RE 2007 RUG		NEW MEXICO OIL CON - Engineerir 12 0020 South St. Francis Dr	ng Bureau -		XTO SEMGSAU#14
THIS C		S MANDATORY FOR ALL ADMINISTRATIV			
	[DHC-Dov [PC-P	WHICH REQUIRE PROCES ns: andard Location] [NSP-Non-Sta vnhole Commingling] [CTB-L ool Commingling] [OLS - Off- [WFX-Waterflood Expansion] [SWD-Salt Water Dispose alified Enhanced Oil Recovery (	andard Proration Ur ease Commingling] ·Lease Storage] ( [PMX-Pressure M al] [IPI-Injection P	hit] [SD-Simulta [PLC-Pool/Le OLM-Off-Lease aintenance Exp Pressure Increas	ease Commingling] Measurement] pansion]
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	Chec [B]	k One Only for [B] or [C] Commingling - Storage - M DHC CTB PI		DLS 🗆 OLM	
	[C]	Injection - Disposal - Pressu		nced Oil Recove	ery
2] N	OTIFICAT	<b>FION REQUIRED TO:</b> - Che Working, Royalty or Ove			s Not Apply
	[B]	Offset Operators, Leaseho	olders or Surface O	wner	
	[C]	□ Application is One Which	n Requires Publishe	d Legal Notice	
	[D]	XNotification and/or Concu U.S. Bureau of Land Management - Co	Irrent Approval by ommissioner of Public Lands, S	BLM or SLO State Land Office	
	[E]	□ For all of the above, Proo	f of Notification or	Publication is A	Attached, and/or,
	[F]	UWaivers are Attached			
] IN	FORMAT	TON / DATA SUBMITTED	IS COMPLETE -	Certification	
Oil Cons complete	ervation Di to the best	I, or personnel under my supervision. Further, I assert that th of my knowledge and where a at any omission of data (inclusion)	e attached application pplication pplicable, verify the second seco	on for administr at all interest (V	ative approval is accurate and VI, RI, ORRI) is common.

and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Kegulatory Agent 7-25-07 Jitle Date Ann E. Ritchie Fileling Signature Print or Type Name ann. ritchie @ wtor. net "\_\_\_\_\_ e-mail Address

July 25, 2007

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87504

## RE: <u>XTO Energy, Inc.</u> Application for Administrative Approval of an Unorthodox Well, SEMGSAU, Well #147, located 334 feet FSL and 1180 feet FEL of Section 30, T17S, R33E, NMPM, Lea County, New Mexico

#### NMOCD:

After meeting with Barry Hunt and Cody Layton with the Bureau of Land Management, Carlsbad, New Mexico concerning the location of the Southeast Monument Grayburg San Andres Unit (SEMGSAU), Well #147, it was established that the only location the BLM would approve, due to pipeline and topography issues, would be 334 FSL and 1180 FEL of Section 30, T17S, R33E, Lea County, New Mexico.

In meeting with the Bureau of Land Management field staff, they approved the attached rig layout which will avoid the existing buried pipelines that are located to the west, south and east of the proposed location. To the best of our knowledge the archaelogical resources are not an issue in establishing this proposed location.

This well is a proposed production unit development well in the Maljamar; Grayburg-San Andres pool, an oil test on 40 acres. Please see attached a listing of the operators offsetting this well. All ownership in the proposed spacing unit is common. Also attached is a copy of the C-102 prepared by West Engineering, along with the Form 3160-3 for this proposed location.

We are respectfully requesting approval for this non-standard location. Please let me know if you need any further information in order to process this request. Thank you.

Yours truly,

Ann E. Ritchie, Regulatory Agent XTO Energy, Inc. c/o P.O. Box 953 Midland, TX 79702 432 684-6381/682-1458-fax ann.ritchie@wtor.net

