Release Feb 26 1986



CERTWICH
FF.B 06 1986
OT CONSERVATION DIVISION

R. J. Broussard District Manager February 3, 1986

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. 0. Box 2088 Santa Fe, NM 87501

File: DDI -134-400

Application for Unorthodox Location Romero Federal No. 1E Basin Dakota Field [(Rio Arriba County, New Mexico)

Amoco Production Company

Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401 505-325-8841

1152-2230 RULE-104 F(E)

Basin Dakota Pool 300 Aore Cleditalin ala Section 6

Amoco Production Company hereby requests approval of an unorthodox well location for the Romero Federal No. 1E. The proposed location is 985' FSL (x 1850' FWL of Section 6, T29N, R4W, Rio Arriba County, New Mexico.

This well was staked in the unorthodox location indicated above to avoid steep terrain to the east of the proposed location.

A copy of this application is being sent by certified mail to the offset lease holders, Meridian and Northwest Pipeline, with the request that they furnish you a waiver of objection and return one copy of the same to me.

Sincerely,

Sincerely, Talked & Amoco 2-25-86. They had to drill at this Coathor at regions to grove to device. R.J. Broussand at

Date:

LJM/ct

Attachments

cc: Mr. Ernie Busch New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410

R. J. Criswell - Denver

J. D. Cutter - Denver

E.B. will hereby waives objection to Amoco's Cook at application for an unorthodox location as proposed above.

PE6 Remarks: The western quarter quarter sections are uniquelar sized. This location is non-standard by being too close to the castan driel tract boundary.

d'

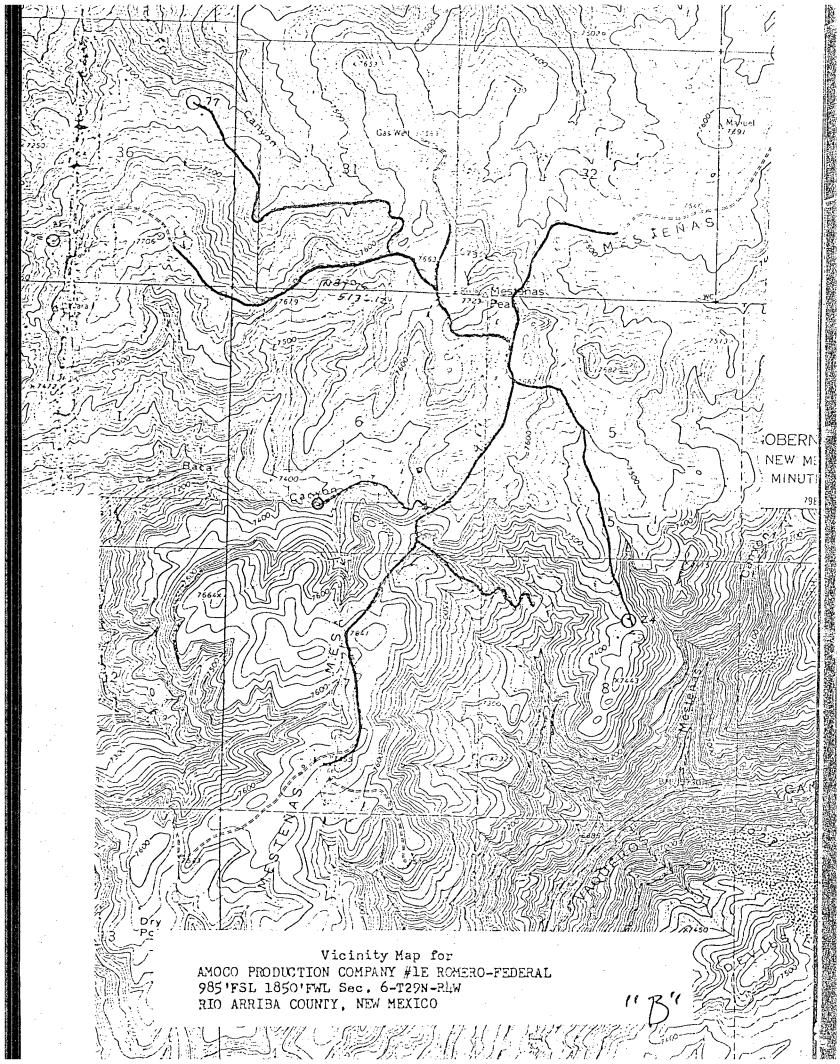
By:

