

FRANK W. YATES



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471 S.P. YATES

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PEYTON YATES

FRANK YATES, JR. EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR. SENIOR VICE PRESIDENT

July 5, 2007

Mr. Chris Williams NMOCD District I 1625 French Drive Hobbs, NM 88240

G12 RE: 1RP-972 Kiwi AKX State #8 30-025-31889 Section 16, T22S-R32E Lea County, New Mexico

Dear Mr. Williams,

Enclosed please find a Form C-141, Final Report for the above captioned site regarding the release on May 29, 2006 (800 B/PW with 0 B/PW recovered), contained within the bermed pad area and a portion between the facility and the lease road. Samples have been taken (June 19, 2007) and sent to an OCD approved laboratory for analysis (please see attached analytical reports and sample diagram). Site ranking is zero (0), with the depth to ground water > 100' (approximately 310'). Based on the analytical results, Yates Petroleum Corporation requests no further remediation and site closure.

If you have any questions, please call me at 505-748-4217.

Thank you.

YATES PETROLEUM CORPORATION

Robert Asher Environmental Regulatory Agent

/rca Enclosure(s)



RANDY G. PATTERSON

DAVID L. LANNING ASSISTANT VICE PRESIDENT

DENNIS G. KINSEY TREASURER

District 1 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210	State of New Mexico Energy Minerals and Natural Resources
District III	Oil Conservation Division
1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.
1220 S St Francis Dr, Santa Fe, NM 87505	Santa Ea. NIM 87505

Santa Fe, NM 87505

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Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

	OPER	ATOR	Initial Report	🛛 Final Report
Name of Company	OGRID Number	Contact		
Yates Petroleum Corporation	25575	Robert Asher		
Address		Telephone No.		
104 S. 4 TH Street		505-748-1471		
Facility Name	API Number	Facility Type		
Kiwi AKX State #8	30-025-31889	Battery		
Sumfana Ouman	Minaral Owner	•	Longe Mo	

Surface Owner Mineral Owner Lease No. State State VB-134

LOCATION OF RELEASE

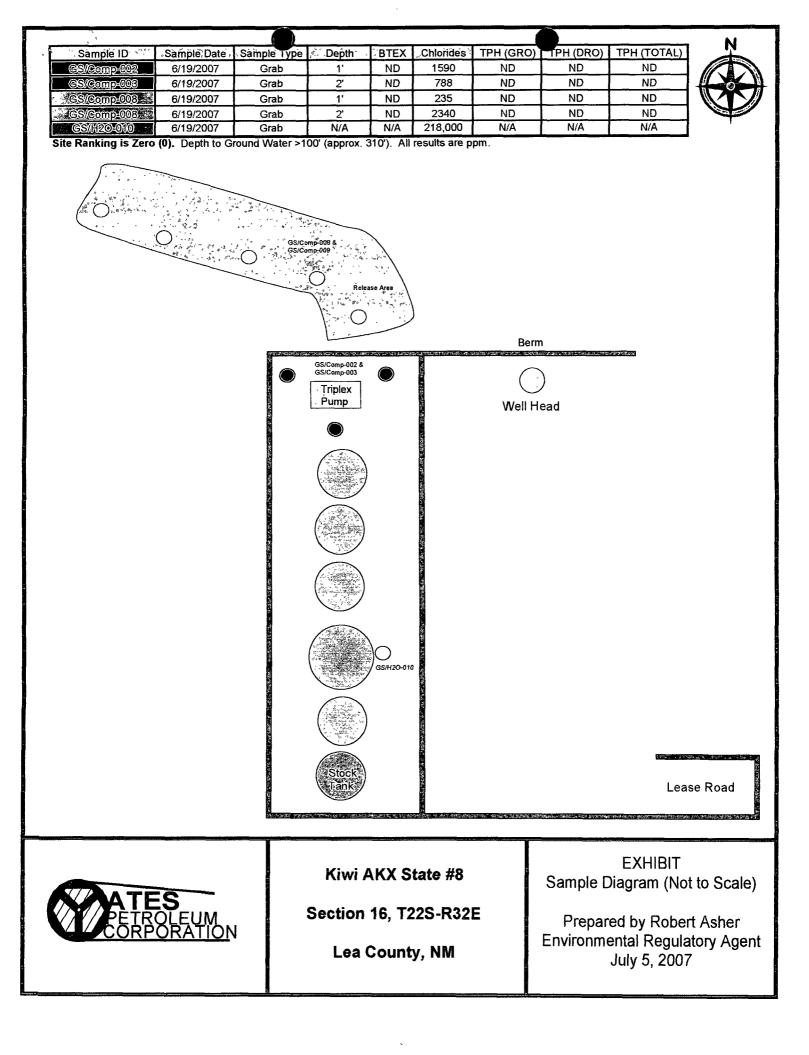
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	16	228	32E	1980	North	2310	West	Lea