attachments cc: XTO/Midland – Sorina Flores

;505 391 9895

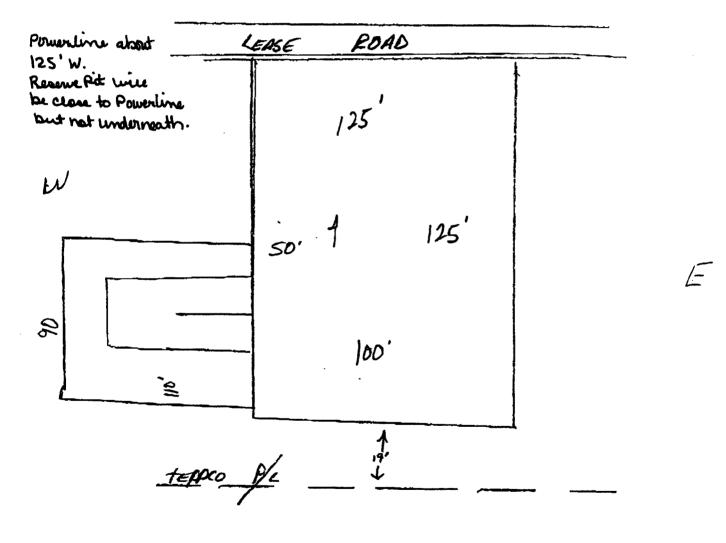
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885-9264

X.T.D. ENERGY SEMESAU #147 334 FSL 1180 FEL SEC.30 TAS R33E

1

2 plains P/2 on suplace



JERRYLYNN 432-238-2357

## **XTO Energy, Inc.** (5380) SEMGSAU, Well #147 Unorthodox Location Application

.:

### Offset Operators with a I/2 mile radius:

Oxy Permain/Occidental Permian Ltd. P.O. Box 50250 Midland, TX 79710

COG Operating 550 W. Texas, Suite 1300 Midland, TX 79701

Southwestern Energy Prod. Co. 2350 N Sam Houston Parkway E Houston, TX 77032

Mack Energy Co. P.O. Box 400 Duncan, OK 73534

Williams Oil Company P.O. Box 3012 Midland, TX 79702

Collier Pet. Corp. P.O. Box 51311 Midland, TX 79702

A copy of the Non-Standard/Unorthodox request and Oil Conservation Divison Form C-102 have been sent to the above stated parties.

fulk

Ann E. Ritchie, Regulatory Agent XTO Energy, Inc. July 25, 2007

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36	* COG Op + Southwestern Energy Prod. Co. * Mack Energy * Williams Oil Co. * R.D. Collier 	* Mack Energy     .   .   .   .   .	33
T18S 1 R32E 1	<ul> <li>COG Operating, LLC</li> <li>JO W. Texas Ave, Ste. 1300 Midland, TX 19701</li> <li>Mack Energy Corp. Box 960 11352 hovington Hwy Artesia, Thm 88211-0960</li> <li>Southwestern Energy Prod. Co. 2350 M. Sam Houston PKuyE Houston, TX 971032</li> </ul>	* wi Iliams Oil Co. Box 3012 Midland, TX 97702 * RD Collier 4857 4863	

