

Release October 21, 1985

By Dec

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

September 25, 1985

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

Unorthodox Location

Catclaw Draw #8  
Section 22, T21S, R25E,  
Eddy County, New Mexico

*Location: 1942 FNL &  
1525 FEL Section 22*

Mr. Richard L. Stamets  
New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, NM 87501

*NSL-2173  
RULE-104F(I)*

Dear Mr. Stamets:

*SW 1/4 NE 1/4 40 Acre dedication  
Undesignated Bone Springs Pool*

Exxon Corporation requests administrative approval of an unorthodox location for the subject well which Exxon plans to re-enter. This well was originally drilled and operated by Hanagan Petroleum. We respectfully request administrative approval to re-enter this well as provided in Statewide Rule 104 for the recompletion of a well previously drilled. The Catclaw Draw #8 well is located nearer than 330' from the quarter-quarter section.

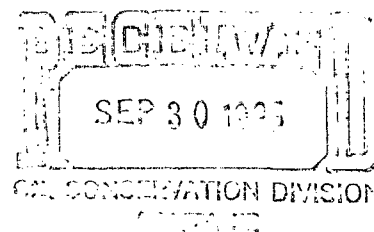
By copy (certified mail) of this letter, we are notifying all offset operators of our application to permit this well as an unorthodox location. If as an offset operator, you have no objection to this application, we request that you execute the attached waiver and forward a copy to Mr. Richard L. Stamets, Director, Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501, and return one copy to this office (envelopes provided).

The offset operators as shown on the attached plat are:

Union Oil Company of California  
300 N. Carrizo  
Midland, TX 79701

— Belnorth Petroleum Corporation  
One Petroleum Center, Bldg. 6  
3300 N. A Street  
Midland, TX 79705

— Read & Stevens, Inc.  
United Bank Plaza, Suite 1000  
400 N. Penn  
Roswell, NM 88201



If you need additional information, please call me at 915 686-4406.

*Melba Knipling*  
Melba Knipling

MCK:jb

W A I V E R

Mr. Richard L. Stamets, Director  
New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for administrative approval of an unorthodox location for Catclaw Draw #8, Wildcat Field.

We hereby waive any objections to the granting of the application for the above well which is located:

1942' FNL and 1525' FEL of Section 22,  
T21S, R25E, Eddy County, New Mexico.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 1985.

Company \_\_\_\_\_

By \_\_\_\_\_

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work <u>RE-ENTER</u>				7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Catclaw Draw	
2. Name of Operator Exxon Corporation				9. Well No. 8	
3. Address of Operator P. O. Box 1600, Midland, TX 79702				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1942</u> FEET FROM THE <u>North</u> LINE AND <u>1525</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>21S</u> RGE. <u>25E</u> NMPM				12. County Eddy	
19. Proposed Depth 4100'				19A. Formation Bone Springs	
20. Rotary or C.T. Rotary					
21. Elevations (Show whether DF, RT, etc.) 3465' GR		21A. Kind & Status Plug. Bond Blanket		22. Approx. Date Work will start Upon approval	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	72, 61#	295'	300	Surface
11"	8 5/8"	24#	1910'	800	Surface
THE ABOVE CASING IS ALREADY IN THE WELL.					

WE WILL SET THE FOLLOWING:

7 7/8" 5 1/2" 14# 4100' 400 1910

MUD

BOP

FW 8.4 - 8.6 ppg

Type RRA, 3000#

This well was originally drilled as the Catclaw Draw #8 by Hanagan Petroleum.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melba Kripling Title Unit Head Date 9-27-85  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Exxon Lse. No. \_\_\_\_\_ NEW MEXICO OIL CONSERVATION COMMISSION  
State Lse. No. \_\_\_\_\_ WELL LOCATION AND ACREAGE DEDICATION PLAT  
Federal Lse. No. \_\_\_\_\_ All distances must be from the outer boundaries of the Section.