Latitude 32.39337 Longitude 103.68028

NATURE	OF RELEASE	
Type of Release	Volume of Release	Volume Recovered
Produced Water	800 B/PW	0 B/PW
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Water Gathering Line	5/29/2006 - AM	5/29/2006 - AM
Was Immediate Notice Given?	If YES, To Whom?	
🛛 Yes 🗌 No 🗌 Not Required	Pat Caperton, OCD District I	
By Whom?	Date and Hour	
Jerry Fanning, Yates Petroleum Corporation	5/30/2006, 9:30 AM	
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse
🗌 Yes 🖾 No	N/A	
If a Watercourse was Impacted, Describe Fully.*		
N/A		
Describe Cause of Problem and Remedial Action Taken *		
A swedge on the discharge side of the triplex pump corroded and broke of	f. Shut valves, stopped leak. Swedge	was repaired.
Describe Area Affected and Cleanup Action Taken.*		
An approximate area was the dike area in which the pump was sitting, the	area between the SWD facility and the	e lease road. Depth to Ground Water:
>100'; Wellhead Protection Area: No; Distance to Surface Water Bod	y: >1000'; SITE RANKING IS 0. V	Vith enclosed information, Yates
Petroleum Corporation is requesting closure.		
I hereby certify that the information given above is true and complete to the		
regulations all operators are required to report and/or file certain release ne		
public health or the environment. The acceptance of a C-141 report by the		
should their operations have failed to adequately investigate and remediate		
or the environment. In addition, NMOCD acceptance of a C-141 report de	bes not relieve the operator of responsi	ibility for compliance with any other
federal, state, or local laws and/or regulations		
	<u>OIL CONSERV</u>	ATION DIVISION
Signature:		A1. A1
	Approved by District Supervisor:	here all alles man
Printed Name: Robert Asher	<u>_</u>	fille Williams
Title: Environmental Regulatory Agent	Approval Date: 9/26/07	Expiration Date: $9/26/07$
E-mail Address: boba@ypcnm com	Conditions of Approval:	
	• •	Attached
Date: Thursday, July 05, 2007 Phone: 505-748-1471		

* Attach Additional Sheets If Necessary

NATUDE OF DELEACE



Analytical Report 284653

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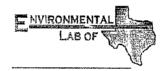
for

Yates Petroleum Corporation

Project Manager: Robert Asher

Kiwi AKX State # 8 30-025-31889

05-JUL-07



12600 West I-20 East Odessa, Texas 79765

A Xenco Laboratories Company

NELAC certification numbers: Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America





05-JUL-07



Project Manager: **Robert Asher Yates Petroleum Corporation** 105 South Fourth St Artesia, NM 88210

Reference: XENCO Report No: 284653 Kiwi AKX State # 8 Project Address: Lea County

Robert Asher:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 284653. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 284653 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Brent Barron Odessa Laboratory Director

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.



