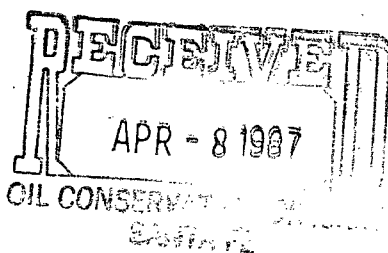




J.L. Krupka
District Manager



Amoco Production Company

Post Office Box 68
Hobbs, New Mexico 88240

April 3, 1987

File: SGH-260-WF

Re: Application for Approval for Unorthodox Location to
Directionally Drill South Hobbs (GSA) Unit Nos. 220, 221, 222
Hobbs Grayburg - San Andres Pool
Lea County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Attention: W. J. LeMay, Director

Amoco Production Company, as operator of the South Hobbs (Grayburg-San Andres) Unit, Lea County, New Mexico, hereby applies for administrative approval to directionally drill the subject wells at the attached surface and bottomhole locations (see Attachment I for unorthodox locations).

Required notice of this application has been served by certified mail to each operator of proration or spacing units offsetting the unit for which this unorthodox location/directional drilling exception is requested. Each party shown on the attached service list has been furnished a copy of this letter complete with all attachments.

If there are any questions concerning this application, please contact Steve Brownlee at (505) 393-1781, Extension 2257.

J. L. Krupka /SGH

SBB/kih
APRD01-L

Attachments

cc: State of New Mexico
Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88240

*Shell
has apparently
objected to this.
They will let us
know what they want
to do.
Steve Brownlee
4-28-87
DC*

Attachment 1

<u>Well Name</u>	<u>Type of Well</u>	<u>Surface Location</u>	<u>Bottomhole Location</u>	<u>Elevation (Ground Level)</u>
SHU No. 220*	Producing	Unit F, 1425' FNL x 1480' FWL, Sec. 4, T-19-S, R-38-E	550' FNL x 1400' FWL, Sec. 4, T-19-S, R-38-E	3616.2'
SHU No. 221*	Producing	Unit C, 1091' FNL x 2411' FWL, Sec. 4, T-19-S, R-38-E	490' FNL x 2580' FEL, Sec. 4, T-19-S, R-38-E	3610.6'
SHU No. 222	Producing	Unit L, 2019' FSL x 817' FWL, Sec. 34, T-18-S, R-38-E	1425' FSL x 590' FWL, Sec. 34, T-18-S, R-38-E	3625.2'

* Unorthodox Location

**Note: Reason for unorthodox locations/directional drilling wells is due to surface obstructions (i.e. buildings, streets, etc.)

Notice Requirements
South Hobbs (GSA) Unit

Surface Owners

State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, NM 87504

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Amoco Production Company
P. O. Box 68
Hobbs, NM 88240

Offset Operators

Shell Western E & P, Inc.
P. O. Box 991
Houston, TX 77001

Conoco, Inc.
P. O. Box 460
Hobbs, NM 88240

Chevron U.S.A.
Attn: J. C. Prindle
P. O. Box 670
Hobbs, NM 88240

Marathon Oil Company
P. O. Box 552
Midland, TX 79702

P 119 335 932

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

U.S.G.P.O. 1984-446-014

Sent to	Phillips Petr. Co
Street and No.	4001 Penbrook
P.O. State and ZIP Code	Odessa, TX 79162
Postage	\$.56
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

CERTIFIED

P 119 335 932

MAIL

P 119 335 929

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

U.S.G.P.O. 1984-446-014

Sent to	Chevron U.S.A.
Street and No.	P.O. Box 670
P.O. State and ZIP Code	Hobbs, NM 88240
Postage	\$.56
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

CERTIFIED

P 119 335 929

MAIL

P 119 335 928

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NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

U.S.G.P.O. 1984-446-014

Sent to	Marathon Oil Co
Street and No.	P.O. Box 552
P.O. State and ZIP Code	Midland, TX 79102
Postage	\$.56
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