Form C-102  
Supersedes C-128  
Effective 1-1-65

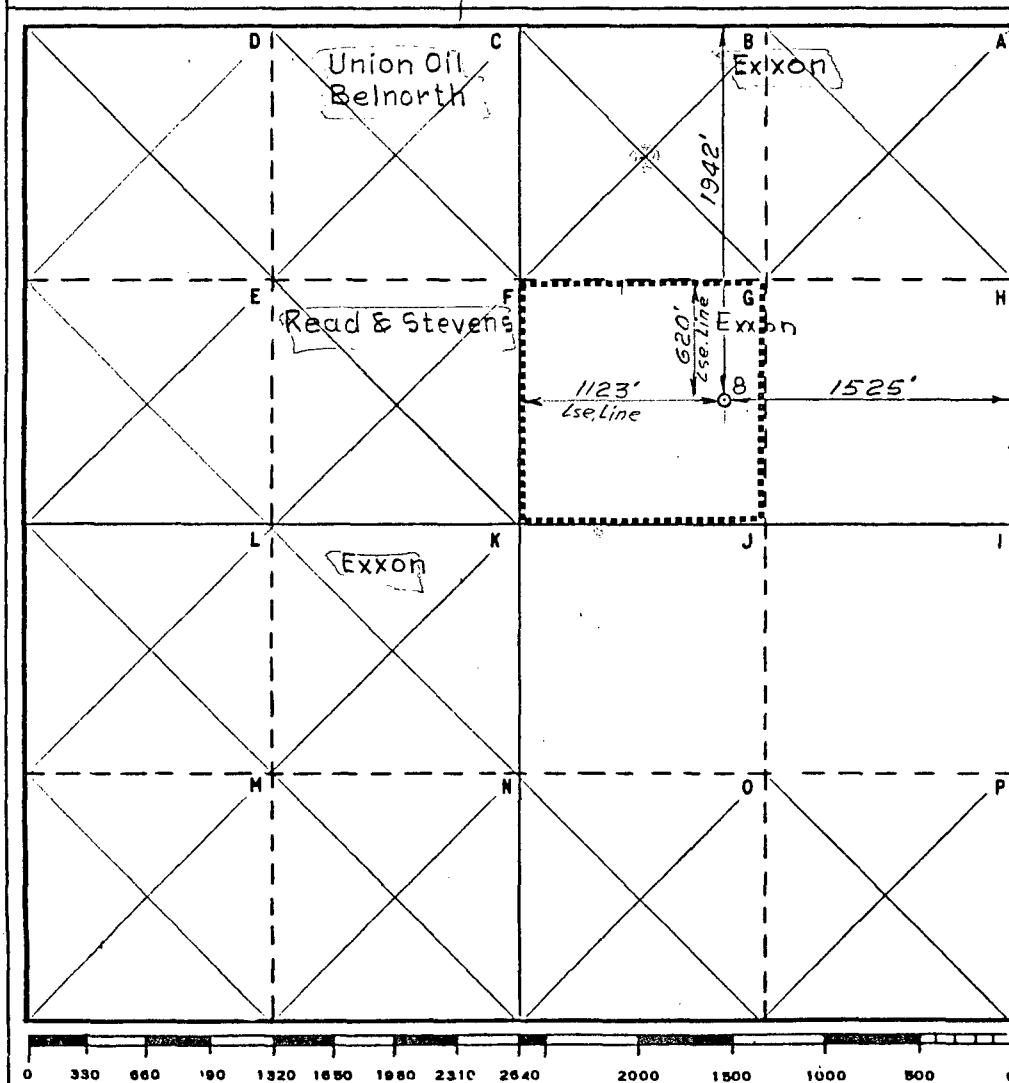
Operator Exxon Corporation			Lease CATCLAW DRAW		Well No. 8
Unit Letter G	Section 22	Township T21S	Range R25E	County EDDY	
Actual Footage Location of Well: 1942 feet from the NORTH line and 1525 feet from the EAST line					
Ground Level Elev: 3465'	Producing Formation BONE SPRINGS	Pool UNDESIGNATED		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



#### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Melba Knippling*  
Position  
UNIT HEAD

Company Exxon Corporation  
Box 1600 Midland, Texas

Date  
9-27-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
9-25-85

Registered Professional Engineer  
and/or Land Surveyor

*Bruce R. Pennell*

Certificate No.