Sample Cross Reference 284653

Yates Petroleum Corporation, Artesia, NM

Kiwi AKX State # 8

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
GS/Comp-001	S	Jun-19-07 10:00	1 - 1 ft	284653-001
GS/Comp-002	S	Jun-19-07 10:20	1 - 1 ft	284653-002
GS/Comp-003	S	Jun-19-07 10.32	2 - 2 ft	284653-003
GS/Comp-004	S	Jun-19-07 10.52	1 - 1 ft	284653-004
GS/Comp-005	S	Jun-19-07 11·10	2 - 2 ft	284653-005
GS/Comp-006	8	Jun-19-07 11:29	1 - 1 ft	284653-006
GS/Comp-007	S	Jun-19-07 11.48	2 - 2 ft	284653-007
GS/Comp-008	S	Jun-19-07 12:07	1 - 2 ft	284653-008
GS/Comp-009	S	Jun-19-07 12.20	2 - 2 N	284653-009
GS/H2O-010	W	Jun-19-07 12.30		284653-010



Certificate of Analysis Summary 284653 Yates Petroleum Corporation, Artesia, NM

Project Name: Kiwi AKX State #8



Project Id: 30-025-31889 Contact: Robert Asher

Project Location: Loa County

Date Received in Lab: Thu Jun-21-07 09.40 am

Report Date: 05-JUL-07

	······							Project Ma	mager:	Brent Barron	II		
	Lab Id:	28-4653-	001	284653-0	002	284653-	003	284653-	004	284653-	005	284653-0	005
Analysis Requested	Field Id:	GS/Comp	-001	GS/Comp	-002	GS/Comp	-003	GS/Comp	-004	GS/Cemp	-005	GS/Comp	-006
21mily 565 Acquested	Depth.	[-] #	t į	1-1 ft		2-2 f	ι	1-1 f	t	2-2 f		1-1 ft	l.
	Matrix:	SOIL	,	SOIL		SOII		SOIL	,	SOIL		SOIL	,
	Sampled	Jun-19-07	10 00	Jun-19-07	10 20	Jun-19-07	10 32	Jun-19-07	10 52	Jun-19-07	11 10	Jun-19-07	11 29
BTEX by EPA 8021B	Extracted.	Jun-26-07	14 40	Jun-26-07	14 40	Jun-26-07	14 40	Jun-20-()7	14 40	Jun-26-07	14 40	Jun-26-07	14 40
	Analyzed:	Jun-28-07	16 19	Jun-27-07	14 32	Jun-27-07	14 52	Jun-27-07	15 13	Jun-27-07	15 34	Jun-27-07	15 54
	Units/RL:	mg/kg	RL,	mg/kg	RL	mg/kg	RJ.	mg/kg	RL	mg/kg	RL	mg/kg	RL
Benzene		ND	0 0265	ND	0 0021		0 0021	ND	0 0021	ND	0.0022	ND	0 0021
Toluene		ND	0 0265	'nD	0 0021	ND	0 0021	ND	0 0021	ND	0 0022	ND	0 0021
Ethylbenzene		ND	0 0265	ND	0 0021	ND)	0 0021	ND:	0 0021	ND	0.0022	ND	0 0021
m,p-Xylene		ND	0 0529	ND	0 0042	ND	0 0042	CIV .	0 0042	ND	0 0043	ND	0 0043
o-Xylene		ND	0 0255	ND	0 0021	ND	0.0021	- UD	0 0021	ND	0 0022	ND	0 0021
Total Xylenes		ND		NE)		ND		CIV.		ND		ND	
Total BTEX		ND		ND		NE)		UV.		ND		ND	
Inorganic Anions by EPA 300	Extracted:												
	Analyzed.	Jun-22-07	18 24	Jun-22-07	18 44	Jun-22-07	19 04	Jun-22-07	19 24	Jun-22-07	19 44	Jun-22-07	20 04
	Units/RL:	mg/kg	RI.	mg/kg	RL	mg/kg	R1.	mg/kg	RL	mg/kg	RL	mg/kg	RL
Chloride		108	0.529	1590	0 520	788	0 520	41 1	0 523	1500	0 540	2590	0 537
Percent Moisture	Extracted:												
	Analyzed:	Jun-21-07	16.00	Jun-21-07	15 55	Jun-21-07	15 50	Jun-21-07	15 45	Jun-21-07	15 40	Jun-21-07	15 35
	Units/RL:	0/6	RI,	¢,⁄o	RL.	0/o	RL	٥/۵	RL	¢⁄o	RL	%	RL
Percent Moisture		5 54		3 86		3 79		4 48		7 46		6 89	
TPH by SW 8015B	Extracted:	Jun-22-07	09 27	Jun-22-07 ()9·29	Jun-22-07	09 31	Jun-22-07	09 33	Jun-22-07	09 35	Jun-22-07	09 37
	Analyzed:	Jun-23-07	07 26	Jun-23-07 (07 51	Jun-23-07	08 16	Jun-23-07	08 41	Jun-23-07	09 06	Jun-23-07	09 30
	Units/RL:	mg/kg	RI.	mg/kg	RL	mg/kg	RJ,	mg/kg	RL	mg/kg	RL	mg/kg	RL
C6-C10 Gasoline Range Hydrocarbons		ND	26.5	ND	26 0	ND	26.0	CIV	26 2	ND	27 0	ND	26 8
C10-C28 Diesel Range Hydrocarbons		ND	20.5	ND	26 0	NE;	26 ()	CIV	262	ND	27 0	ND	26 8

