby certify	RTIFICATION that the information con- true and complete to the wiedge and belief.
	Se	Total Calling Steam	!	15 over 10 Over 10	F	Company	tive Supervisor
		1/1 Control 50.	Jecon Population			shown on this p nates of actual under my super-	y that the well location lat was plotted from field surveys made by me or rision, and that the same trect to the best of my belief.
				6 777 6 777 13121): R	Ianuary 18 eqistered Profes d Lond Surve Fred Bo Ker	yor Acro
	Scal	e: 1"-1000'			1	entiticate No. `\. 3950:	

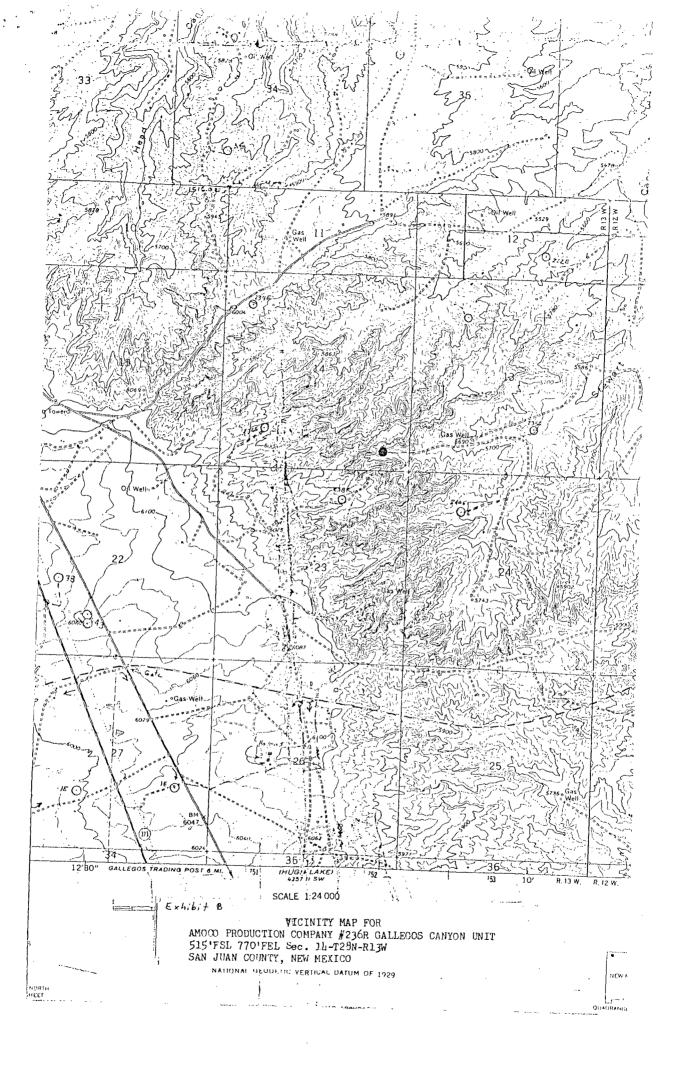
EXHIBIT 6



■ DRILLED AND ABANDONED WELLS
■ BLANCO PICTURED CLIFF WELLS
■ UNDES GALLUP WELLS

PROPOSED WELL

GALLEGOS CANYON UNIT #236R





OIL CONSERVATION DIVISION AZTÉC DISTRICT OFFICE

1000 RID BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501

DATE 4-25-85

Proposed PMX

RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX

Gentlemen:					
I have examined	the applicat	tion dated	2-14-8	75	
for the france	Operator	C. C. U. Lease	36 R and Well No.	3. J	D-14-28N-13W Unit, S-T-R
and my recommend	dations are a	es follows:		•	
A Deco	Le				

OIL CONSERVATION DIVISION

SANTA FE

Yours truly,