

9/18/03

10/3/03  
Suzanne

PWVS 0329265536

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

FORM C-108  
Revised June 10, 2003

**APPLICATION FOR AUTHORIZATION TO INJECT**

I. PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance X Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval? X Yes \_\_\_\_\_ No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P. O. BOX 227, ARTESIA, NM 88211-0227

CONTACT PARTY: BRIAN COLLINS PHONE: 505-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than injection produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

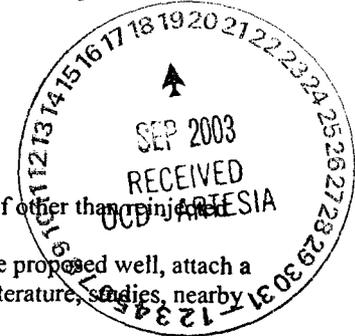
XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN COLLINS TITLE: PETROLEUM ENGINEER

SIGNATURE: *Brian Collins* DATE: 16 Sept 03

E-MAIL ADDRESS: engineering@marbob.com

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_



3/4/01  
CLM

C-108 Application for Authorization to Inject  
South Malaga P-35-24-28 SWD  
(Formerly Sylvester No. 1)  
330' FSL 330' FEL  
P-35-24S-28E, Eddy County

7/1980

30-015-  
27980

Marbob Energy Corporation proposes to re-enter the captioned well and convert it to salt water disposal service into the Delaware Sand. Marbob proposes to clean out to approximately 4100' and run 5 1/2" casing to 4100'.

V. Map is attached.

VI. Wellbore schematics are attached for all the wells that penetrate the proposed injection zone within the 1/2 mile radius area of review. Please note that the Tirano CNG State 2 (SW/4SW/4, Sec. 36-T24S-R28E) was never drilled. The lease map incorrectly shows the well at a location 990' FSL 990' FWL, having a TD of 6750'. A drilling pad was built and reclaimed at a location 330' FSL 330' FWL, as shown on the attached expired application to drill.

3 wells in other  
Delaware zone  
1 PEA  
4 TOTAL

VII. 1. Proposed average daily injection rate = 500 BWPD  
Proposed maximum daily injection rate = 2500 BWPD

2. Closed system

3. Proposed maximum injection pressure = 535 psi  
(0.2 psi/ft. x 2675 ft.)

4. Source of injected water will be Delaware Sand produced water. The Delaware produced water is the same as the Delaware water in the receiving formation. No compatibility problems are expected. An analysis of Delaware water from an analogous field is attached.

5. Disposal zone formation water is essentially the same as the injection water.

VIII. The injection zone is the Delaware Sandstone, a fine-grained sandstone from 2675' to 3900'. Any underground water sources will be shallower than 605'.