The analytical report and the entric data package it represents, has been made for your exclusive and confideratal use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and malies no warranty to the ord use of the data hereby presented Cur lability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Brent Barron

Odessa Laboratory Director



Certificate of Analysis Summary 284653

Yates Petroleum Corporation, Artesia, NM Project Name: Kiwi AKX State # 8



Project Id: 30-025-31889 Contact: Robert Asher Project Location: Lea County

Date Received in Lab: Thu Jun-21-07 09:40 am

Report Date: 05-JUL-07

reject Location: Lea County								A port	Date:	05.2012 07	
								Project Ma	nager:	Brent Barron, II	
	Lab Id.	284653-0)07	2×4653-0	08	284653-0	009	284653-0	10		
Analysis Requested	Field Id:	GS/Comp	-007	GS/Comp-	-008	GS/Comp	-009	GS/H2O-0	010		
Anulysis Requested	Depth:	2-2 ft		1-2 ft		2-2 ft					
	Matrix.	SOIL		SOIL		SOIL		WATE	R.		
	Sampled:	Jun-19-07	11 48	Jun-19-07	12 07	Jun-19-07	12 20	Jun-19-07 1	2 30		
BTEX by EPA 8021B	Extracted:	Jun-26-07	14 40	Jun-26-07	14.40	Jun-26-07	14 40				
	Analyzed:	Jun-27-07	1615	Jun-27-07	16.36	Jun-27-07	16 57				
	Units/RL:	mg/kg	RL,	mg/kg	RL	mg/kg	RL				
Benzene		ND	0.0022	ND	0 0021	NE	0.0022				
Toluene		ND	0 0022	ND	0 0021	ND	0 0022				
Ethylbenzene		ND	0 0022	ND	0 0021	ND	0.0022				
m,p-Xylene		ND	0 0044	ND	0 0042	ND	0 0043				
n-Xylene		NI)	0 0022	ND	0 0021	NID	0 0022				
Total Xylenes		ND		ND		ND					
Total BTEX		ND		ND		ND					
Inorganic Anions by EPA 300	Extracted:										
6 .	Analyzed:	Jun-26-07	15 54	Jun-26-07 1	1438	Jun-26-07	14 57	Jun-27-()7 1	l0 36		
	Units/RL.	mg/kg	RL.	mg/kg	RL	mg/kg	RL	mg/L	RL		
Chloride		2820	0 555	235	0.529	2340	0 544	218000	0 500		
Percent Moisture	Extracted:										
A OT COMP PROBBURC	Analyzed:	Jun-21-07	15 30	Jun-2]-07	15 25	Jun-22-07	16 21				
	Units/RL.	%	RI.	%	RL	%	RL,				
Percent Moisture		9 89		5 41		8 02					
TPH by SW 8015B	Extracted:	Jun-22-07 (09 39	Jun-22-07 (09.41	Jun-22-07 (09 43				
	Analyzed.	Jun-23-07 (09 56	Jun-23-07 I	0 21	Jun-23-07	10 45				
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL				
C6-C10 Gasoline Range Hydrocarbons		ND	27 7	ND	26 4	ND	27 2			[
C10-C28 Diesel Range Hydrocarbons		ND	27.7	ND	264	ND	27 2			1	

