

2294



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

July 5, 1994

Chevron USA, Inc.
Attention: Alan W. Bohling
P.O. Box 1150
Midland, TX 79702

Administrative Order NSL-2994-C(SD)

Dear Mr. Bohling:

Reference is made to your application dated June 3, 1994, for an unorthodox Jalmat gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the NE/4 equivalent and S/2 of Section 3, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-68 and upheld by Division Order R-595, dated February 28, 1955 and had dedicated thereon the Harry Leonard NCT-D No. 3 (formerly the Harry Leonard State "D" No. 3) located in Unit K of said Section 3.

By Division Administrative Order NSL-2994(SD), dated March 8, 1991, an additional well was recompleted to the Jalmat Gas Pool from the South Eunice Pool, the Harry Leonard NCT-D Well No. 16, located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the East line (Unit O) of said Section 3 was approved for said GPU.

By Division Administrative Order NSL-2994-A(SD), dated November 12, 1991, a third well was recompleted to the Jalmat Gas Pool from the South Eunice Pool, the Harry Leonard NCT-D Well No. 4 located at an unorthodox gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 3.

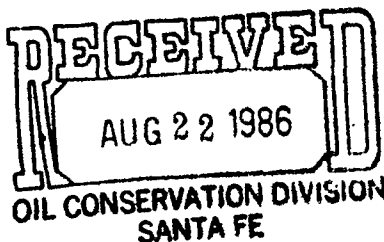
By Division Administrative Order NSL-2994-B(SD), dated November 30, 1992, a forth well was recompleted from the South Eunice Pool to the Jalmat GAs Pool in the subject GPU, the Harry Leonard NCT-D Well No. 13 located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of said Section 3.

Release Sept 11, 1986

By DC



Union Texas Petroleum



August 20, 1986

375 U.S. Highway 64
Farmington, New Mexico 87401
Telephone (505) 325-3587

Mr. R. L. Stamets
New Mexico Oil Conservation Division
P. O. Box 2088
Sante Fe, New Mexico 87501-2088

Re: Unorthodox Location

Haynie 2-E
1850' FNL; 870' FWL
Section 4, T30N-R11W
San Juan County, NM

NSL-2294
RULE-104 F(E)
Dual Well
Basin Dakota, Blanco Mesaverde
300 Acres added to both pools
n/12 Sec 4

Dear Mr. Stamets:

Union Texas Petroleum requests administrative approval of an unorthodox location for a Blanco Mesaverde and Basin Dakota well. The request is necessitated because of a short section and the surface owners' demand that we twin our location to an existing location (Koch Industries, Wright No. 1).

Attached for your review are well plats and location schematics. All offset operators have been notified of our intentions. If I may be of any further assistance, please advise.

Very truly yours,

Robert C. Frank

Robert C. Frank
Permit Coordinator

RCF:lmg
attachments

cc: Beta Development
C & E Operators
Meridian Oil
Tenneco
NMOCD-Aztec

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-83

All distances must be from the outer boundaries of the Section.