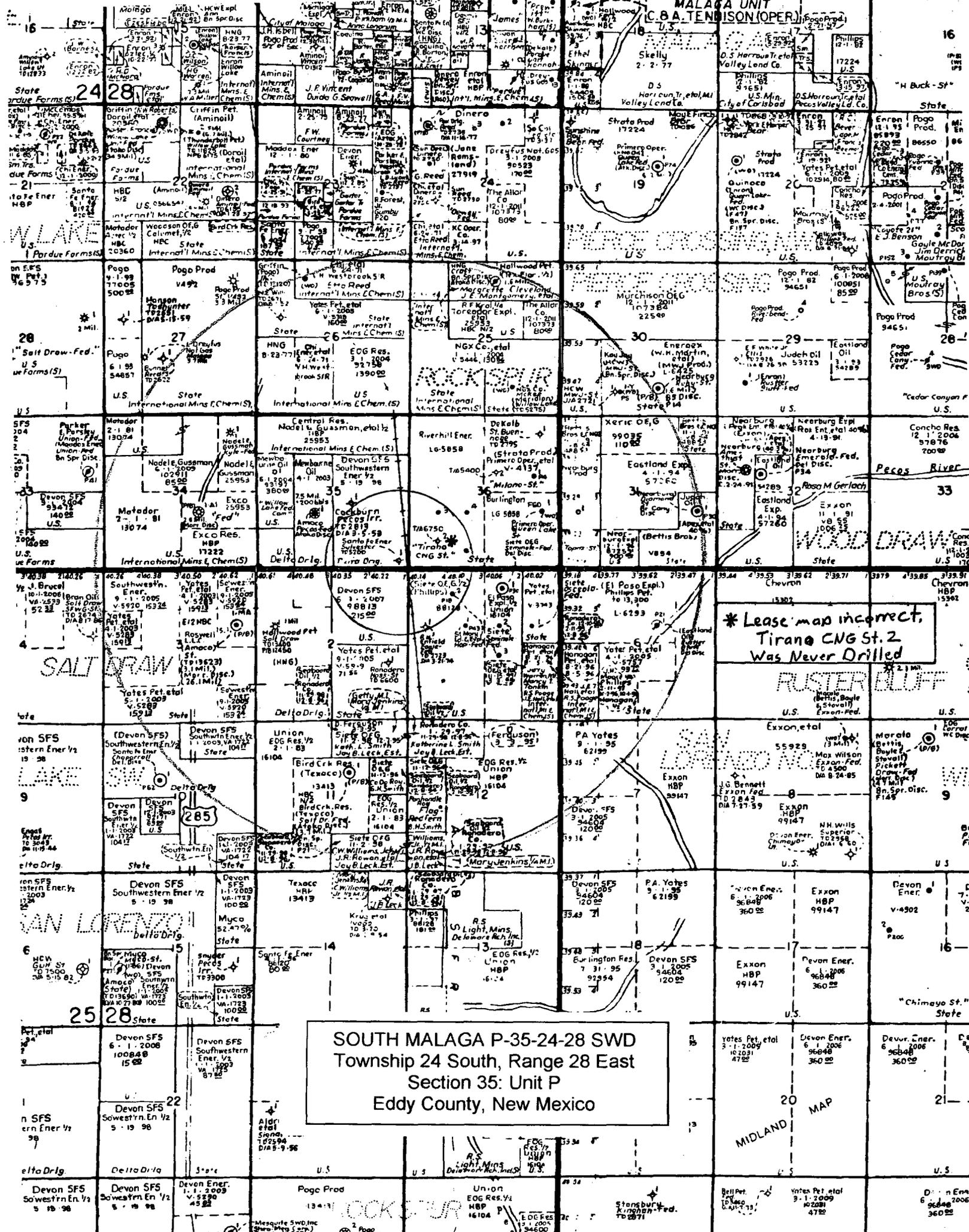
IX. The Delaware sand injection interval will be acidized with approximately 20 gals/ft. of 7 1/2% HCl acid. If necessary, the Delaware injection interval may be fraced with up to 300,000 lbs. of 16/30 mesh sand.

X. Well logs have been filed with the Division.

XI. There is one fresh water well approximately one mile west of the proposed SWD well. The fresh water well is located NE/4NE/4, Sec. 3-T25S-R28E. A water analysis is attached.

XIII. After examining the available geologic and engineering data, no evidence was found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Proof of Notice is attached.



**SOUTH MALAGA P-35-24-28 SWD**  
**Township 24 South, Range 28 East**  
**Section 35: Unit P**  
**Eddy County, New Mexico**

\* Lease map incorrect,  
 Tirano CNG St. 2  
 Was Never Drilled

RUSTLER BLUFF

MIDLAND MAP

"Chimayo St." State

LOOK FOR

MIDLAND MAP

INJECTION WELL DATA SHEETOPERATOR: Marbob Energy CorporationWELL NAME & NUMBER: South Malaga P-35-24-28 SWD (Formerly Sylvester No. 1)WELL LOCATION: 330' FSL, 330' FEL P 35 24s 28e  
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 12 1/4" Casing Size: 8 5/8" e 605'Cemented with: 400 sx. or - ft<sup>3</sup>Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: M/A Casing Size: \_\_\_\_\_Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing(Proposed)Hole Size: 7 7/8" Casing Size: 5 1/2" e 4100'Cemented with: 475 sx. or - ft<sup>3</sup>Top of Cement: 2000' Method Determined: By DesignTotal Depth: 5200'Injection Interval2675 feet to 3900

(Perforated or Open Hole; indicate which)

See attached BEFORE and AFTER  
wellbore schematics.