CERTIFIED

P 119 335 928

MAIL

P 119 335 933

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

U.S.G.P.O. 1984-446-014

Sent to	State of New Mex.
Street and No.	Comm. of Public Lands
P.O. State and ZIP Code	P.O. Box 1148
Postage	\$.56
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

CERTIFIED

P 119 335 933

MAIL

P 119 335 930

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NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

U.S.G.P.O. 1984-446-014

Sent to	Conoco, Inc.
Street and No.	P.O. Box 460
P.O. State and ZIP Code	Hobbs, NM 88240
Postage	\$.56
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

CERTIFIED

P 119 335 930

MAIL

P 119 335 911

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

U.S.G.P.O. 1984-446-014

Sent to	Shenikstein Corp
Street and No.	P.O. Box 991
P.O. State and ZIP Code	Houston, TX 77001
Postage	\$.56
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

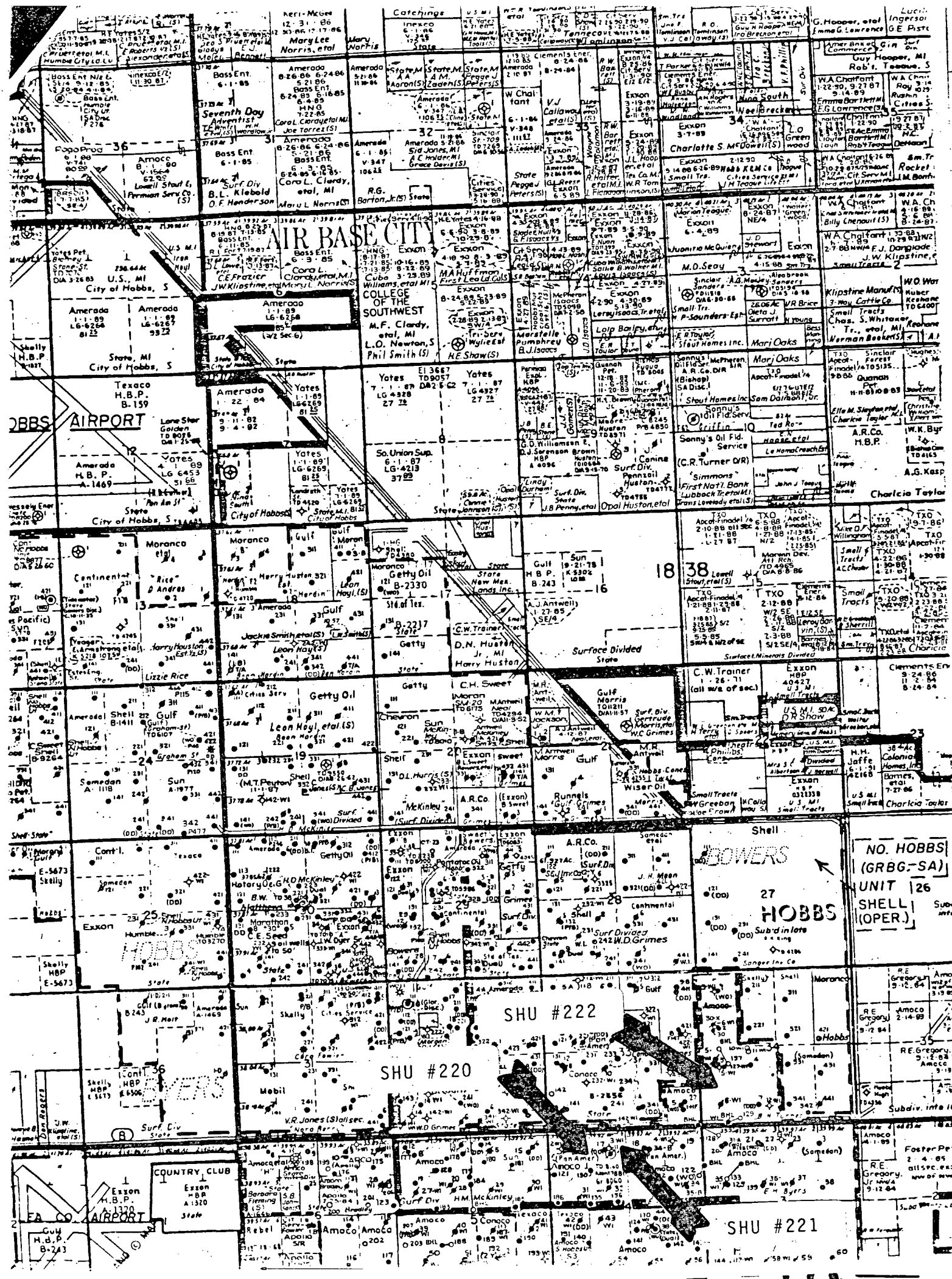
CERTIFIED

P 119 335 911

MAIL

1987 South Hobbs Drilling Program
Staked Well Locations and Target Depths

<u>Well No.</u>	<u>Surface Location</u>	<u>Bottomhole Location</u>	<u>Bottomhole Departure</u>	<u>Departure Distance</u>	<u>Departure Direction</u>
SHU 220	1425' FNL x 1480' FWL Sec. 4, T-19-S, R-38-E	550' FNL x 1400' FWL Sec. 4, T-19-S, R-38-E	875' N x 80' W	878.6'	N5.22°W
SHU 221	1091' FNL x 2411' FWL Sec. 4, T-19-S, R-38-E	490' FNL x 2700' FWL Sec. 4, T-19-S, R-38-E	601' N x 289' E	666.9'	N25.68°E
SHU 222	2019' FSL x 817' FWL Sec. 34, T-18-S, R-38-E	1425' FSL x 590' FWL Sec. 34, T-18-S, R-38-E	594' S x 227' W	635.9'	S20.92°W





Amoco Production Company

Post Office Box 68
Hobbs, New Mexico 88240

J.L. Krupka
District Manager

April 3, 1987

File: SGH-261-WF

Re: Townsite Drilling
South Hobbs (GSA) Unit No. 222
Lea County, New Mexico

City of Hobbs
300 N. Turner
Hobbs, NM 88240

Attention: City Manager

