

Release Immediately

B4 DEC

Western in
Tenneco Oil
Exploration and Production
A Tenneco Company

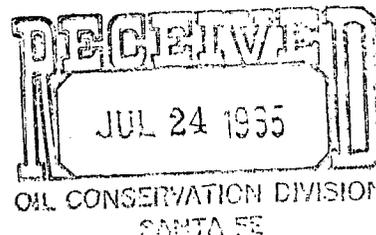
6162 South Willow Drive
P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800



Western Rocky Mountain Division

NSL-2111
RULE-104 FLD

July 19, 1985



CERTIFIED MAIL
Return Receipt Requested

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, NM 87501
Attn: R. L. Stamets

Dual well
Elr {Blanco Mesavendi} 320 Acres
Sec. 30. {Basin Dakota}

New Mexico Oil Conservation Commission
1000 Rio Brazos Rd.
Aztec, NM 87410
Attn: Frank Chavez

RE: Florance "C" LS 10M
790' FSL, 1900' FEL
Sec. 30, T28N R8W
San Juan County, NM

Gentlemen:

Attached in duplicate (to each office) are a well location plat (C-102) with an ownership plat for the above referenced well.

Due to steep topography, and the well site located on the top of a bench, this location does not meet state spacing requirements. This is the only geologic and topographic site acceptable.

Pursuant to the authority of Rule 104-F, we respectfully request your approval of an exemption to the standard well location requirements.

Very truly yours,

TENNECO OIL COMPANY

Scott McKinney
Scott McKinney
Sr. Regulatory Analyst

SMc:st

Attachments

Page 2
Application for Unorthodox Location
July 19, 1985

WAIVER

_____ hereby waives objection to Tenneco Oil
Company's application for unorthodox location for their Tenneco Florance C
LS 10M, proposed above.

BY: _____

DATE: _____

SMc:st
Attachments

cc: Offset Operators:

El Paso Natural Gas
Post Office Box 4990
Farmington, NM 87401
Attention: Don Reed

*Verbal from Ernie Burt
8-5-85*

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1

All distances must be from the outer boundaries of the Section.