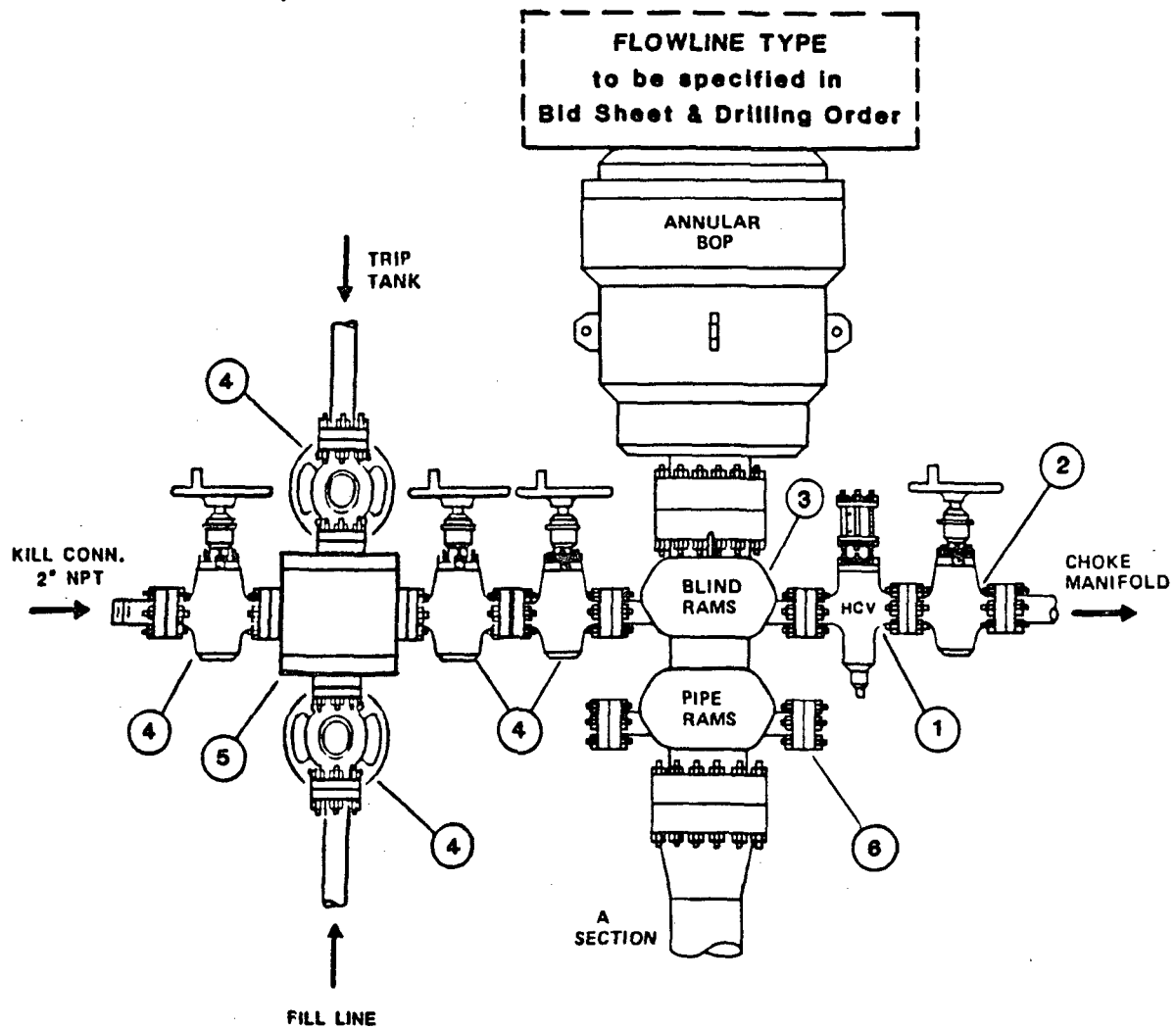
9062

9.5 Miles NW of CARLSBAD New Mexico

C.E. Sec. File No. W-A-9112

# TYPE RRA BOP STACK

## THREE PREVENTERS



## **COMPONENT SPECIFICATIONS**

### **Type RRA BOP Stack**

1. Flanged hydraulically controlled gate valve -- 3" minimum nominal diameter -- same working pressure as BOP stack.
2. Flanged plug gate valve -- 3" minimum nominal diameter -- same working pressure as BOP stack.
3. BOP outlets must be 2" minimum nominal diameter for kill line and 3" minimum diameter for choke line.
4. Flanged plug or gate valve -- 2" minimum nominal diameter -- same working pressure as BOP stack.
5. Flanged cross or two (2) flanged tees.
6. Any BOP side outlet flange, located below the bottom ram, must be equipped with a blind flange.

NOTE: Each BOP stack must have separate side outlet connections for kill and choke lines, unless specific approval for a single side-outlet is obtained from the Exxon Division Drilling Manager prior to rig-up. Such approval will not be granted unless the equipment arrangement conforms to the specifications shown on pages 14 and 15 of this Section.