

|                 |                 |             |              |          |                   |
|-----------------|-----------------|-------------|--------------|----------|-------------------|
| DATE IN 1/16/01 | SUSPENSE 2/5/01 | ENGINEER MS | LOGGED IN MW | TYPE NSL | APP NO. 102238912 |
|-----------------|-----------------|-------------|--------------|----------|-------------------|

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

1/16/01

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty-Interest-Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

***I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.***

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Peggy Cole

Print or Type Name

Signature

*Peggy Cole*

Regulatory Supervisor

Title

1-12-01

Date

pbradfield@br-inc.com  
 e-mail Address

# BURLINGTON RESOURCES

---

SAN JUAN DIVISION

## Federal Express

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

Re: Albright #8A  
1908'FSL, 634'FWL Section 15, T-29-N, R-10-W, San Juan County  
API #30-045-26718

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Otero Chacra pool.

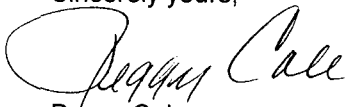
Burlington Resources intends to recomplete the Albright #8A, a Blanco Mesaverde well, add the Otero Chacra, and downhole commingle. Order NSL-2242 was issued for the Blanco Mesaverde.

Production from the Otero Chacra is included in a 158.6 acre gas spacing unit comprising of the southwest quarter (SW/4) of Section 15. Production from the Blanco Mesaverde is included in a 318.22 acre gas spacing unit comprising of the south half (S/2) of Section 15 and is to be dedicated to the Albright #8E (30-045-25056) located at 790'FEL, 1615'FEL in Section 15.

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Copy of Well Completion Log for original completion;
4. Affidavit of notification of offset owners/operators.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Cole  
Regulatory Supervisor

## WAIVER

\_\_\_\_\_ hereby waives objection to Burlington Resource's application for non-standard location for the Albright #8A as proposed above.

By: \_\_\_\_\_ Date: \_\_\_\_\_

Xc: NMOCD – Aztec District Office  
Bureau of Land Management - Farmington

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                              |   |  |
|------------------------------|---|--|
| 1 API Number<br>30-045-26718 | 2 Pool Code<br>72319/82329                                | 3 Pool Name<br>Blanco Mesaverde/Otero Chacra |
| 4 Property Code<br>6781      | 5 Property Name<br>Albright                               | 6 Well Number<br>8A                          |
| 7 OGRID No.<br>14538         | 8 Operator Name<br>Burlington Resources Oil & Gas Company | 9 Elevation<br>5799' GR                      |

10 Surface Location

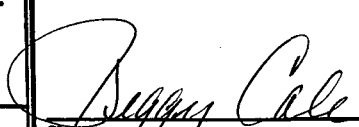
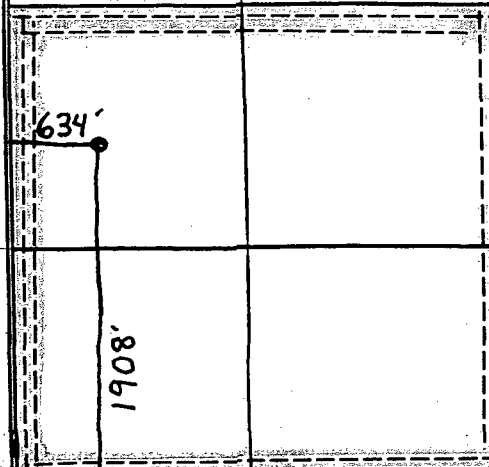
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County   |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| L             | 15      | 29N      | 10W   |         | 1908          | South            | 634           | West           | San Juan |