Form 3160-3 (February 2005) UNITED STATE				FORM APPR OMB NO. 100 Expires March 5. Lease Serial No.	4-0137
DEPARTMENT OF THE BUREAU OF LAND MA				LC 060967	
APPLICATION FOR PERMIT TO				6. If Indian, Allotee or T	ribe Name
1a. Type of work: DRILL REENT	ER			7 If Unit or CA Agreemen	
lb. Type of Well: Oil Well Gas Well Other	Si	ingle Zone Multi	ple Zone	8. Lease Name and Well SEMGSAU, Well #	
2 Name of Operator <b>XTO Enregy, Inc.</b>		`	,	9. API Well Na 30 025	
3a. Address 200 N. Loraine, Suite 800 Midlad, TX 79701		a (include area code) 14-6381		10. Field and Pool, or Explo Maljamar;Graybu	•
4. Location of Well (Report location clourly and in accordance with a	L			11. Sec., T. R. M. or Blk. and	
At surface 334 FSL & 1180 FEL, Sec 30, T17 At proposed prod. zone same				Section 30, T17S, F	133E
<ul> <li>14. Distance in miles and direction from nearest town or post office*</li> <li>5 miles SE of Maljamar</li> </ul>		· · · · · · · · · · · · · · · · · · ·		12. County or Parish Lea	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of a 2200 +/-	icres in lease	-	ng Unit dedicated to this well waterflood)	
18. Distance from proposed location*	19. Proposed	dDepth	20. BLM/I	BIA Bond No. on file	
to nearest well, drilling, completed, applied for, on this lease, ft. <b>1220</b>	4350'		[·	100138	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4037'	22 Approxa	mate date work will star 10/01/2007	nt*	23. Estimated duration 12+ days	
	24. Attac	chments		<u> </u>	
The following, completed in accordance with the requirements of Onsho	re Oil and Gas	Order No.1, must be at	ttached to thi	s form:	······································
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System SUPO must be filed with the appropriate Forest-Service Office).</li> </ol>	Lands, the	Item 20 above). 5. Operator certific	ation	is unless covered by an existi rmation and/or plans as may b	- ·
		BLM			
25. Signature		(Printed/Typed) Ann E. Ritchie		Date	07/25/2007
Title Regulatory Agent	E	· · · · ·	,		······································
Approved by (Signature)	Name	(Printed/Typed)		Date	
Title	Office			<u>-</u>	
Application approval does not warrant or certify that the applicant hold conduct operations thereon. Conditions of approval, if any, are attached.	s legal or equit:	able title to those right	s in the subj	ect lease which would entitle the	he applicant to
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cristates any false, fictitious or fraudulent statements or representations as t	ime for any per o any matter wi	rson knowingly and w thin its jurisdiction.	illfully to ma	ke to any department or agen	cy of the United
*(Instructions on page 2)					
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DISTRICT I 1825 N. FRENCE DR. HOBES, NM BES DISTRICT II 1801 V. GRAND AVENUE, ARTESIA, NM DISTRICT III 1000 Rio Bruzos Rd., Autoc, NJ	68218 4 87410		CO 1220 Sant	ng, Minerale - NSER SOUTH a Fe, N	ne Natural VATI ST. Iew M	w Mexico Resources Department ON DIVIS FRANCIS DR. exico 87505		F Revised J it to Appropriate D State Lease	'orm C-102 UNE 10, 2003 istrict Office e - 4 Copies s - 3 Copies
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## STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

**XTO Energy, Inc**. (5380) 200 N. Loraine St., Suite 800 Midland, TX 79701 (432) 682-8873 (432) 684-9681-fax

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

SEMGSAU #147

Lease Number: LC 060967

Legal Description of Land: UL: P Section 30 T17S R33E Lea County, New Mexico

Formation: Grayburg and San Andres (43329)

Bond Coverage: UTB 100138

Hozi Um Authorized Signature:

Printed Name: Boogie Armes

Title: Drilling Superintendent; contact phone: 432 620-6739; 432 556-7403

Date: 7-25-07

July 25, 2007

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87504

## RE: <u>XTO Energy, Inc.</u> Application for Administrative Approval of an Unorthodox Well, SEMGSAU, Well #147, located 334 feet FSL and 1180 feet FEL of Section 30, T17S, R33E, NMPM, Lea County, New Mexico

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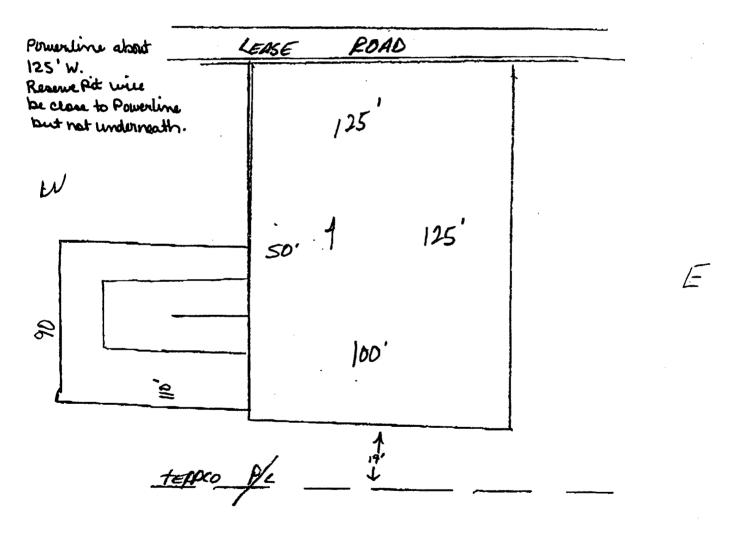
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Yours truly,

Ann E. Ritchie, Regulatory Agent XTO Energy, Inc. c/o P.O. Box 953 Midland, TX 79702 432 684-6381/682-1458-fax ann.ritchie@wtor.net

attachments cc: XTO/Midland – Sorina Flores 4- 4-07; 9:46AM; X.T.D. ENERGY SEMESAU #147 334 FSL 1180 FEL SEC.30 TAS R33E