**INJECTION WELL DATA SHEET**

Tubing Size: 2 7/8" Lining Material: Internal Plastic Coating  
 Type of Packer: IDK nickel plated double grip retrievable packer  
 Packer Setting Depth: 2625'  
 Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection?        Yes   X   No  
 If no, for what purpose was the well originally drilled? Dil & Gas  


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2. Name of the Injection Formation: Delaware Sand  


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3. Name of Field or Pool (if applicable): N/A  


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4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No  


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5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: overlying: None  
Underlying: Delaware : 4500-6000'  
Bone Spring 6000-8000'  
Atoka 11700-12300'  


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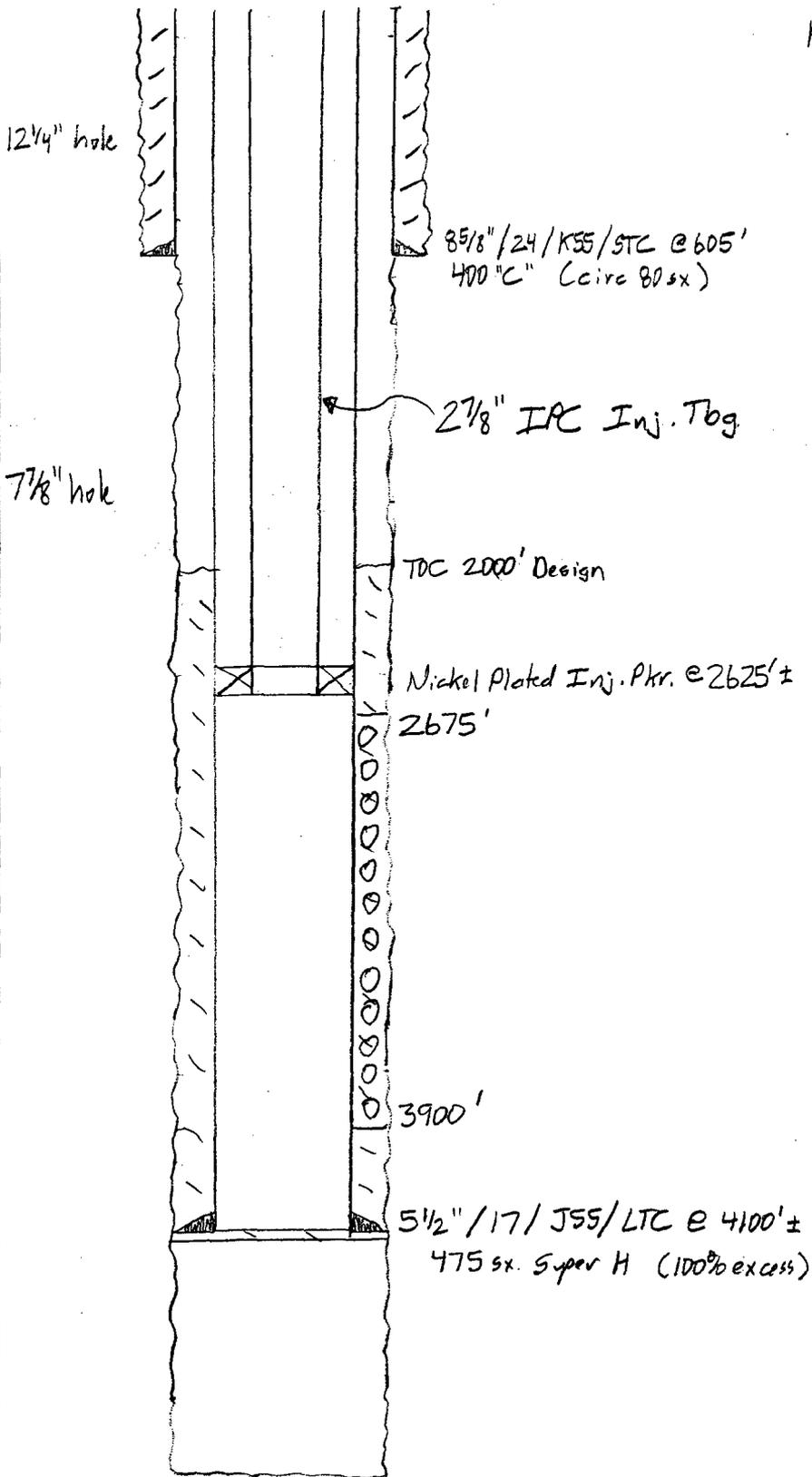
South Malaga P-35-24-28 SWD

330' FSL, 330' FEL

P-35-24s-28e

Eddy, NM

P&A: 7/94



AFTER

Elev: 2950' GL

KBCollins / 10 Sept 03

13,782 500 SHEETS FILLER 5 SQUARE  
 42,381 50 SHEETS EYE/EASE 5 SQUARE  
 42,382 100 SHEETS EYE/EASE 5 SQUARE  
 42,383 100 SHEETS EYE/EASE 5 SQUARE  
 42,384 100 SHEETS EYE/EASE 5 SQUARE  
 42,385 100 RECYCLED WHITE 5 SQUARE  
 42,386 200 RECYCLED WHITE 5 SQUARE  
 MADE IN U.S.A.