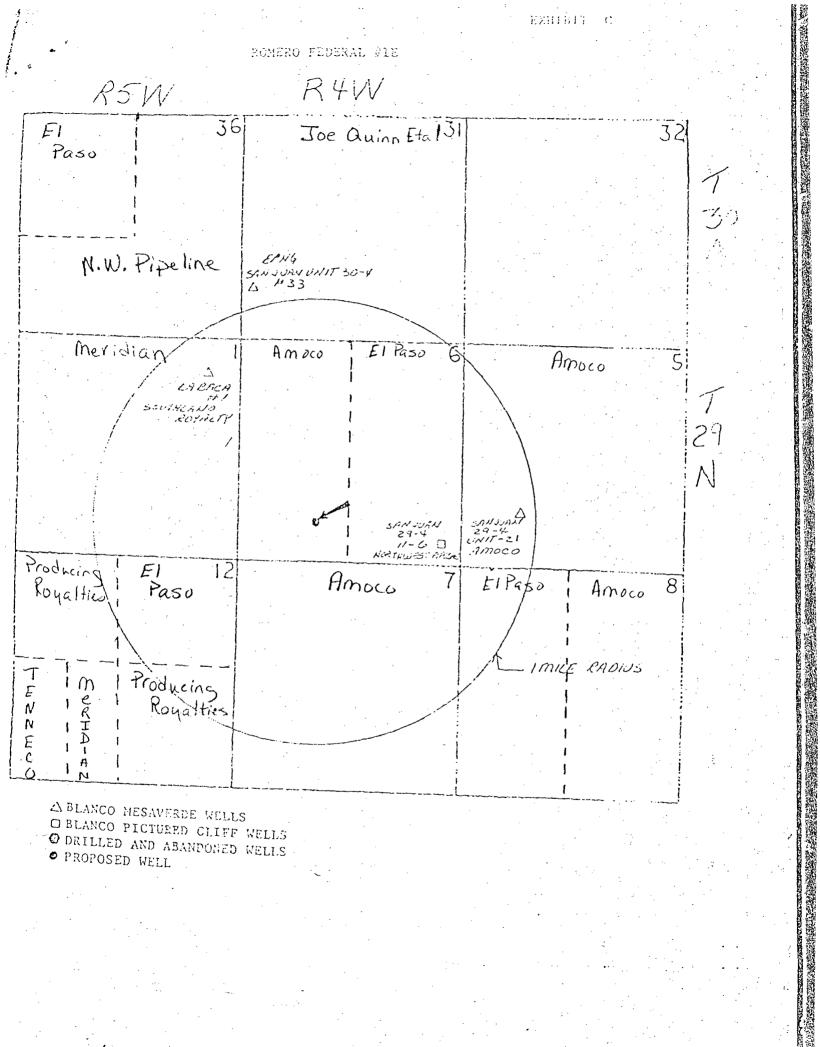
	•	•	
1		^	•

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C -1	02
Supersede	s C-128
Ellociive	1-1-65

