District I 1625 N French Dr., Hobbs, NM 88240 District III

District III

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District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

Form C-141

Revised October 10, 2003

		OPERATOR	x Initial Report Final Report
		Contact: Tony Summers	
Address: 1017 West Stanolind Road, Hobbs, N.M. 88240		Telephone No: 505.397.8236 or 505.390.9228	
Facility Name Myers Langlie Mattix	Unit South Injection line	Facility Type Production – Inject	tion line 7245
Surface Owner – Kelly Myers Mineral Owner Oxy/BLM Lease No.			
LOCATION OF RELEASE AP #30025/10420000			
	Range Feet from the North	South Line Feet from the East	/West Line County Lea
LatitudeLongitude			
NATURE OF RELEASE			
Type of Release Line leak - produced water		Volume of Release 150 bw	Volume Recovered 50 bw
Source of Release Injection line		Date and Hour of Occurrence 08/24/07 6:30am	Date and Hour of Discovery 08/24/07 8:00am
Was Immediate Notice Given? x Yes ☐ No ☐ Not Required		If YES, To Whom? Pat Caperton	031-123456
By Whom? Tony Summers		Date and Hour 08/24/07 2:00pm	
Was a Watercourse Reached?		12.1	
☐ Yes x No		If YES, Volume Impacting the W	atercourses To SE PO 13
If a Watercourse was Impacted, Describe	e Fully.*	•	77 888 27
RP1572 (2)			
Describe Cause of Problem and Remedial Action Taken.* Leak was discovered by lease operator89:00am Line was immediately shuch Leak occurred in on a steel connection in a buried fiberglass line, corrosion. Vacuum truck was called and picked up 50 bbls of free standing produced water. Approximately 150 barrels of produced water were spilled Average chlorides for this water is 13000 ppm.			
Describe Area Affected and Cleanup Action Taken.* Spill was in sandy area with limited vegetation. Contaminated soil will be removed down to NMOCD standards and replaced with clean soil. See attached map of spill site. According to NMOSE website, nearest depth to ground water found (sec 5) is 106' giving a ranking of 10			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
- 0		OIL CONSERVATION PLYISION	
Signature: Toux Mm			
Printed Name: Tony Summers		Approved by District Supervisor. ENVIRONMENTAL ENGINEER	
		Approval Date: 9.17.07	Expiration Date: ((- 16 - 57
E-mail Address: tony_summers@oxy.com		Conditions of Approval:	Attached
Date: 8-28-07 Phone: 505.397.8236 Complete By			
* Attach Additional Sheets If Necessary			

MLMU Injection Legk South 8-24-07 Produced wtr leak Legk 150 300 300' 4' (Avg) OFF Hwy 18 between Eunice + Jal turn West on Deep Wells Rd, Go 1/2 mile to tee, Go South 2/10m, Go east 1/10 m where road curves back South West for 1.1m, turn left For Illiam & leak site is Left of road