11 Bottom Hole Location If Different From Surface

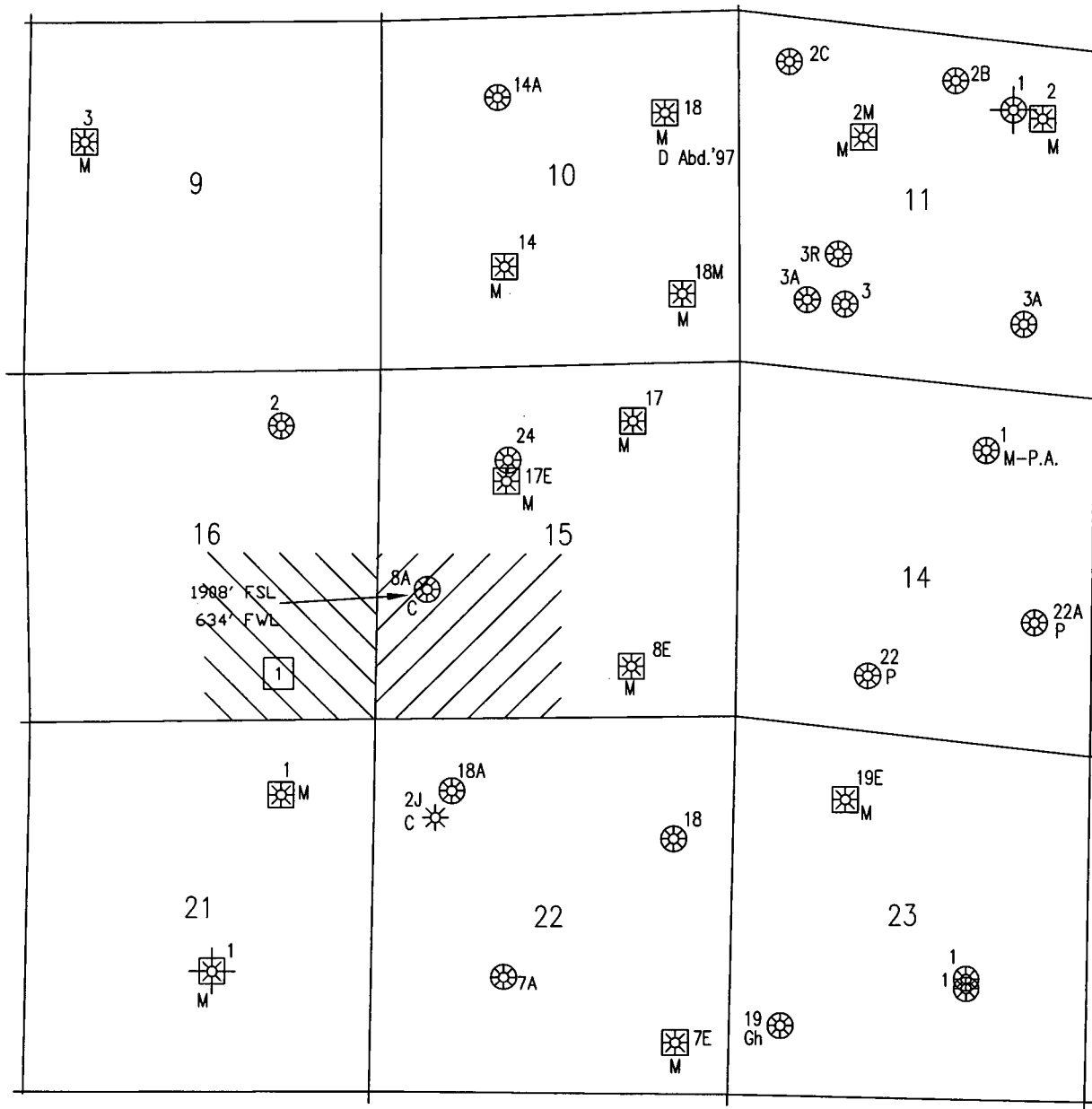
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

|  |                    |                       |              |
|--|--------------------|-----------------------|--------------|
| 12 Dedicated Acres<br>MV: S/318.42<br>CH: SW/158.6 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|--|--------------------|-----------------------|--------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |  |  |  |   |
|--|--|--|--|---|
| 16   | Original plat from<br>George R. Tompkins 11-12-84.   |  |  | 17 OPERATOR CERTIFICATION<br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief<br><br><br>Signature<br>Peggy Cole<br>Printed Name<br>Regulatory Supervisor<br>Title<br>Date |
|  | 15   |  |  |   |
|  | 18 SURVEYOR CERTIFICATION<br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.<br><br>Date of Survey<br>Signature and Seal of Professional Surveyer:<br><br>Certificate Number |  |  |   |