District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Bravo Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

0154  
BLM  
2  
L  
EXP

**Application Expired**

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, <sup>RECEIVED</sup> PLUGBACK, OR ADD A ZONE

Operator Name and Address: Energex Company 100 N. Pennsylvania Roswell, NM 88201		OGRID Number 7269	
Property Code 13860		Property Name TIRANO CNG STATE	Well No. 2
JUL-8-94		API Number 30-015-28034	
O. C. D.		ARTESIA, OFFICE	

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
M	36	24S	28E		330	South	330	West	Eddy

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
WILLOW LAKE Bone Spring					64450		Delaware		

Work Type Code N	Well Type Code M	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 2948
Multiple Y	Proposed Depth 6600'	Formation Bone Spring	Contractor L&M Drilling	Spud Date 8/1/94

11 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	550	550 sx	Circ
12-1/4"	8-5/8"	24-32#	2600	800 sx	Circ
7-7/8"	5-1/2"	15.5#	6600	650 sx	2500

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill and test Bone Spring formation, approximately 550' of surface and 2600' of intermediate casing. Cement will be circulated on both strings. If commercial, will run 5-1/2" and tie back into 8-5/8" casing.

Mud: Native 0-550'  
Brine 550-2600'  
Salt 2600-6600'

BOP Program: 10", nipple upon on 8-5/8" casing.

Prof IP-2  
5-26-95  
Exp INT

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Jim Schultz</i>		Approved by: <i>Mark Kelly</i>	
Printed name: Jim Schultz		Title: GEOLOGIST	
Title: Controller		Approval Date: 7-8-94	Expiration Date: 1-8-95
Date: 7/6/94	Phone: (505) 622-6713	Conditions of Approval: Attached <input type="checkbox"/>	

Well Not Drilled. Drilling Pad Built, But Reclaimed.  
(Confirmed by personal visit to the proposed wellsite.)

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-28034	Pool Code 64450	Pool Name WILLOW LAKE BONE SPRINGS
Property Code 13860	Property Name TIRANO-CNG STATE	Well Number 2
GRID No. 7269	Operator Name ENERGEX, INC.	Elevation 2948.

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
M	36	24S	28E		330	SOUTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County

Dedicated Acres 80.0	Joint or Infill Y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Jim Shultz</i> Signature</p> <p>Jim Shultz Printed Name</p> <p>Controller, Title</p> <p>7/5/94 Date</p>	
						<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 16, 1994 Date of Survey</p> <p>Signature of Registered Surveyor</p> <p>NEW MEXICO 5412 REGISTERED SURVEYOR PROFESSIONAL</p>
	LG-5998					

Tirano CNG State No. 3

1980' FSL, 990' FWL

L-36-24s-28e

Eddy County

50 SHEETS EYE EASE 5 SQUARE  
100 SHEETS EYE EASE 5 SQUARE  
200 SHEETS EYE EASE 5 SQUARE  
100 RECYCLED WHITE 5 SQUARE  
20 RECYCLED WHITE 5 SQUARE  
MADE IN U.S.A.



12 1/4" hole

TOC 500' TS

8 5/8" / 28 / K55 / BTC @ 550'

350 sx (circ 54 sx)

7 7/8" hole

Within Area of Review

DV ?