Amoco Production Company, as operator of the South Hobbs (GSA) Unit, hereby notifies you that we have made application to the Director of the New Mexico Oil Conservation Division for an exception to State Rule 111 to directionally drill the subject oil well within the townsites of Hobbs, New Mexico. We propose to drill this well from a surface location at the corner of Leech and Taylor streets, with the bottomhole location to be at approximately Leech and Broadway Streets.

We anticipate starting operations during the latter part of May or early June, 1987. It is expected that drilling and completion operations will last approximately 20-30 days.

Due to the known hazards of drilling through H₂S bearing zones, Amoco will develop contingency plans for drilling townsite wells, and hand deliver these plans to your office prior to commencement of drilling operations. We will also notify your office when these drilling operations begin.

Should you have any questions concerning the drilling of the South Hobbs Unit No. 222, please contact either Leon Thomason, Senior Drilling Foreman, or Steve Brownlee at (505) 393-1781.

J. L. Krupka SEN

SBB/kih
APRD01-M

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE ☐	FEE ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐				7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐				8. Farm or Lease Name South Hobbs (GSA) Uni	
2. Name of Operator AMOCO PRODUCTION COMPANY				9. Well No. 221	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240				10. Field and Pool, or Wildcat Hobbs GSA	
4. Location of Well UNIT LETTER C/B LOCATED 1091/490 FEET FROM THE North LINE SL/BHL AND 2411/2580 FEET FROM THE West/East LINE OF SEC. 4 TWP. 19-S RGE. 38-E NMPM				12. County Lea	
19. Proposed Depth 4500				19A. Formation Grayburg-San And	
20. Rotary or C.T. Rotary				21. Elevations (show whether Dr, RT, etc.) 3610.6	
21A. Kind & Status Plug. Bond Blanket-on-file				21B. Drilling Contractor N/A	
22. Approx. Date Work will start June 1987					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4"	10-3/4"	40.5#	1600'	Circulate to surface	
9-7/8"	7"	23#	4500'	Circulate to surface	

