Memo From VICTOR T. LYON Chief Petroleum Engineer To David Gordon Legg Rand - carried this application. He states the location in at least a mile from the nearest boundary of their large lease, although the application does not so state. Hey are trying to get the well dulled 20 days before elle season so need to start by 8-2. Expedite it if your can Z

P.S. He visited up Errice in after and left this material except the opplication. Copy being marted the agtes. The is also Guttering a well bornd, Oil Conservation Division Santa Fe, New Mexico 87504-2088

Redease Immechab/ No gfsets

NSL-2278 RULE-104 F(Z)

July 31, 1986

David Catanach New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501986

Dear Mr. Catanach

Undering bed Daksta Pool 40 anderd - Swift Stift 1200 FEL & 40 anderd - Swift Stift 1200 FSL & Scelen 23, T-32 North Rang 2 Ead, 1200 Ast Sandstone Test Well Ris Ansib

S & L Resources is planning on drilling a Dakota Sandstone Test Well Kie Khru in Rio Arriba County, N.M. around August 7th. Our location will be on County the Quinlan Ranch northwest of Chama.

As you are aware, this area is part of the Tierra Amarilla Grant and is unsurveyed in township and range. After staking our location and positioning the location relative to projected sections we find that the location, as staked, is not a standard location as defined in rule 104 F.

The location which we have staked is situated in a valley between two small hills and is, logistically, the only feasible location in the vicinity; furthermore, the location is in an open grassy area and complies with the landowner's wishes that we cut down as little timber as possible. Finally, the well is to be drilled on the Quinlan Ranch, consisting of nearly 13,000 acres. There are no offset operators in any direction from this location.

We respectfully request that you grant us an exception to rule 104 F for the reasons stated above.

Sincerely,

Lordon W. Legg

Gordon W. Legg

c.c. Ernie Busch

GWL/sr

Deane, when giving the location on this well write projected to catur is

STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088						Form C-101 Revised 10-1-78	
DISTRIBUTION	DISTRIBUTION SANTA FE, NEW MEXICO 87501						
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U.S.G.S.					5. State Off &	Gas Loans No.	
OPERATOR					mm	IIIIIIII	
APPLICATION Type of Work	FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG B	ACK	7. Unit Agreer		
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. Type of Well			SINGLE		8. Farm or Leo	-	
Name of Operator	OTHER		ZONE	MULTIPLE	9. Well No.	n Ranch	
S&L Resources						l	
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Drilling Program	ating Head m : Drill 8 <sup>3</sup> /4	f" hole to ss				ole (air dri lling	
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STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

ENERGY AND MINER		Il distances must b	•	MEXICO 8			
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Yes	] No II answer	is "yes;" type	of consolid	lation	•		
If answer is "	'no;' list the owne	s and tract des	criptions w	hich have ac	tually beer	n consolidated	l. (Use reverse side
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