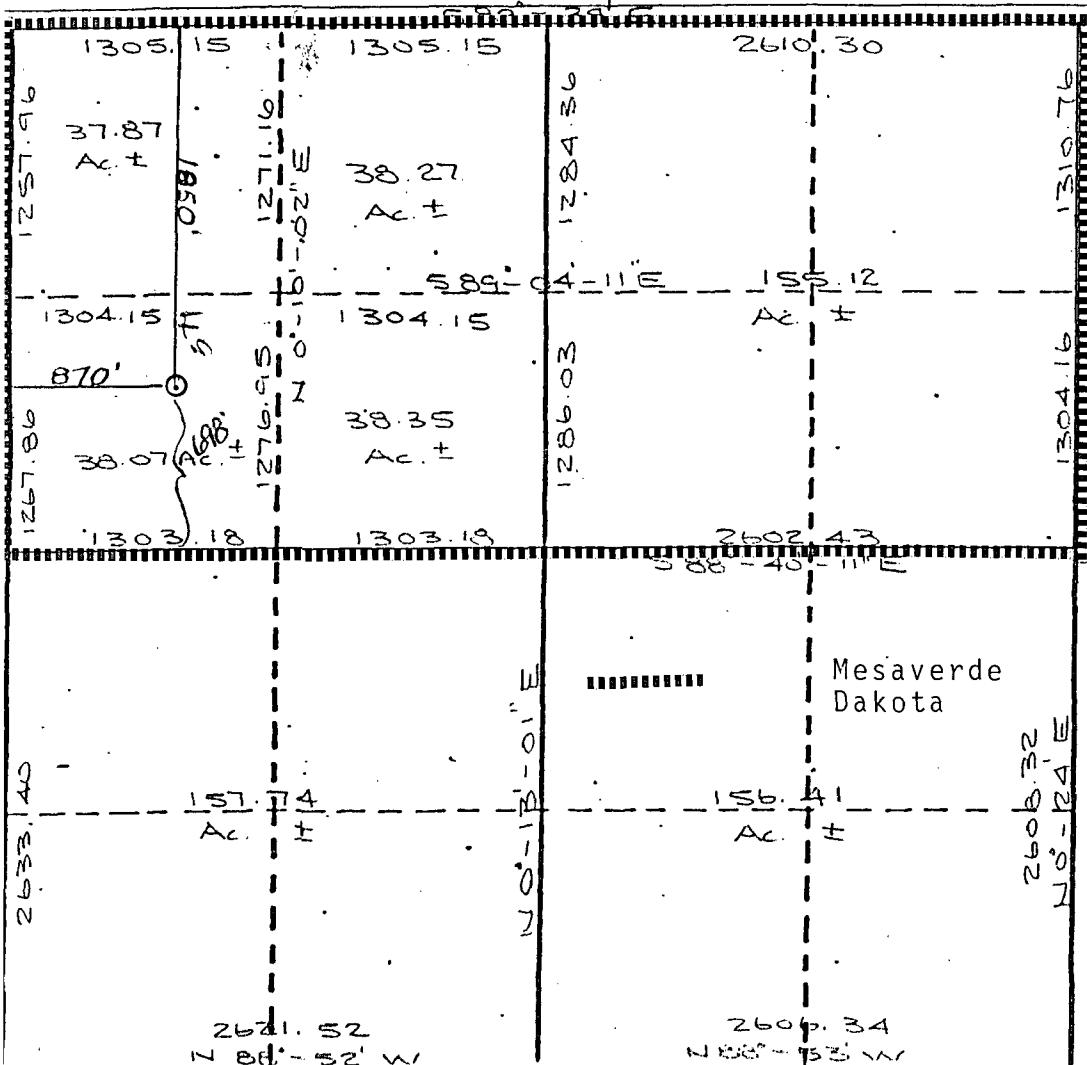
Operator Union Texas Petroleum			Lease HAYNIE		Well No. #2E
Unit Letter E	Section 4	Township 30 N.	Range 11 W	County San Juan	
Actual Footage Location of Well: 1850 feet from the North line and 870 feet from the WEST line					
Ground Level Elev. 5785	Producing Formation Mesaverde/Dakota		Pool Blanco/Basin		Dedicated Acreage: 307.68 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name