Propose to drill and equip well in the Grayburg-San Andres formation. After reaching TD, logs will be run and evaluated. Plan to perforate and stimulate as necessary to establish commercial production.

Mud Program: 0 - 1600' Native Spud Mud
1600' - 3800' Brine Water
3800' - TD Salt Gel/Starch

BOP Diagram Attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed S. Brownlee Title Admin. Analyst Date 4-1-87

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

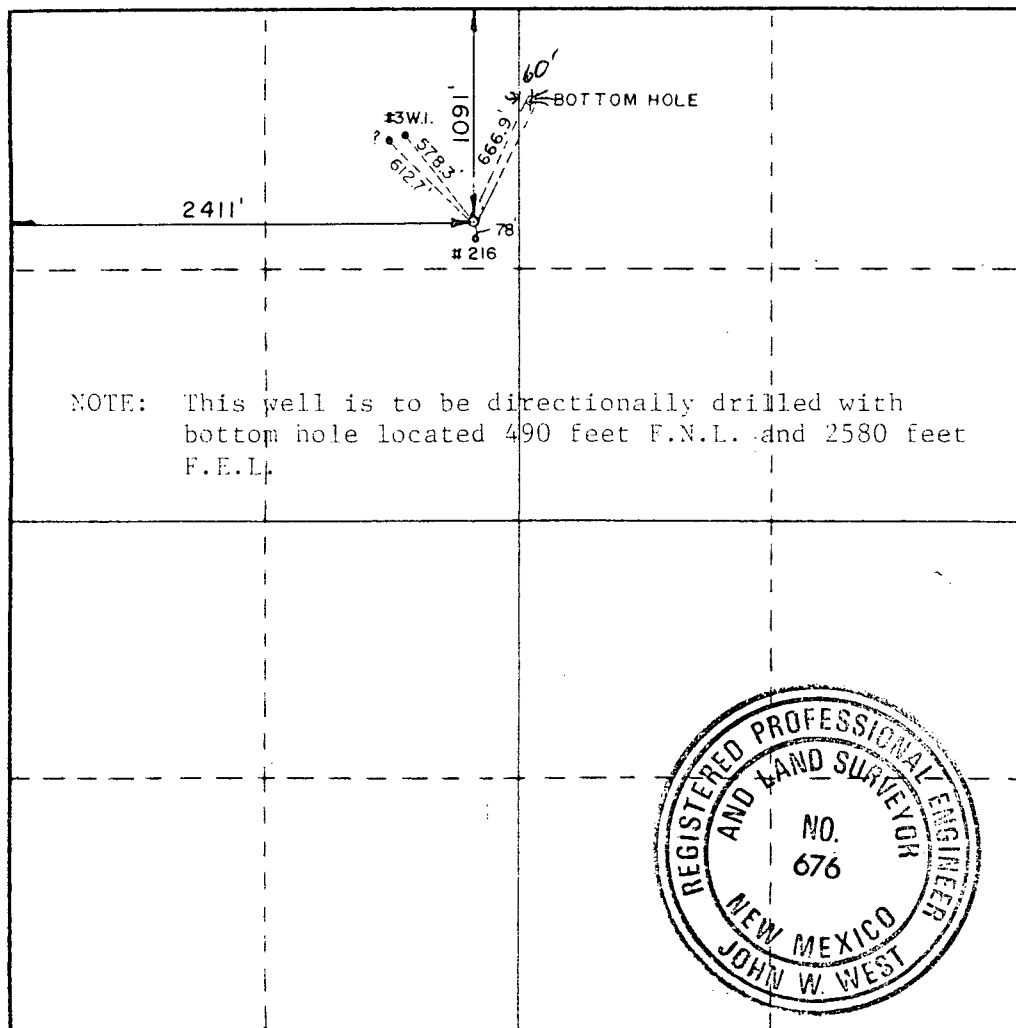
Operator Amoco Production Company			Lease SHGSAU		Well No. #221
Unit Letter C	Section 4	Township 19 South	Range 38 East	County Lea	
Actual Footage Location of Well: 1091 feet from the North line and 2411 feet from the West line					
Ground Level Elev. 3610.6	Producing Formation		Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