CIBP+2 sx 4800'

CIBP 4890'

CIBP 4969'

4612-22'

4822-26'

4906'

5000'

Delaware

5 1/2" / 15.5 / K55 / LTC @ 5365'

1st: 355 sx 50/50 P02

2nd: 780 HLC + 100 "C"

5365'

Elev: 2977.8' 6L

MBCollins / 12 Sept 03

# EnField Eagle Federal No. 1

1980' FNL, 660' FWL

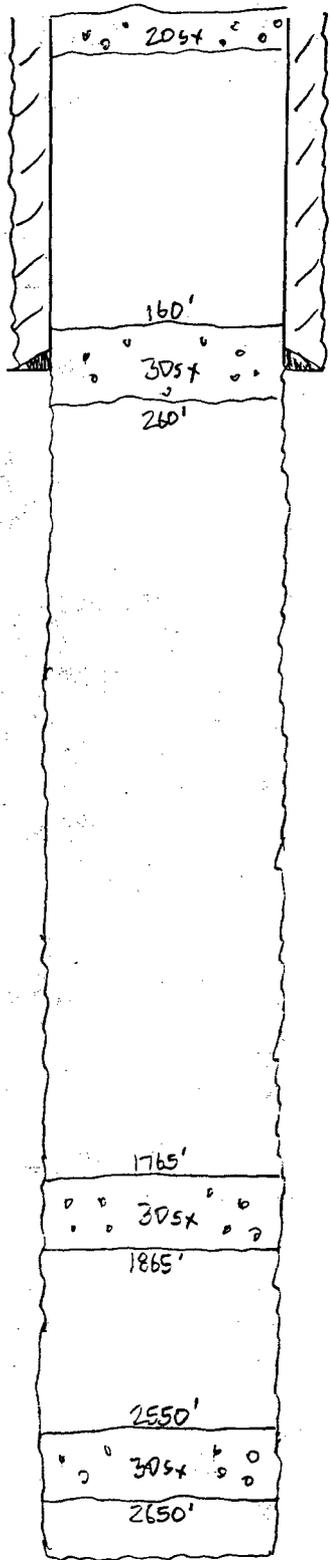
E-1-25s-28e

Eddy County

13-782 500 SHEETS, FILLED, \$50/LARE  
42-281 50 SHEETS, CLEAR, \$50/LARE  
42-282 100 SHEETS, CLEAR, \$50/LARE  
42-283 200 SHEETS, CLEAR, \$50/LARE  
42-284 100 SHEETS, CLEAR, \$50/LARE  
42-285 200 SHEETS, CLEAR, \$50/LARE  
42-286 100 RECYCLED WHITE, \$50/LARE  
42-287 200 RECYCLED WHITE, \$50/LARE  
Made in U.S.A.



11" hole



8<sup>5</sup>/<sub>8</sub>" / 24 @ 209'  
125 "C" + 115 "C" with 1" (circ)

6<sup>3</sup>/<sub>4</sub>" hole

Within Area of Review

Elev: 2944' 6L

MB Collins / 11 Sept 03



HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W45-93

TO Hanagan Petroleum

Date February 7, 1993

P. O. Box 1737

Roswell, NM 88201

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Submitted by \_\_\_\_\_ Date Rec. \_\_\_\_\_

Well No. Gehrig #2 Depth 5050' Formation Delaware

Field Brushy Draw 9-26s-29e County Eddy Source Produced Water

Resistivity ..... .052

Specific Gravity .. 1.1856

pH ..... 7.0

Calcium ..... 24,250

Magnesium ..... 9,000

Chlorides ..... 170,000

Sulfates ..... 250

Bicarbonates ..... 350

Soluble Iron ..... + 500

Water Analysis Representative of Produced Delaware Water to be Injected and of Delaware Water in the Proposed Injection Interval

Remarks:

Art Carrasco  
Respectfully submitted

Analyst: Art Carrasco - Technical Advisor

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof.

# HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY  
 WATER ANALYSIS REPORT  
 HOBBS, NEW MEXICO

COMPANY Marbob  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

REPORT W03-189  
 DATE September 10, 2003  
 DISTRICT Hobbs

SUBMITTED BY Fresh Water Analyses 25s-28e

WELL \_\_\_\_\_ DEPTH \_\_\_\_\_ FORMATION \_\_\_\_\_  
 COUNTY Eddy FIELD \_\_\_\_\_ SOURCE \_\_\_\_\_

SAMPLE Windmill NE/4 NE/4 Sec.3 Windmill NE/4 SE/4 Sec.4  
St. MA-1 SWD SE SWE Well