Robert C. Frank
Position
Permit Coordinator
Company
Union Texas Petroleum
Date
August 22, 1986

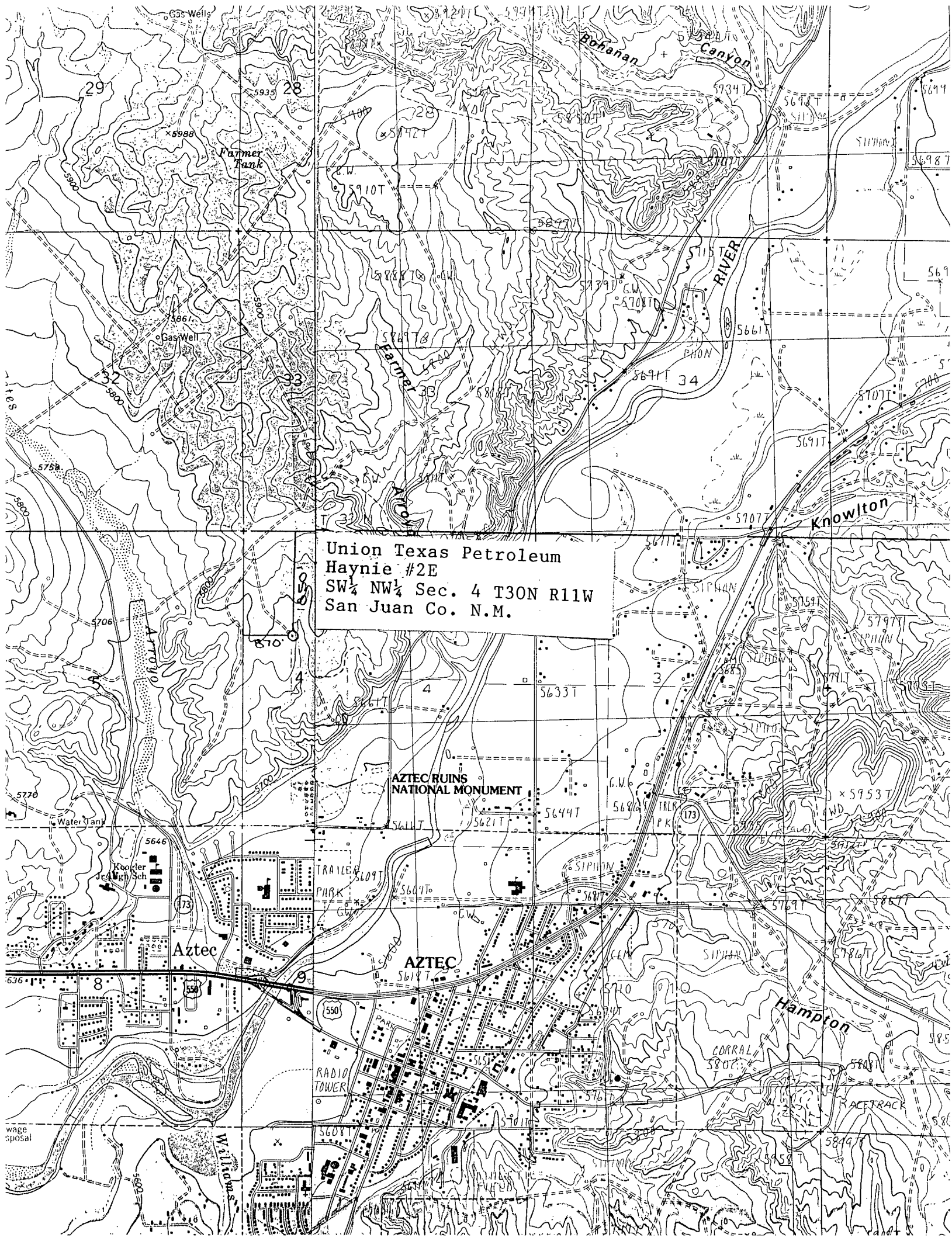
Cecil B. Tullis
I hereby certify that the well location shown on this plat was plotted from field notes and/or aerial surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 29, 1986
Registered Professional Engineer and/or Land Surveyor