NOTE: This well is to be directionally drilled with bottom hole located 490 feet F.N.L. and 2580 feet F.E.L.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
1520
1300
3240
6580
LB

Name **Steve Brownlee**
Position **Admin Analyst**
Company **Amoco Production Co.**
Date **4/3/87**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 20, 1987

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☐
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐				7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY				8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240				9. Well No. 222	
4. Location of Well UNIT LETTER L LOCATED 2019/1425 FEET FROM THE South LINE SL/BHL AND 817/590 FEET FROM THE West LINE OF SEC. 34 TWP. 18-S RGE. 38-E NMPM				10. Field and Pool, or Wildcat Hobbs GSA	
				12. County Lea	
19. Proposed Depth 4500		19A. Formation Grayburg-San And		20. Rotary or C.T. Rotary	
21. Elevations (show whether DF, KT, etc.) 3625.2		21A. Kind & Status Plug. Bond Blanket-on-file		21B. Drilling Contractor N/A	
				22. Approx. Date Work will start June 1987	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4"	10-3/4"	40.5#	1600'	circulate to surface	
9-7/8"	7"	23#	4500'	circulate to surface	

Propose to drill and equip well in the Grayburg-San Andres formation. After reaching TD, logs will be run and evaluated. Plan to perforate and stimulate as necessary to establish commercial production.

Mud Program: 0 - 1600' Native Spud Mud
1600' - 3800' Brine Water
3800' - TD Salt Gel/Starch

BOP Diagram Attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed For Dixie Brownlee Title Admin. Analyst Date 4-1-87