## Chacra Formation Well



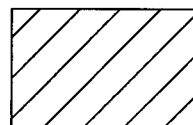
1 Burlington Resources – working interest owner

Merchant Resources – working interest owner

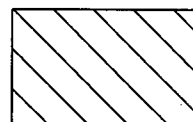
% St. Johns Operating #1 LP

P0 Box 27

Houston, Texas 77001-0027



Proposed Well



## Offset Operator

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Well file  
(See instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

MAY 13 1987

3. ADDRESS OF OPERATOR  
375 US Highway 64, Farmington, NM 87401 BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1908' FSL & 634' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.  
SF-077865

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
ALBRIGHT

9. WELL NO.  
8A

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 15, T29N-R10W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

15. DATE SPUDDED 4/04/87 16. DATE T.D. REACHED 4/10/87 17. DATE COMPL. (Ready to prod.) 4/29/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5799 GL 19. ELEV. CASINGHEAD 5800

20. TOTAL DEPTH, MD & TVD 4874 KB 21. PLUG, BACK T.D., MD & TVD 4810 KB 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 4874 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Mesaverde: Menefee 4219-4403 gross  
Point Lookout 4452-4717 gross

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR, FDC-CNTG

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8       | 36              | 355            | 12-1/4    | See attached     |               |
| 7           | 23              | 2554           | 8-3/4     | See attached     |               |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE  | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 4-1/2 | 2359     | 4874        | See attached  |             | 2-3/8 | 4623 KB        | N/A             |

31. PERFORATION RECORD (Interval, size and number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     | See attached                     |
|                     |                                  |
|                     |                                  |
|                     |                                  |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| 4/29/87               |                 | Flowing  |                         |          |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKED SIZE  | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 5/08/87               | 3               | 3/4  | →                       | 0        | 404        | 0                                  | N/A           |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 264                   | 628             | →  | 0                       | 3235     | 0          | N/A                                |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (to be sold)

TEST WITNESSED BY

John Rector

35. LIST OF ATTACHMENTS

Cementing, Perforation and Stimulation Records

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

MAY 14 1987

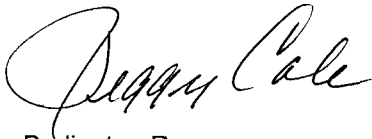
DATE 5/11/87

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Re: Albright #8A  
1908'FSL, 634'FWL Section 15, T-29-N, R-10-W, San Juan County  
API #30-045-26718

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

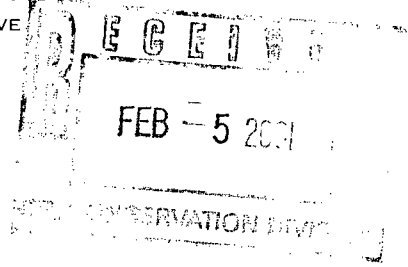
Merchant Resources – working interest owner  
C/o St. Johns Operating #1 LP  
Post Office Box 27  
Houston, Texas 77001-0027

A handwritten signature in cursive script, appearing to read "Peggy Cole".

Burlington Resources  
Peggy Cole  
Regulatory Supervisor

**MERCHANT RESOURCES #1 L.P.**

TWO GREENSPPOINT PARK, SUITE 380-S  
16800 GREENSPPOINT PARK DRIVE  
HOUSTON, TEXAS 77060  
(281) 774-2121  
FAX (281) 774-2122



January 30, 2001

New Mexico Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, NM 87505  
Attn: Mr. Michael Stogner

Re: Albright #8A  
Sec. 15, T29N, R10W  
San Juan County, NM

Dear Mr. Stogner:

Please find enclosed Merchant's waiver of objection as to the non-standard location for the above referenced well.