Sec. Sec. Date 6 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mode by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveyed 10 (40) Date Surveyed 10 (40) 10 (4	,	,		All dist	ances must be	from the out	ter boundaries of	the Section.				• • • •
Data Law Jaccas Twend for any provide state of the second state	Operator						-					
N Rio Arribe N Rio Arribe Network factor factor for the first sector factor for the formation of the first sector factor factor formation. Pack Pack Provide formation Pack Interaction formation. Pack Provide formation. Pack Bingin Dakota Date of the formation. Pack Provide formation. Pack Bingin Dakota State of the formation. Pack Provide formation. Pack Bingin Dakota State of the formation. Outline the serves dedicated to the well, outline cach and identify the ownership therea? (both as to warking interest for an intraction, unitization, unitization, force-pooling, etc? Interest formation. Intraction for an intraction. If more than me lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use revene side of this form in forcesory.). No If answer is "mor." list the owners and tract descriptions which have actually been consolidated. (Use revene side of this form in forcesory.). No allowable will be assigned to the well until all interests have been consolidated for communitization, unitization, force-pooling, or otherwise or until a non-stondard unit, eliminating such interests, has been approved by the Commission. If now the will be information contraction of the second for a state of the store of the forest of the store of the store of the forest of the store of the st				1				County			: 	
Arrist Provide Localitation Walls Image of 1950 feet from the West Image of 1950 7283 Product arrange of 1950 Product arrange of 1950 Data arrange of 1950 7283 Data arrange of 1950 Backin Dakota 320 Arrange 7283 Data arrange of 1950 Backin Dakota 320 Arrange 7283 Data arrange of 1950 Backin Dakota 320 Arrange 7283 Data arrange of 1950 Backin Dakota 320 Arrange 7285 Data arrange of 1950 Backin Dakota 320 Arrange 1 Outling the more arrange of 1950 Backin Dakota 320 Arrange 1 The more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). String the owners in "yrst", "yrst,", "yrst," "yrst", "yrst", "yrst", "yrst", "yrst", "yrst", "yrst"		Secti			ON	- nga			riba			•
985 fail that was south the out 1850 test that the server the server that the server that the server the server the server the server that the server the server th		cation o		[///			1 1120			<u> </u>	
Operation Post Post Post and a strain Dato ta 7363 Dato ta Basin Dato ta 320 Arres 1. Outline the mercenge dedicated to the subject well by colored pencil or hachure marks on the pitt below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rayolty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "yes," type of consolidation If answer is "yes," type of consolidation (both as been approved by the Communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 1172 If are been to many decosptere of the been the standard unit, eliminating such interests, has been approved by the Commission. 1172 If breaky centify that the interestion consolidated to the well that the set of the bars o			c	outh	line and	1850	fee	t from the W	est 👘	line	1	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different awnership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "ao," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in accessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-dooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 10. The same of size of the information contained in the information contained in the information in the information contained in the information in the information contained in the information in the	Ground Lavel Elev:		the second se	mation	· · · · · · · · · · · · · · · · · · ·	Pool .				Dedicated Acrea	¢;	
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes □ No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form interests). No allowable will be assigned to the well writi all interests have been consolidated (by communitization, unitization, force-apooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Sec. Sec. Sec. If a set is the owner of the owner is the base of production Comparing on the owner the method for the owner of the owner owner owner owner of the owner ownere owner owner owner owner owner ownere ownere owner owner owner									l			Acres
 interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No II answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 10.76* 10.76* 11.76* 11.76* 12.76* 13.76* 14.76* 15.75* 16.75* 16.75* 17.76* 17.76* 16.75* 17.76* 17.76* 17.76* 18.75* 19.75* 10.76* 10.76* 10.76* 10.76* 10.76* 11.76* 11.76* 11.76* 11.76* 11.76* 11.76* 12.75* 13.75* 14.75* 15.75* 15.75* 15.75* 15.75* 16.75* 16.75* 17.76* 17.76* 17.76* 18.75* 19.75* 10.75* 10.75* 10.75* 10.75* 10.75* 10.75* 10.75* 10.75* 11.75* 12.75* 13.75* 14.75* 15.75* 15.75*<td>-1. Outline t</td><td>he ac</td><td>reage dedice</td><td>ated to th</td><td>ie subject w</td><td>ell by co</td><td>lored pencil</td><td>or hachure</td><td>marks on t</td><td>he plat below.</td><td></td><td></td>	-1. Outline t	he ac	reage dedice	ated to th	ie subject w	ell by co	lored pencil	or hachure	marks on t	he plat below.		
 interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No II answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 10.76* 10.76* 11.76* 11.76* 12.76* 13.76* 14.76* 15.75* 16.75* 16.75* 17.76* 17.76* 16.75* 17.76* 17.76* 17.76* 18.75* 19.75* 10.76* 10.76* 10.76* 10.76* 10.76* 11.76* 11.76* 11.76* 11.76* 11.76* 11.76* 12.75* 13.75* 14.75* 15.75* 15.75* 15.75* 15.75* 16.75* 16.75* 17.76* 17.76* 17.76* 18.75* 19.75* 10.75* 10.75* 10.75* 10.75* 10.75* 10.75* 10.75* 10.75* 11.75* 12.75* 13.75* 14.75* 15.75* 15.75*<td>9 . If</td><td>L</td><td> 1</td><td>dadiaata</td><td>d to the we</td><td>11 outline</td><td>each and id</td><td>entify the</td><td>nwnershin t</td><td>hereof (hoth a</td><td>atowi</td><td>orking</td>	9 . If	L	1	dadiaata	d to the we	11 outline	each and id	entify the	nwnershin t	hereof (hoth a	atowi	orking
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this farm if necessary.) No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 1776- Image: Communitization and the interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 1776- Image: Communitization and tract descriptions which have actually been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 1776- Image: Communitization and tract descriptions which have a standard unit, elimination and tract descriptions attract descripting attract descripting attract descriptions attract des				ucuicate		n, ounne				noregi (actar a		
dated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. If 76.* If newly certify that the information consolidated (by communitization, unitization, uni									•	·		
Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-stendard unit, eliminating such interests, has been approved by the Commission. If 76.* CERTIFICATION If answer is "no," list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-stendard unit, eliminating such interests, has been approved by the Commission. If 76.* CERTIFICATION If answer is "no," If an on-stendard unit, eliminating such interests, has been approved by the Commission. If 76.* CERTIFICATION If answer is "no," If an on-stendard unit, eliminating such interests, has been approved by the Commission. If 76.* CERTIFICATION If an on-stendard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION If an on-stendard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION If an on-stendard unit, eliminating such interests, has been approved by the Commission. Certification approved by the Commission. If an on-stendard unit, eliminating on one plant disendard unit, elinterests,							d to the well,	have the	interests o	f all owners b	een co	nsoli-
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse aide of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Image: Sec. Image: Sec. Image: Sec.	dated by	comm	initization,	unitizatio	n, force-pool	ing. etc?					· .	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse aide of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Image: Sec. Image: Sec. Image: Sec.	Yes	\square	No If a	nswer is	"yes," type	ofconsol	idation		· ··	• •		
this form if necessary.)	· ·	ц <u>.</u>				•						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, initization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CENTIFICATION I hereby certify that the information con- tained hereby is the goal of the set of the beer of my knowledge and bellst. B. D. Shaw Position Adm. Stg. rvisor Compary Amoco Production Compary Date of I hereby certify that the well location show on this plare well beer of my knowledge and bellst. I hereby certify that the well location to all of the set of the beer of the beer of the beer of the set of the beer of t				owners a	ind tract des	criptions	which have a	ictually be	en consolid	ated. (Use rev	erse s	ide of
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. CERTIFICATION I hereby certify that the information con- tained herein is true god complete to the best of my knowledgeford belist. Name B. D. Sh. aw Position Adm. St.:: rvisor Company Adm. St.:: rvisor Company	1		•	11		11 • •			, , () , , , , , , , , , , , , , , , , ,			
Sion. If Tige' CERTIFICATION If hereby certify that the information con- tained herein is true and complete to the best of my unanded and bellst. B. D. Sh. atv Position Adm. Stig. rvisor Company Amoco Production Company Date 6 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge out bellst. June 10, 1985 Registed Prilogianal Conjune of Late Surveyst. 10 10 10 10 10 10 10 10 10 10												