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

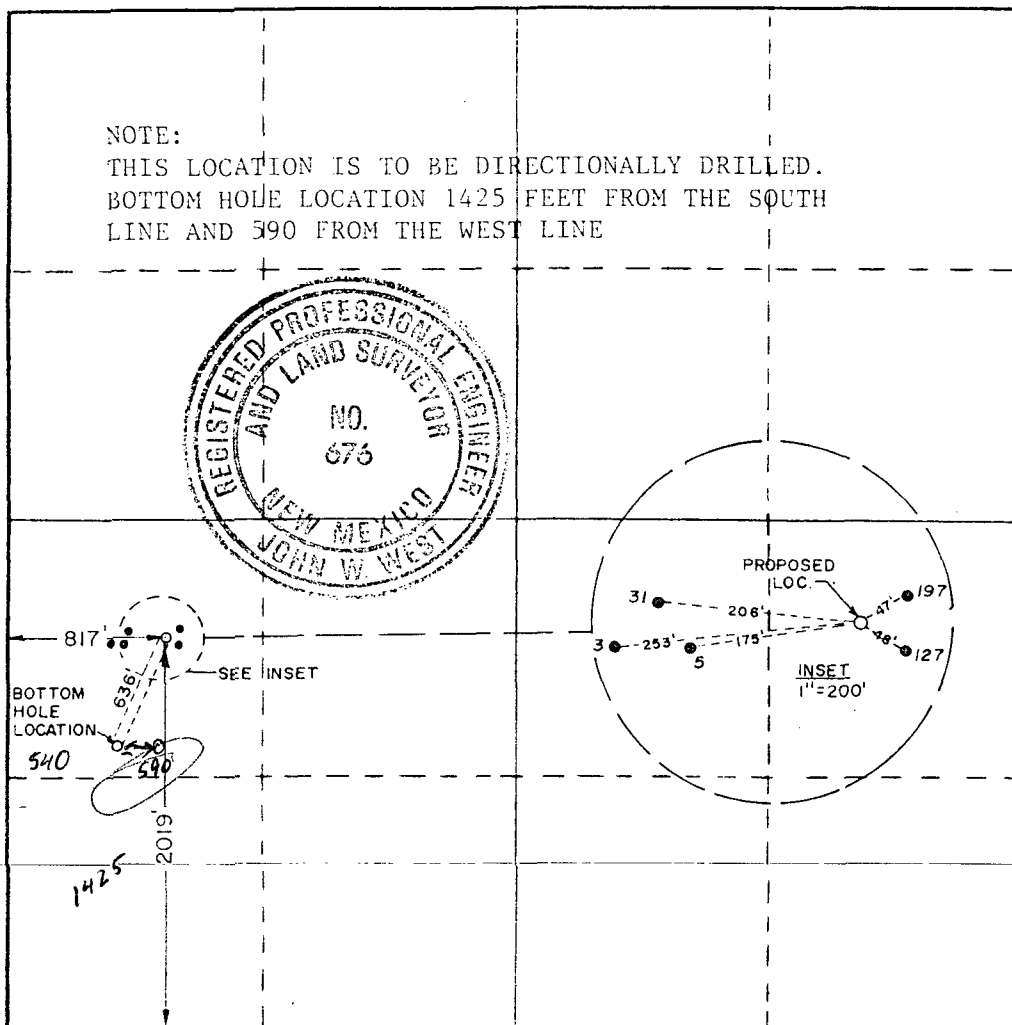
Operator Amoco Production Company			Lease SHGSAU		Well No. 222
Unit Letter L	Section 34	Township 18 South	Range 38 East	County Lea	
Actual Footage Location of Well: 2019 feet from the South line and 817 feet from the West line					
Ground Level Elev. 3625.2	Producing Formation		Pool		Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Steve Brownlee
 Position Admin Analyst
 Company Amoco Production Co.
 Date 4/3/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 26, 1987
 Registered Professional Engineer
 and/or Land Surveyor
John W. West
 Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Farm or Lease Name South Hobbs (GSA) Unit
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 220
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		10. Field and Pool, or Wildcat Hobbs GSA
4. Location of Well UNIT LETTER F LOCATED 1425/550 FEET FROM THE North LINE SL/BHL AND 1480/1400 FEET FROM THE West LINE OF SEC. 4 TWP. 19-S RGE. 38-E NMPM		12. County Lea
19. Proposed Depth 4500		19A. Formation Grayburg-San Andres
20. Rotary or C.T. Rotary		
21. Elevations (show whether Dr., RT, etc.) 3616.2	21A. Kind & Status Plug. Bond Blanket-on-file	21B. Drilling Contractor N/A
22. Approx. Date Work will start June 1987		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4"	10-3/4"	40.5#	1600'	Circulate to surface	
9-7/8"	7"	23#	4500'	Circulate to surface	

Propose to drill and equip well in the Grayburg - San Andres formation. After reaching TD, logs will be run and evaluated. Plan to perforate and stimulate as necessary to establish commercial production.

