

NSL-2183 RULE- EEE #3 R-7808

By DC

Richard L. Stamets Director Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501 Attention: David Catanach

energy corporation-

Dear Mr. Stamets:

Release Immediately

The purpose of this letter is to request administrative approval without notice and hearing of unorthodox well locations pursuant to Order R-7808 of the New Mexico Oil Conservation Division. The following is a list of the footage locations for which administrative approval of unorthodox well locations are sought:

3 Wells

November 6, 1985

2310 FSL 1295 FWL Section 11, T-175, R-29E NW14 SW14 Sec 11 Eddy County M. DODD "B" NO. 58 Eddy County, New Mexico G. J. WEST CO-OP UNIT NO. 78 40 Acres ded. 1345 FSL 660 FEL_______NEIN SEIN Sec 21 Section 24 T-175 D 2007 Section 21, T-17S, R-29E Eddy County, New Mexico <u>G. J. WEST CO-OP UNIT NO. 73</u> 40 Acres del. 131 FSL 2029 FEL Section 21, T-175, R-29E SW14 SE14 Sector 21 Eddy County, New Mexico

The wells will be completed in the Grayburg San Andres formation in the Grayburg Jackson Seven Rivers Queen Grayburg San Andres Pool. Note that these locations are no closer than 330 feet to an outer boundary of a lease, or in the case of a unit, unitized area, nor closer than 10 feet to any quarter quarter section line or subdivision inner boundary. Attached to this application as Exhibits A through D are the following:

- A. Well location and Acreage Dedication Plats (Forms C-102) filed with the Artesia office of the Oil Conservation Division (Exhibits "A"-"C").
- B. A plat showing the proposed unorthodox locations, the respective proration units, and the offsetting proration units including ownership of the offsetting proration units in the Grayburg San Andres formation in the Grayburg Jackson Seven Rivers Queen Grayburg San Andres Pool (Exhibit "D").

Note that Marbob Energy Corporation is the operator of all offsetting proration units in the Grayburg San Andres formation of the Grayburg Jackson Seven Rivers Queen Grayburg San Andres Pool.

Thank-you very much for your help in this matter. Should you have any further questions or be in need of any additional information, please contact Ron Head or Raye P. Miller.

Sincerely,

In R Supp ohn R. Gray President

JRG/rsr

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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Exhibit "B" NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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Exhibit "C"

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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