Cecil B. Tullis

Certificate No.

9672



Union Texas Petroleum
Haynie #2E
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 4 T30N R11W
San Juan Co. N.M.

AZTEC RUINS
NATIONAL MONUMENT

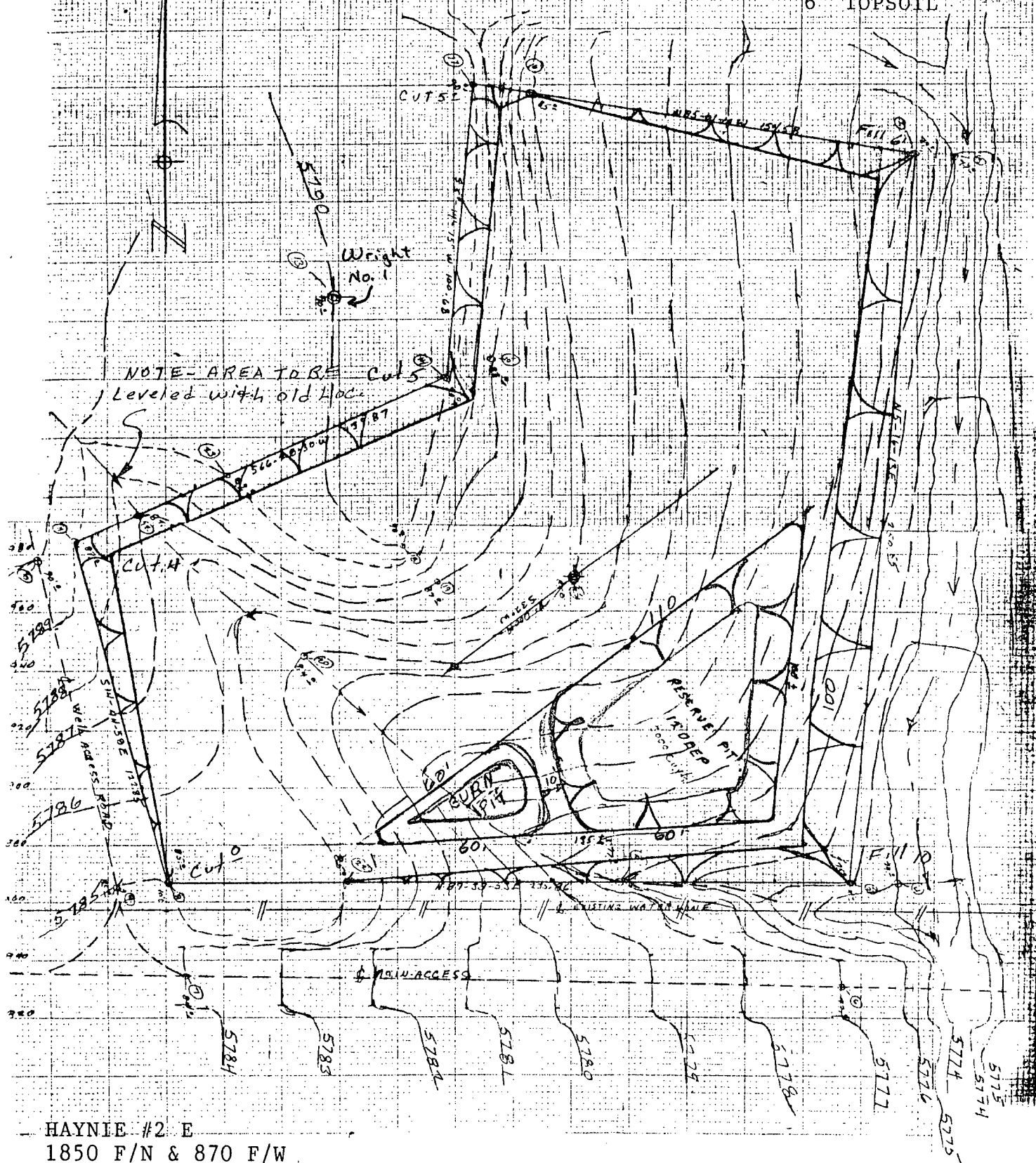
Aztec

AZTEC

Hampton

UNION TEXAS PETROLEUM CORPORATION

NOTE: CUTS AND FILLS
AFTER REMOVAL OF
6" TOPSOIL



HAYNIE #2 E
1850 F/N & 870 F/W
Sec. 4 T30N R11W N.M.P.M.
San Juan Co. N.M.

5790

5780

5790

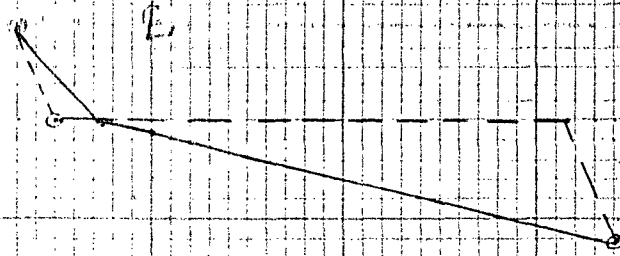
5780

5780

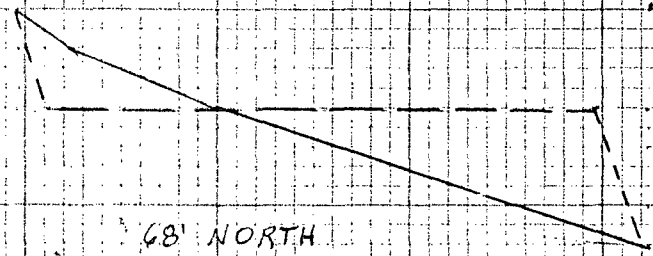
5780

NOTE: FINISH ELEV. 5785

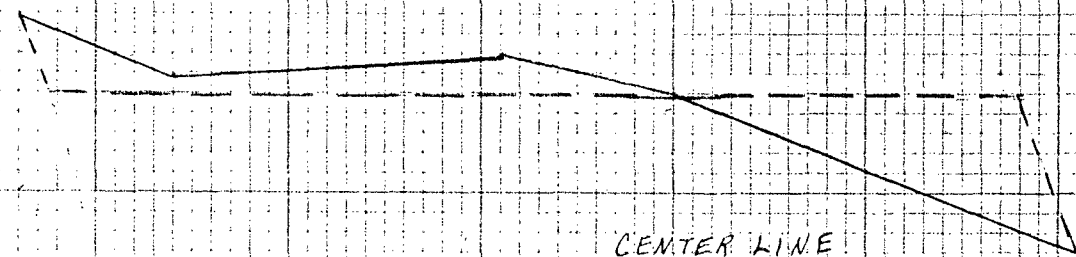
SCALE: HORZ. = 1" = 50'
 VERT. = 1" = 10'



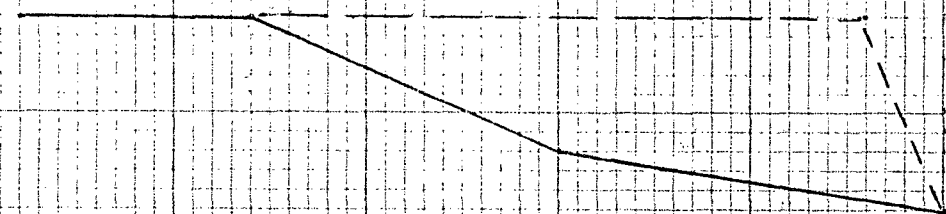
160' NORTH



68' NORTH



CENTER LINE



106' SOUTH

UNION TEXAS PETROLEUM CORPORATION

HAYNIE #2E

TOP SOIL.....	1039	CU. YDS.
AVERAGE CUT.....	4375	CU. YDS.
AVERAGE FILL.....	4446	CU. YDS.