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Brent Barron

Odessa Laboratory Director



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the MQL and above the SQL.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.

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9701 Harry Hines Blvd , Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive. Suite 104. San Antonio, TX 78238	(210) 509-3334	(201) 509-3335
2505 N. Falkenburg Rd., Tampa, FI, 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes. FL 33014	(305) 823-8500	(305) 823-8555

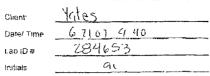
Env	ironment	al Lab of T	exa	as							Wes a. Te	t I-2	0 €	ast	⊧cu	STC	ЮY	RE	COR	D A	INC	i	Pho	ne i	5 R! 432-6 432-6	63-1	1800				
	Project Manager,	Robert Asher														-	F	voje	ct Na	me	Ki	n A	кX	Stat	e #5						
	Сотграпу Name	Yates Petroleum Corporat	ioh					_								-		ł	lole	rt #	30	-02	5-3	1989	,						
	Company Address	105 South 4th Street																Pro	jøct	Loc	Lea	Cut	inty								
	City/State/Zio	Artesia NM 58210	_																P	Q#	105	632									
	Telephone No	505-748-4247	~			Fax No		50	05-74	8-46	52					-	Fiend	art Fa	5rra a	,		Sta		а.	r	776		 			
	Sampler Signature	Laer	$\langle \gamma \rangle$	6		e-mail								m		-				•	ديت			•	-						•
(โลโอ นระเว อเ			<u> </u>	<i></i>		•		<u> </u>			P.Y.			2d -				F				_	Ar	alyze	For			•		1	1
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URDER	π , LU Ψ_{-}		T	1	T			<u> </u>	-	105	1410	181	1:0	Sortan I	19.5	1	datri o	- 19					011136		000					1.1	
LAB # (lab use cniy)	FIEL	.D CODE	Angiprung Depth	Ending Depth	bo'qmeS ated	Time Sampled	- 1013 F Illarad	Fotal # of Containers	671	Hau.	Ĩ	H SO	NarXH	1a 60,	Nate Other { Specify]	Pre-terning Mutur Stephode	19-9-19-11 	The Alk : BUILD : SUICE	TX 1005 TX 10	Colonis (Ca Mg Na K)	Amons (CL SO4 Abalanty)	פאול ולצף ויגבנ	ាក កំពុង ខែកន		0TCX 807185010 × 01 CX 32:0	RCI	NORM	Chlorides		RUSH TAT Prescreated 2	Standard ^T AT
01	G3/0	cmp-001	1'	1	6/19/2007	10.00 AM	-	1	-					T		Ē	3	5		Γ					X	-	T	x	_	T	X
02	G \$/C	cmp-002	1'	1.	6/19/2007	10.20 AM		1	X								s	Þ	(Ľ					X	I	Γ	X	Τ	Ι	x
03	GS/C	cmp-003	2'	2'	5/19/2007	10.22 AM		1	×	_		_			1	ļ	ŝ	1>	4				_		X	-		×	_		x
04		omp-004	1'	ļ.".	5/19/2007	10.52 AM	_	1	X	L							\$	2	4-					_		-	1_	X		\perp	X
05		or1p-005	2'	2	6/19/2007	11 10 AM	_	11	+			-+		-+		_	3	4	-		_			-+			╞	X	-+-		X
06		omp-006	1'	1'	6/19/2007	11 29 AM	-	11	+		-+	-+	-+	-			S	+2					_		<u> </u>	+	<u> </u>	×	-+-		X
09		omp-007 omp-008	2'	2'	6/19/2007	11 46 AM	\neg	$\frac{1}{1}$	+	-	-+	-+	-+	-+			5	+	·			-+		-+		+	μ	×		+	X
09		omp-008 omp-009	2'	2	5/19/2007 5/19/2007	12 07 PM 12.20 PM			مستج			+	-+			-	s s	1		\vdash		+	+	+		+	H	x X	-	+-	X
Tot		120-010	MA	NA	6/19/2007	12.20 PM	-	1	Îx		-+	-+	╉	-+		1	NP	ť	+		-1	-+	+	+	+^	+	Η	Â	-+-	5	tî
Special In:	an uctions;	TPH 8015B, B	TEX	80218		Show BTEX	. re	sul	ts in	nrg	/kg	Tł	ani	k ya	u u	1	<u>v</u> -	. 1	- 	San	1 pi a	Con	ta n	nmer Ms In Msdsp		لسطر		<u> </u>	20	N	Ĵ
Reinquisne	I cals as	Date	1	me n Tu	Received Ly										D	18	Τ	n F		Lab	els o	n ca	ritali	nens;				Ċ	B	N	1
Robert Astr Rein guisse	d by	Date	T	a ∍v me	Received by											ile 		Tin		Cus San	tochy Nole by S	sea Han ampl	ls or d De ler/C	hvari Noni	87(3) 91(3) 91(3)	, ,	L	6	B	N N N 208 SI	ler
Relinguiste	200			nne	Receive J by ELC	, ti	'ı	1	12							ile C	ľ	10 }_∠	16	7 err	per:	Ag c ature	¢⊻ Upi	γ/· m Re	r S S Kelpi			3.(<u></u>	'C	