2 plains P/2 on suplace



432-238-2357 JERRYLYNN



# 27 2

885-9264

**XTO Energy, Inc.** (5380) SEMGSAU, Well #147 Unorthodox Location Application

## Offset Operators with a I/2 mile radius:

Oxy Permain/Occidental Permian Ltd. P.O. Box 50250 Midland, TX 79710

COG Operating 550 W. Texas, Suite 1300 Midland, TX 79701

Southwestern Energy Prod. Co. 2350 N Sam Houston Parkway E Houston, TX 77032

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Ann E. Ritchie, Regulatory Agent XTO Energy, Inc. July 25, 2007

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T18S 1 R32E 1	<ul> <li>COG Operating, LLC</li> <li>530 W. Texas Ave, Sk. 1300 Midland, TX 797101</li> <li>Mack Energy Corp. Box 960 11352 hovington Hwy Artesia, 7nm 88211-0960</li> <li>Southwestern Energy Prod. Co. 2350 M. Sam Houston PKuyE Houston, TX M032</li> <li>Cities Services Clo Oxy Permian Box 50250 Midland, TX 79710</li> </ul>		4 N

Form 3160-3 (February 2005)			OMB 1	APPROVED No. 1004-0137 March 31, 2007			
UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MA	5. Lease Serial No. LC 060967						
APPLICATION FOR PERMIT TO	6. If Indian, Allote	e or Tribe Name					
la. Type of work: DRILL REEN	7 If Unit or CA Ag	reement, Name and	No.				
1b. Type of Well: Oil Well Gas Well Other	Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone						
2 Name of Operator <b>XTO Enregy, Inc.</b>	``	,	9. API Well Na 30 025				
3a. Address 200 N. Lorsine, Suite 800 Midlad, TX 79701	3b. Phone Na (include area code) 432 684-6381		10. Field and Pool, or Maljamar;Gi	Exploratory ayburg San And	res		
4. Location of Well (Report location clearly and in accordance with a	urty State requirements.*)		11. Sec., T. R. M. or I	Blk. and Survey or A	rea		
At surface 334 FSL & 1180 FEL, Sec 30, T17 At proposed prod. zone same	S, R33E		Section 30, TI	75, R33E			
14. Distance in miles and direction from nearest town or post office*			12. County or Parish	13. Stat	e		
5 miles SE of Maljamar			- Lea	<u> </u>	NM		
<ul> <li>15 Distance from proposed*</li> <li>334'</li> <li>bocation to nearest</li> <li>property or lease line, ft.</li> <li>(Also to nearest drig, unit line, if any)</li> </ul>	location to nearest property or lease line, ft.						
13. Distance from proposed location*	19. Proposed Depth	20. BLM/1	BIA Bond No. on file				
to nearest well, drilling, completed, applied for, on this lease, ft. 1220'	4350'		100138				
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4037'	22 Approximate date work will sta 10/01/2007	rt*	23. Estimated duration 12+ days				
	24. Attachments		•				
<ol> <li>The following, completed in accordance with the requirements of Onsho</li> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System SUBO, must be filed with the composition Forest System</li> </ol>	4. Bond to cover the Item 20 above). Lands, the 5. Operator certific	he operation	ns unless covered by an				
SUPO must be filed with the appropriate Forest Service Office).	BLM		rmation and/or plans as	Date	y ine		
25. Signature	Name (Printed/Typed) Ann E. Ritchie	Name (Printed/Typed) Ann E. Ritchie			1		
Title Regulatory Agent		,,					
Approved by (Signature)	Name (Printed/Typed)			Date	~		
Title	Office	· · · · · · · · · · · · · · · · · · ·	······································				
Application approval does not warrant or certify that the applicant hold conduct operations thereon. Conditions of approval, if any, are attached.	is legal or equitable title to those right	s in the subj	ect lease which would en	ntitle the applicant to	0		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cast states any false, fictitious or fraudulent statements or representations as	rime for any person knowingly and w to any matter within its jurisdiction.	illfully to ma	ke to any department or	agency of the Uni	ited		
*(Instructions on page 2)			<u></u>				

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DISTRICT III 1000 Rio Brazos R	d., Aztec, N	M 87410					exico 87505		Fee Loase	<del>r</del> — 3 Copies	
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## STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

XTO Energy, Inc. (5380) 200 N. Loraine St., Suite 800 Midland, TX 79701 (432) 682-8873 (432) 684-9681-fax

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

SEMGSAU #147

. .