Mud Program: 0-1600' Native Spud Mud
1600-3800' Brine water
3800-TD Salt Gel/Starch

BOP Diagram Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steve Brownlee Title Admin. Analyst Date 4-1-87

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

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Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

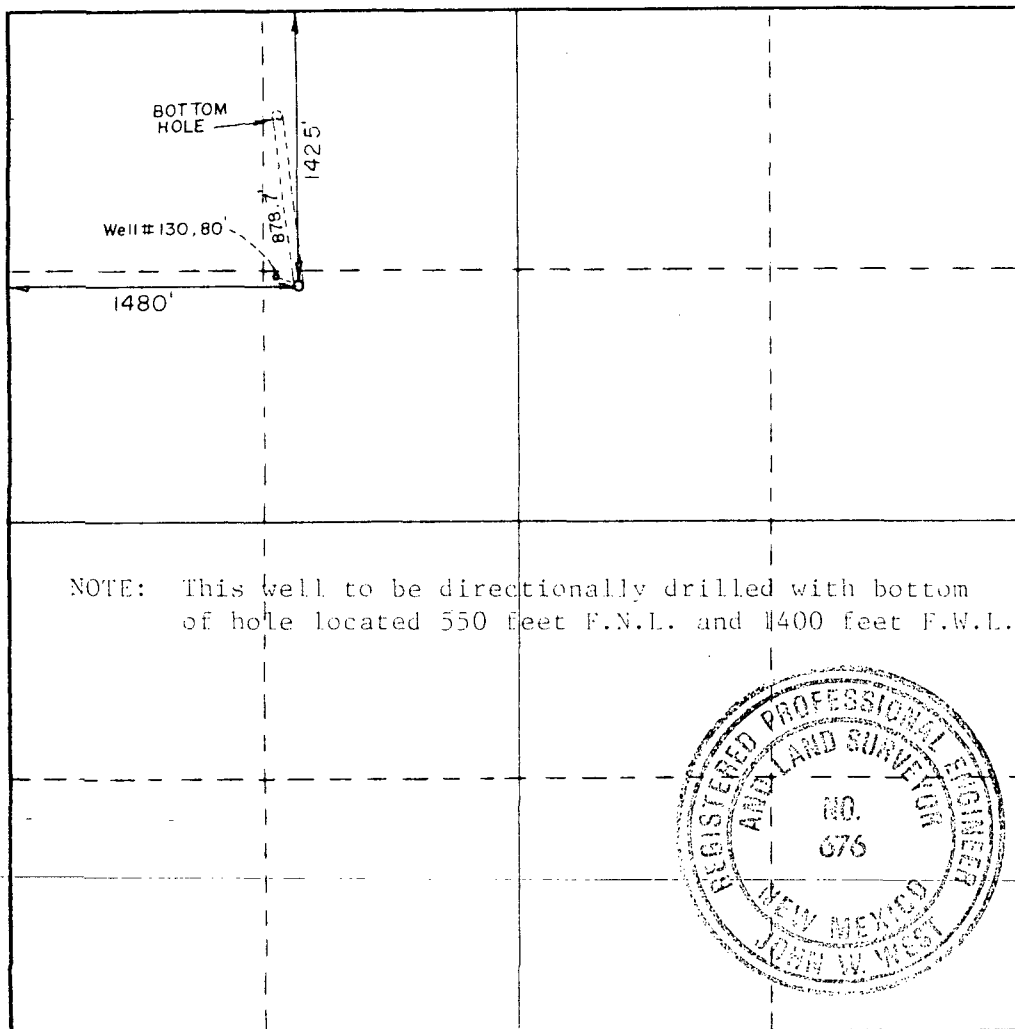
Operator Amoco Production Company			Lease SHGSAU		Well No. #220
Unit Letter F	Section 4	Township 19 South	Range 38 East	County Lea	
Actual Footage Location of Well: 1425 feet from the North line and 1480 feet from the West line					
Ground Level Elev. 3616.2	Producing Formation		Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Steve Brounlee
 Position: Admin Analyst
 Company: Amoco Production Co.
 Date: 4/3/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: March 20, 1987
 Registered Professional Engineer and/or Land Surveyor: John W. West