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Environmental Lab of Texas Variance/ Corrective Action Report- Sample Log-In



Sample Receipt Checklist

				Client Initia
71	Temperature of conteiner/ cooler?	(Yes)	No	<u> </u>
12	Shipping container in good condition?	\ Yes≥	No	
#3	Custody Seals intact on shipping container/ cooler?	Kes	No	Not Present
<u>#1</u>	Custody Scals intact on sample hottles/ container?	des)	No	Not Present
#5	Chain of Custody present?	Yes)	No	
#6	Sample instructions complete of Chain of Custody?	198	No	
#/	Chain of Custody signed when relinquished/ received?	Yes	No	
#8	Chain of Custody agrees with sample label(s)?	Ves	No	ID written on Cont./ Lid
#9	Container label(s) legible and intact?	Yes	No	Not Applicable
#10	Sample matrix/ properties agree with Chain of Custody?	res	No	
#11	Containers supplied by ELOT?	(es	No	
#12	Samples in proper container/ bottle"	Yes)	No	See Below
#13	Samples properly preserved?	(Yes)	No	See Below
#14	Sample bottles intact?	Yes	No	
#15	Preservations documented on Chain of Custody?	Yes	No	
#16	Containers documented on Chain of Custody?	Yes)	No	
#17	Sufficient sample amount for indicated test(s)?	Yes	No	See Below
#18	All samples received within sufficient hold time?	Ves	No	See Below
#19	Subcontract of sample(s)?	Yes	No	Not Applicable ?
#20	VOC samples have zero headspace?	(Yes)	No	Not Applicable

Variance Documentation

Date/ Time:

Contact

Regarding

Corrective Action Taken.

Check all that Apply

See attached e-mail/ fax

Contacted by

. _

Client understands and would like to proceed with analysis Cooling process had begun shortly after sampling event