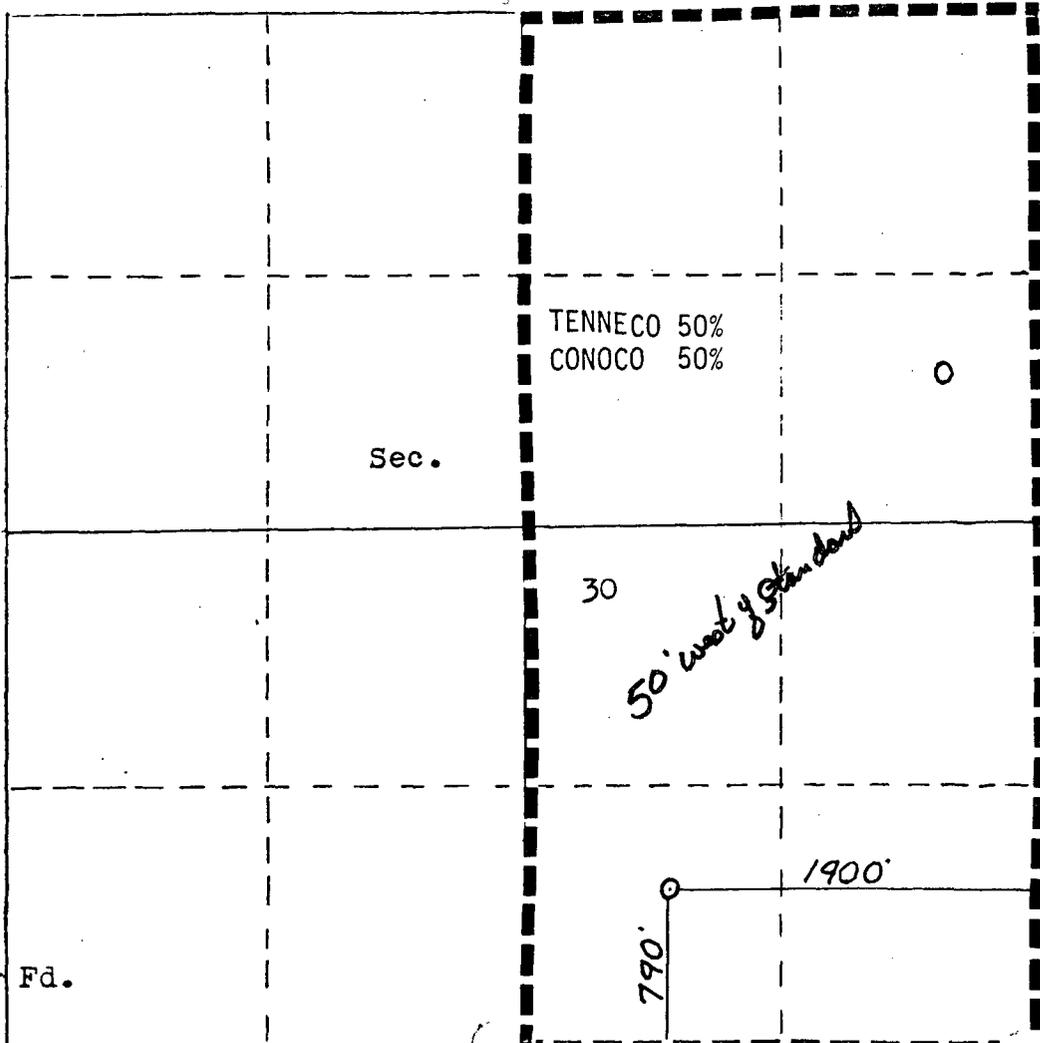
Operator TENNECO OIL COMPANY		Lease FLORANCE C LS		Well No. 10M
Unit Letter 0	Section 30	Township 28N	Range 8W	County San Juan
Actual Footage Location of Well: 790 feet from the South line and 1900 feet from the East line				
Ground Level Elev. 6368	Producing Formation Mesaverde/Dakota	Pool Blanco Mesaverde/Basin Dakota	Dedicated Acreage: 320 A Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Scott McKinney</i>	
Name	Scott McKinney
Position	Sr. Regulatory Analyst
Company	Tenneco Oil Co.
Date	July 19, 1985
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	July 19, 1985
Registered Professional Engineer and Land Surveyor	William E. Mahnke II
Certificate No.	8466

25
36

Fd.



Mapped, edited, and published by the Geological Survey
 Control by USGS and USO&GS
 Topography by photogrammetric methods from aerial
 photographs taken 1955. Field checked 1959
 Polyconic projection 1927 North American datum
 10 000 foot grid based on New Mexico coordinate system
 west and central zones
 1000-meter Universal Transverse Mercator grid ticks,
 zone 13, shown in blue

Vicinity Map for
TENNECO OIL COMPANY
10M FLORANCE C LS
790FSL & 1900FEL
S30 T28N R8W
San Juan Co., N.M.

MAP #1



CONTOUR INTERVAL 100 FEET

Tenneco Oil
Exploration and Production
A Tenneco Company

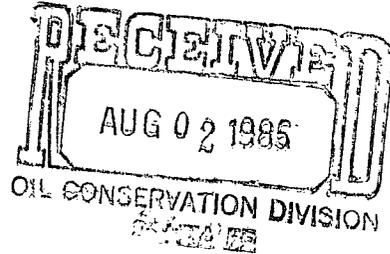
6162 South Willow Drive
P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800



Western Rocky Mountain Division

July 19, 1985

CERTIFIED MAIL
Return Receipt Requested



New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, NM 87501
Attn: R. L. Stamets

New Mexico Oil Conservation Commission
1000 Rio Brazos Rd.
Aztec, NM 87410
Attn: Frank Chavez

RE: Florance C LS 10M
790' FSL, 1900' FEL
Sec. 30, T28N R8W
San Juan County, NM

Gentlemen:

Attached in duplicate (to each office) are a well location plat (C-102) with an ownership plat for the above referenced well.

Due to steep topography, and the well site located on the top of a bench, this location does not meet state spacing requirements. This is the only geologic and topographic site acceptable.