Lease Number: LC 060967

Legal Description of Land: UL: P Section 30 T17S R33E Lea County, New Mexico

Formation: Grayburg and San Andres (43329)

Bond Coverage: UTB 100138

Jozi Um Authorized Signature:

Printed Name: Boogie Armes

Title: Drilling Superintendent; contact phone: 432 620-6739; 432 556-7403

Date: 7-25-07

# Brooks, David K., EMNRD

From:Brooks, David K., EMNRDSent:Tuesday, August 21, 2007 5:12 PMTo:'Ann Ritchie'Subject:NSL Application - XTO SEMGSAU #147

Ms. Ritchie

We need the following additional information:

Your application states that "All ownership in the proposed spacing unit is common." The proposed spacing unit is the SE/4 SE/4 of (Unit P) Section 30. What we need to know is if the working interest ownership of the SE/4 SE/4 (Unit P) is identical to the working interest ownership of the SW/4 SE/4 (Unit O), as you would otherwise be required to give notice to WI owners in Unit O. It seems you have given notice to WI operators in Section 6 of 17S 32N. So we are only concerned about Unit O of Section 30.

Thanks

David Brooks Legal Examiner

# Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

4 Records Found

Displaying Screen 1 of 1

	API Number	ULSTR	Footages
$\bigcirc$	3002508335	P -30-17S-33E	660 FSL & 660 FEL
×	Well Name & Number: SOL	JTHEAST MALJAMAR GB	/SA UNIT No. 003P
	Operator: XTO ENERGY,	INC	
$\bigcirc$	3002531523	P -30-17S-33E	330 FSL & 50 FEL
Sec. 1	Well Name & Number: SOL	ITHEAST MALJAMAR GB	/SA UNIT No. 006P
	Operator: XTO ENERGY,	INC	
$\bigcirc$	3002533259	P -30-17S-33E	500 FSL & 800 FEL
- <u>.</u>	Well Name & Number: SOL	ITHEAST MALJAMAR GB	/SA UNIT No. 107
	Operator: XTO ENERGY,	INC	
$\bigcirc$	3002533353	P -30-17S-33E	1040 FSL & 420 FEL
	Well Name & Number: SOL	ITHEAST MALJAMAR GB	/SA UNIT No. 106
	Operator: XTO ENERGY,	INC	

4 Records Found

Displaying Screen 1 of 1

Continue Go Back

# Brooks, David K., EMNRD

**From:** Ann Ritchie [ann.ritchie@wtor.net]

Sent: Tuesday, September 11, 2007 3:26 PM

To: Brooks, David K., EMNRD

Subject: Re: NSL Application - XTO SEMGSAU #147

Mr. Brooks,

I am sorry it has taken so long to get back to you, but XTO Midland had to run this through XTO Fort Worth office. XTO has confirmed that it is 100% XTO in Unit Letter P (top of the grayburg formation down to and including a depth of 100' below the top of the San Andres formation) and 100% XTTO in Unit Letter O (from the surface down to the base of the San Andres formation). Thank you,

Ann Ritchie, Regulatory Agent XTO Energy, Inc.

WEST TEXAS OIL REPORTS P.O. Box 953 Midland, TX 79702 ann.ritchie@wtor.net 432 684-6381;682-1458-fax

----- Original Message -----From: <u>Brooks, David K., EMNRD</u> To: <u>Ann Ritchie</u> Sent: Tuesday, August 21, 2007 6:11 PM Subject: NSL Application - XTO SEMGSAU #147

Ms. Ritchie

We need the following additional information:

Your application states that "All ownership in the proposed spacing unit is common." The proposed spacing unit is the SE/4 SE/4 of (Unit P) Section 30. What we need to know is if the working interest ownership of the SE/4 SE/4 (Unit P) is identical to the working interest ownership of the SW/4 SE/4 (Unit O), as you would otherwise be required to give notice to WI owners in Unit O. It seems you have given notice to WI operators in Section 6 of 17S 32N. So we are only concerned about Unit O of Section 30.

Thanks

David Brooks Legal Examiner

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