Parameter	Windmill NE/4 NE/4 Sec.3 St. MA-1 SWD	Windmill NE/4 SE/4 Sec.4 SE SWE Well	_____	_____
Sample Temp.	78 °F	78 °F	_____ °F	_____ °F
RESISTIVITY	3.34	2.99	_____	_____
SPECIFIC GR.	1.001	1.001	_____	_____
pH	7.71	7.42	_____	_____
CALCIUM	900 mpl	1,250 mpl	_____ mpl	_____ mpl
MAGNESIUM	540 mpl	135 mpl	_____ mpl	_____ mpl
CHLORIDE	90 mpl	473 mpl	_____ mpl	_____ mpl
SULFATES	light mpl	light mpl	_____ mpl	_____ mpl
BICARBONATES	92 mpl	61 mpl	_____ mpl	_____ mpl
SOLUBLE IRON	0 mpl	0 mpl	_____ mpl	_____ mpl
KCL	_____	_____	_____	_____
Sodium	_____ mpl	_____ mpl	0 mpl	0 mpl
TDS	_____ mpl	_____ mpl	0 mpl	0 mpl
OIL GRAVITY	@ _____ °F	@ _____ °F	@ _____ °F	@ _____ °F

REMARKS \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

MPL = Milligrams per liter  
 Resistivity measured in: Ohm/m2/m

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ANALYST: Mike Armstrong



**marbob**  
energy corporation

September 17, 2003

Artesia Daily Press  
P. O. Box 190  
Artesia, NM 88211-190

Re: Legal Notices  
Salt Water Disposal Wells

Gentlemen:

Enclosed are legal notices regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for four salt water disposal wells.

Please run these notices and return the proofs of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw

enclosure

**ARTESIA DAILY PRESS**  
**LEGAL NOTICES**

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Sylvester No. 1 is located 330' FSL and 330' FEL, Section 35, Township 24 South, Range 28 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware formation. The disposal water will be injected into the Delaware formation at a depth of 2675' - 3900' at a maximum surface pressure of 535 psi and a maximum rate of 2500 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico  
\_\_\_\_\_, 2003.

7002 0860 0006 7050 8383

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



G-108 Sylvester #1

Sent To  
 Devon SFS Operating  
 Street, Apt. No.;  
 or PO Box No. 20 N Broadway Ste. 1500  
 City, State, ZIP+4  
 Oklahoma City, OK 73102

PS Form 3800, April 2002 See Reverse for Instructions

7002 2030 0001 8346 6411

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



G-108 Sylvester #1

Sent To  
 St Mary Land + Exploration  
 Street, Apt. No.;  
 or PO Box No. 1776 Lincoln St., Ste 1100  
 City, State, ZIP+4  
 Denver, CO 80203-1080

PS Form 3800, June 2002 See Reverse for Instructions

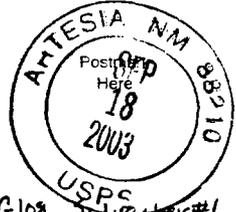
7002 2030 0001 8346 6428

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



G-108 Sylvester #1

Sent To  
 HEC Petroleum Corp.  
 Street, Apt. No.;  
 or PO Box No. P.O. Box 378111  
 City, State, ZIP+4  
 Denver, CO 80237

PS Form 3800, June 2002 See Reverse for Instructions



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**marbob**  
energy corporation

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September 16, 2003

Devon SFS Operating  
20 N. Broadway, Ste. 1500  
Oklahoma City, OK 73102

Re: Application to Inject  
Sylvester No. 1  
Township 24 South, Range 28 East, NMPM  
Section 35: 330' FSL 330' FEL, Unit P  
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**Devon SFS Operating has no objection to the proposed disposal well:**

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



---

**marbob**  
energy corporation

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September 16, 2003

HEC Energy Co.  
P. O. Box 378111  
Denver, CO 80237

Re: Application to Inject  
Sylvester No. 1  
Township 24 South, Range 28 East, NMPM  
Section 35: 330' FSL 330' FEL, Unit P  
Eddy County, New Mexico

Gentlemen:

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Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**HEC Energy Co. has no objection to the proposed disposal well:**

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



---

**marbob**  
energy corporation

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September 16, 2003

St. Mary Land & Exploration  
1776 Lincoln St., Ste. 1100  
Denver, CO 80203-1080

Re: Application to Inject  
Sylvester No. 1  
Township 24 South, Range 28 East, NMPM  
Section 35: 330' FSL 330' FEL, Unit P  
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw  
enclosure

**St. Mary Land & Exploration has no objection to the proposed disposal well:**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_