Pursuant to the authority of Rule 104-F, we respectfully request your approval of an exemption to the standard well location requirements.

Very truly yours,

TENNECO OIL COMPANY

Scott McKinney
Sr. Regulatory Analyst



SMc:st

Attachments

Page 2
Application for Unorthodox Location
July 19, 1985

WAIVER

El Paso Natural Gas hereby waives objection to Tenneco Oil
Company's application for unorthodox location for their Tenneco Florance C
LS 10M, proposed above.

BY: Don Reed

DATE: 7-31-85

SMc:st
Attachments

cc: Offset Operators:

El Paso Natural Gas
Post Office Box 4990
Farmington, NM 87401
Attention: Don Reed



ENERGY AND MINERALS DEPARTMENT

2111

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 8-5-85

AUG 09 1985
OIL CONSERVATION DIVISION
AZTEC

- RE: Proposed MC _____
- Proposed DHC _____
- Proposed NSL X _____
- Proposed SWD _____
- Proposed WFX _____
- Proposed PMX _____

Gentlemen:

I have examined the application dated 7-24-85

for the Terrace Operator Florence C.L.S #10M Lease and Well No. 0-30-28N-8W Unit, S-T-R

and my recommendations are as follows:

Approved

Yours truly,

E. Bernal



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

August 1, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Amoco Production Company
501 West Lake Park Boulevard
Houston, Texas 77079-3092
Attention: Mary Corley/corleym1@bp.com

Administrative Order NSL-262-A

Dear Ms. Corley:

Reference is made to the following: (i) your application dated July 11, 2001 (*application reference No. pKRV0-119739673*); and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Amoco Production Company's ("Amoco") request for an exception to the well location requirements provided within the "*Special Rules for the Blanco-Mesaverde Pool*," as promulgated by New Mexico Oil Conservation Division ("Division") Order No. R-10987-A, issued in Case No. 12069 and dated February 1, 1999, of an unorthodox infill gas well for the existing Florance "C" LS Well No. 10 (**API No. 30-045-07163**), located 2172 feet from the North line and 330 feet from the East line (Unit H) of Section 30, Township 28 North, Range 8 West, NMPM, Blanco-Mesaverde Pool (**72319**), San Juan County, New Mexico.

According to the Division's well records, the Florance "C" LS Well No. 10 was drilled to a total depth of 6,840 feet in 1961 by El Paso Natural Gas Company and completed in the Basin-Dakota Pool. By Division Administrative Order NSL-262, dated June 30, 1961, this unorthodox gas well location was approved as an initial well in the Basin-Dakota Pool within a standard 320-acre stand-up gas spacing and proration unit ("GPU") comprising the E/2 of Section 30. It is our understanding that Amoco intends to perforate the Blanco-Mesaverde gas interval and recomplete the well such that production from both intervals will be commingled downhole upon issuance of this order.

This Blanco-Mesaverde gas production is to be included within an existing standard 320-acre stand-up GPU that also comprises the E/2 of Section 30, which is currently dedicated to Amoco's: (i) Florance "C" LS Well No. 5 (**API No. 30-045-07167**), located at a standard gas well location 1735 feet from the North line and 890 feet from the East line (Unit H) of Section 30; and (ii) Florance "C" LS Well No. 10-M (**API No. 30-045-26558**), located at an unorthodox infill gas well location at the time it was drilled (approved by Division Administrative Order NSL-2111, dated August 9, 1985) 790 feet from the South line and 1900 feet from the East line (Unit O) of Section 30.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

Administrative Order NSL-262-A
Amoco Production Company
August 1, 2001
Page 2

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Blanco-Mesaverde infill gas well location for the Florance "C" LS Well No. 10 is hereby approved. Further, all three of the aforementioned Florance "C" LS Wells No. 5, 10-M, and 10 and existing GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico and to the Blanco-Mesaverde Pool.

Further, the provisions of Division Administrative Order NSL-262 shall remain in full force and effect until further notice.

Sincerely,

A handwritten signature in black ink, appearing to read "Lori Wrotenbery" followed by a stylized flourish or initials.

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Farmington
File: NSL-262
NSL-2111 ✓