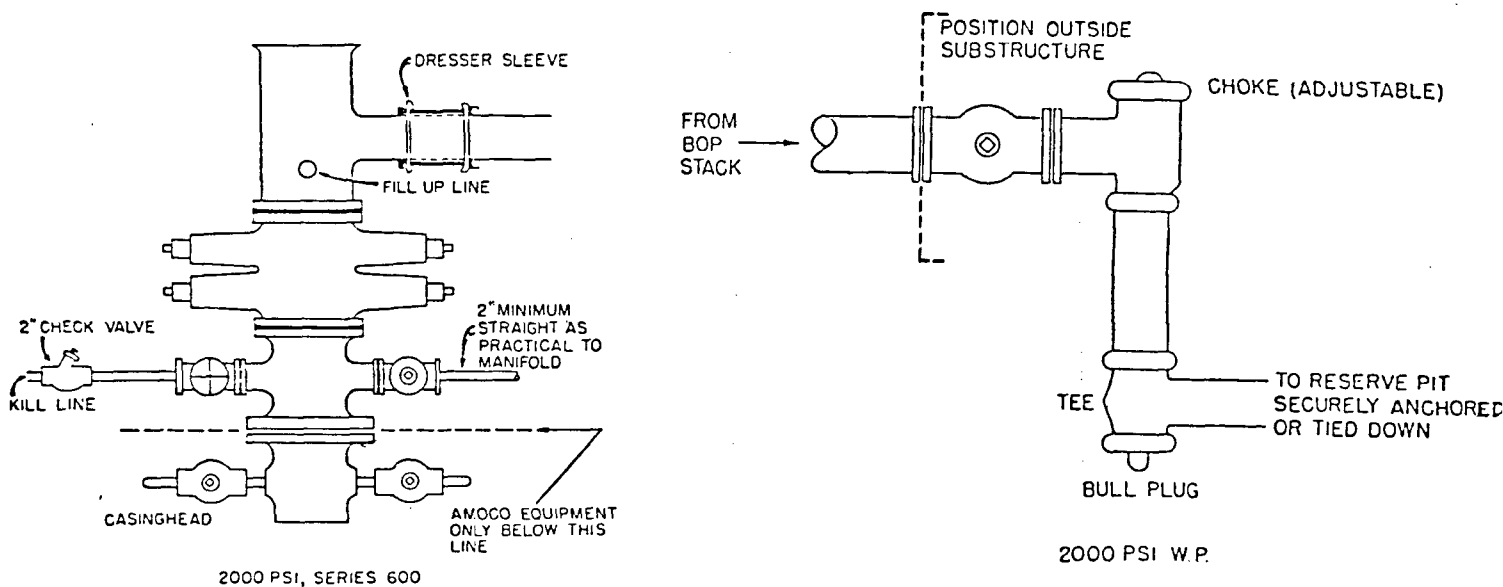
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

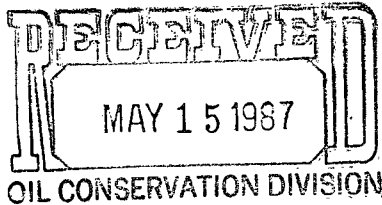
STANDARD 2000 PSI W.P. 60P STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:

Top preventer	-	Drill pipe or casing rams
Bottom preventer	-	Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.





Shell Western E&P Inc.
A Subsidiary of Shell Oil Company



P.O. Box 576
Houston, TX 77001

May 12, 1987

SANTA FE

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
ATTN Mr. Mike Stogner
P. O. Box 2088
Santa Fe, NM 87504-2088

Dear Mr. Stogner:

SUBJECT: AMOCO SOUTH HOBBS UNIT
WELL NOS. 220, 221, & 222
HOBB GB/SA FIELDS
LEA COUNTY, NM

Please be advised that Shell Western, as an offset operator, does not plan to appear and object to Amoco's proposal to drill the subject wells.

Yours very truly,

A. J. Fore
Supervisor Regulatory
and Permitting
Production Administration
Western Division

AJF:TS

cc: Amoco Production Company
P. O. Box 68
Hobbs, NM 88240