1176* CENTIFICATION Image: Sec. Image: Sec. Sec. Sec. Image: Sec. Image: Sec.		oring,	or otherwise	yor until i		iu unit, o	timiting ou		.0, 1105 2001	. approved by		
Image: Sec. Image: Sec. Sec. Image: Sec. Image: Sec. Image: Sec. <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>CE SZIELCI Z</td> <td>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</td> <td></td>										CE SZIELCI Z	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
Image: Sec. Image: Sec.	1176'					1				CENTIFICATI	אט	
Image: Sec. Image: Sec.						!			Ihereby	certify that the it	nformath	on con-
Image: Sec. B. D. Shaw Sec. B. D. Shaw Position Adm. Shir rvisor Adm. Shir rvisor Compony Adm. rvisor		1				1						
Name B. D. Shaw Position Adm. Strip rvisor Compary Amoco Production Compar Date 6 1 1 6 1 1 6 1 <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>best of n</td> <td>y knowledge and</td> <td>Seli=f.</td> <td></td>		1							best of n	y knowledge and	Seli=f.	
B. D. Sl.aw Position Adm. Supervision Compary Amoco Production Compary Date 6 1 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveyed (1) (1) Luna 10, 1985 Luna 10, 1985 Fred. 3. fort Jr. Fred. 3. fort Jr. Certificational Confirm		\odot							1 13	NSh	. \	•
Sec. Sec. 1 Adm. Stif rvisor Compary Amoco Production Compar Date 6 1 1 hereby certify that the well location shown on this plat was platted from field notes of actual surveys mode by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveys (1985) Guide 1 Jung C, 1985 Registered Perfectional Engines and Candingeror Certificate No. 6 (1997)									Norte		<u>uu</u>	
Sec. Sec. 1 Adm. Stif rvisor Compary Amoco Production Compar Date 6 1 1 hereby certify that the well location shown on this plat was platted from field notes of actual surveys mode by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveys (1985) Guide 1 Jung C, 1985 Registered Perfectional Engines and Candingeror Certificate No. 6 (1997)									B. D.	Slaw		
Sec. Sec. Sec. Sec. Sec. Compary Amoco Production Compar Date 6-21-85 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge aid belief. Date Surveysed June 10, 1985 Registered Professional Engineer and Continuerysed Fred. 3: (etr. Jr. Certificant Rod						. 1	· ·					
Sec. Sec. Amoco Production Compar Date 6-21-85 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveyst 10 14 June 10, 1985 Registioned Protessional Engineer and Londia. reyor. Fred. 3. (err. Jr. Certification 20 4		ł					-			<u>Sur rviso</u>	<u>r</u>	
Sec. Sec. Date 6 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys mode by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveysed June 10, 1985 Registered Pricessional Engineer and Londing report Fred 3: Cert Jr. Certification No.									1	Droducti	0 0 0	
6 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyst G U26 U26 U26 Certification Road Later Jr. Certification Road Certification			C.							rioducer		Jmpar
6 1 shown on this plat was platted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveyed 10(4) Use 10(4) 1			.De	с.					6-21-	8.5		44 ¹
6 1 shown on this plat was platted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveyed 10(4) Use 10(4) 1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1											
6 1 shown on this plat was platted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. Date Surveyed 10(4) Use 10(4) 1												
1 1 1 1 1 1 1 1 1 1 1 1 1 1					6		· .					
1850' 1850' Date Surveyed To the best of my knowledge and bellef. Date Surveyed To the Utility of the Utility of the Content of the best of my knowledge and bellef. Date Surveyed To the June 10, 1985 Registered Professional Engineer and Land Intervent 133 Fred. 3: Cert Jr. Certificate North Content of the Certificate North Conten					0		1 1					
1850' 1850' Date Surveyed -10(4) June 10, 1985 (44' Registered Protessional Engineer and Land Larden year. Fred. 3: (err Jr. Certificate Nod (1997)			1						}	•	•	
1850' Date Surveyed 50 (4) June 10, 1985 Registered Professional Engineer and Land Land Land Land Land Land Land L							: 1		ls true	and correct to ti	he best	of my
UZ6 UUD6					•				knowledg	je and belief.	·.	
UZG	∦						L			•		
UZG			·					1				
126 Certificate No 4 (con 1) and Carl	1850	<u></u>		<u></u>			1		Date Surve	Yes	\mathbf{X}	
Bo Bo Certificate Notificity of the state Certificate Notificate Notificate Certificate Notificate Notificate Certifi		•		646	e					D. 1985	<u> </u>	· · · · · · · · · · · · · · · · · · ·
126 Fred. 3. Kerr Jr.			5						1 1	d veyor.	175 A -	
Certificate No.11 (11 1)			98						200	Bherry	1. K	
	1.5.7.1						•		جديدت شديجهم	3. Kerr Jr.	1	
Scale: 1"=1000'	Restances and the second		C a a	10. 11-					1	2011 (in 199	¥	