If you have any questions, please feel free to call me at (281) 774-2088.

Sincerely,

A handwritten signature in black ink, appearing to read "Steven W. Niemann".

Steven W. Niemann  
Contract Landman

cc: Peggy Cole, Burlington Resources

**BURLINGTON  
RESOURCES**

SAN JUAN DIVISION

**Federal Express**

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

Re: Albright #8A  
1908'FSL, 634'FWL Section 15, T-29-N, R-10-W, San Juan County  
API #30-045-26718

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Otero Chacra pool.

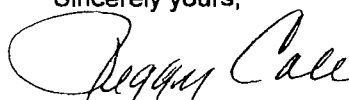
Burlington Resources intends to recomplete the Albright #8A, a Blanco Mesaverde well, add the Otero Chacra, and downhole commingle. Order NSL-2242 was issued for the Blanco Mesaverde.

Production from the Otero Chacra is included in a 158.6 acre gas spacing unit comprising of the southwest quarter (SW/4) of Section 15. Production from the Blanco Mesaverde is included in a 318.22 acre gas spacing unit comprising of the south half (S/2) of Section 15 and is to be dedicated to the Albright #8E (30-045-25056) located at 790'FEL, 1615'FEL in Section 15.

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Copy of Well Completion Log for original completion;
4. Affidavit of notification of offset owners/operators.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,


  
Peggy Cole  
Regulatory Supervisor

*Recommend approval.*

 1/30/01

**WAIVER**

Merchant Resources hereby waives objection to Burlington Resource's application for non-standard location for the Albright #8A as proposed above.

By:  Date: 1/30/01

Xc: NMOCD - Aztec District Office  
Bureau of Land Management - Farmington



CMD :  
OG5SECTONGARD  
INQUIRE LAND BY SECTION02/09/01 14:41:45  
OGOMES -TPNS  
PAGE NO: 2

Sec : 15 Twp : 29N Rng : 10W Section Type : NORMAL

|  |  |   |                             |
|--|--|---|-----------------------------|
| 7<br>39.58<br><br>Federal owned<br><br>A A | 6<br>39.69<br><br>Federal owned<br><br>A | 5<br>39.80<br><br>Federal owned<br><br>A  | I<br>40.00<br><br>Fee owned |
| 8<br>39.61<br><br>Federal owned<br><br>A   | 9<br>39.72<br><br>Federal owned          | 10<br>39.82<br><br>Federal owned<br><br>A | P<br>40.00<br><br>Fee owned |

PF01 HELP  
PF07 BKWDPF02  
PF08 FWDPF03 EXIT  
PF09 PRINTPF04 GoTo  
PF10 SDIVPF05  
PF11PF06  
PF12

CMD :  
OG5SECTONGARD  
INQUIRE LAND BY SECTION02/09/01 14:41:40  
OGOMES -TPNS  
PAGE NO: 1

Sec : 15 Twp : 29N Rng : 10W Section Type : NORMAL

|                                 |  |                                      |                                      |
|---------------------------------|--|--------------------------------------|--------------------------------------|
| 2<br>39.53<br><br>Federal owned | 1<br>39.63<br><br>Federal owned          | B<br>40.00<br><br>Federal owned<br>A | A<br>40.00<br><br>Federal owned<br>A |
| 3<br>39.56<br><br>Federal owned | 4<br>39.66<br><br>Federal owned<br>A A A | G<br>40.00<br><br>Federal owned      | H<br>40.00<br><br>Federal owned      |

PF01 HELP  
PF07 BKWDPF02  
PF08 FWDPF03 EXIT  
PF09 PRINTPF04 GoTo  
PF10 SDIVPF05  
PF11PF06  
PF12