Amoco Production Company

Petroleum Center Building 501 Airport Drive Farmington, New Mexico 87401 505-325-8841

· · · · · · · · ·

R. J. Broussard District Manager February 3, 1986

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

File: DDL-134-400

Application for Unorthodox Location Romero Federal No. 1E Basin Dakota Field Rio Arriba County, New Mexico

Amoco Production Company hereby requests approval of an unorthodox well location for the Romero Federal No. 1E. The proposed location is 985' FSL x 1850' FWL of Section 6, T29N, R4W, Rio Arriba County, New Mexico.

This well was staked in the unorthodox location indicated above to avoid steep terrain to the east of the proposed location.

A copy of this application is being sent by certified mail to the offset lease holders, Meridian and Northwest Pipeline, with the request that they furnish you a waiver of objection and return one copy of the same to me.

Sincerely, Original Signed R. J. Broussard By BOS

LJM/ct

Attachments

cc: Mr. Ernie Busch New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410 R. J. Criswell - Denver

J. D. Cutter - Denver

A Company of Second

.

hereby waives objection to Amoco's runosthodox location as proposed above. application an Date: March Bv:

PE6

RETURN THIS COPY TO NMOCD.

CUNCION



R. J. Broussard District Manager February 3, 1986

Mr. Gilbert Quintana New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

FEB 17

File: DDL-134-400

Application for Unorthodox Location Romero Federal No. 1E Basin Dakota Field Rio Arriba County, New Mexico

100 (atomach

Amoco Production Company Petroleum Center Building 501 Airport Drive

Farmington, New Mexico 87401 505-325-8841

NORTHWEST PIPELINE CORPORATION

FEB 05 1986

PRODUCTION AND DRILLING

Amoco Production Company hereby requests approval of an unorthodox well location for the Romero Federal No. 1E. The proposed location is 985' FSL x 1850' FWL of Section 6, T29N, R4W, Rio Arriba County, New Mexico.

This well was staked in the unorthodox location indicated above to avoid steep terrain to the east of the proposed location.

A copy of this application is being sent by certified mail to the offset lease holders, Meridian and Northwest Pipeline, with the request that they furnish you a waiver of objection and return one copy of the same to me.

Sincerely, Original Signed R. J. Brousserd By BDS

LJM/ct

Attachments

cc: Mr. Ernie Busch New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410 RECEIVED

OIL CON. DIV, DIST. 3

R. J. Criswell - Denver

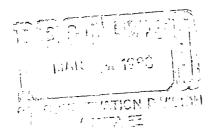
J. D. Cutter - Denver

Northwest Pipeline hereby waives objection to Amoco's application for an unorthodox location as proposed above.

Date: 2/10/86

PE6

MERIDIAN OIL



March 8, 1986

N.M. Oil Conservation Division Attention: Mr. Gilbert Quintana P.O. Box 2088 Santa Fe, NM 87501

> Re: Application for Unorthodox Location Amoco Production Company Romero Federal No. 1E Basin Dakota Field Rio Arriba County, New Mexico

Gentlemen:

Enclosed please find a copy of a letter directed to you from Amoco Production Company dated February 3, 1986, regarding the referenced unorthodox location. Please note that Meridian Oil Inc., as agent for El Paso Natural Gas Company has waived its objection to Amoco's application.

Should you need any additional information from this office, please contact the undersigned.

Yours very truly,

Han Mesander

Alan Alexander District Land Manager

AA/gm enclosure Amoco Correspondence Doc. #0024L

cc: Amoco Production Company

T. 1101	STATE OF NEVY IVIENICU
(BIC:)	ENERGY AND MINERALS DEPARTMENT
	OIL CONSERVATION DIVISION
3.5.0	
	AZIEC, NEW MEXICO B741D
	OIL CONSERVATION DIVISION
	BOX 2088
•	SANTA FE, NEW MEXICO 87501
•	DATE 12-30-85 50000000000000000000000000000000000
••	
	RE: Proposed MC JAN 06 1986
	Proposed USI Ar
	Proposed WFX
	Proposed WFX
	Proposed PMX
	$\overline{\mathbf{w}}$
	Gentlemen:
	I have examined the application dated $12 - 23 - 85$
	for the Ancoco Momero-Federal #1E N-6-29N-4W Operator Lease and Well No. Unit, S-T-R
	Operator Lease and Well No. Unit, S-T-R
	and my recommendations are as follows:
	Rad
	l'éféfére
	· · · · ·
	· · · · · · · · · · · · · · · · · · ·
	Yours truly,
	$\langle \rangle = \langle \rangle = \langle \rangle$
	In Aurel

j