

November 19, 1987

NSL - 7447 RULE-104 F(I)

FEDERAL EXPRESS

Mr. Prentiss Childs NEW MEXICO OIL CONSERVATION DIVISION 310 Old Santa Fe Trail #206 Santa Fe, NM 87504

1391 FNIL & 2571 FEL . Sectur 23 Langlie - Matter Saven Rivers Queen Gray burg Pool 40 Acres ded SW14 NE/4 Section 23

KE: Langlie Mattix Unit # Well #19
Sec. 23, T24S, R37E
Lea Co., New Mexico

Dear Mr. Childs:

Citation Oil & Gas Corp. has this day submitted Application for Permit to Drill the above well to the Hobbs office (copies attached). This location is a non-standard location according to statewide rules. Based on a recent field study, this is the best optimum location for an infill well in order to increase recovery from this waterflood project. Therefore, Citation respectfully requests an administrative approval of exception to Rule 104 (F).

Please advise as soon as possible your decision. Thank you for your prompt attention.

Very tuly yours,

Varale Saura

Carole Favro Production Administration Manager

CF:bjw

Enclosures cc: NMOCD - Hobbs, NM



November 18, 1987

FEDERAL EXPRESS

Ms. Evelyn Down NEW MEXICO OIL CONSERVATION DIVISION District I 1000 W. Broadway Hobbs, NM 88240

RE: Langlie Mattix Unit #1, Well #19 Sec. 23, T24S, R37E Lea Co., NM

Dear Ms. Down:

Citation Oil & Gas Corp. is herewith applying for a permit to drill the above-referenced well. I am enclosing five copies of each of the following documents:

1. Form C-101, Application for Permit to Drill,

2. Form C-102, Location Plat,

3. Unit Plat, and

4. Rig Inventory with B.O.P. Information.

As we discussed on the telephone on November 13, 1987, this is a non-standard location. A request for an administrative approval for exception to Rule 104 (F) has been sent to Santa Fe. Please advise if anything additional is needed. I appreciate the assistance you have given me. Thank you and do have a nice day.

Very truly yours,

Jauro arolo

Carole Favro Production Administration Manager

CF:bjw Enclosures

16800 Greenspoint Park Drive • South Atrium • Suite 300 • Houston, Texas 77060-2304 • 713/874-9877

NO. OF COPIES RECEIVED		P. O. BOX 20	ON DIVISION		Form C-101 Revised 10	
DISTRIBUTION		SANTA FE, NEW ME	EXICO 87501		5A. Indicate	Type of Lease
SANTA FE	·				STATE	. PEE 🕅
FILE		· · · · ·			.5. State Oil	& Gas Lease No.
U.S.G.S.						
OPERATOR					mm	mmmm
	N FOR PERMIT	TO DRILL, DEEPEN,				
. Type of Work		TO DICIEL, DEET EN,			7. Unit Agre	ement Name
		_	· ·		-	· .
DRILL		DEEPEN	PLUG B		Langine 8. Form or L	<u>Mattix Unit #1</u>
					.	
WELL XX WELL	OTHER			ZONE	0 Well No	
-			,	1.1	9, Well No.	10
CITATION OIL & GA	<u>s corp.</u>					19
Address of Operator	· · ·				10. Field or	d Pool, or Wildcat e Mattix (Seven ueen & Grayburg
16800 Greenspoint	<u>Park Drive</u> ,	<u>Suite 300 South /</u>		77060	<u>Rivers</u> ,C	ueen & Grayburg
Location of Well UNIT LETTE	G	LOCATED 1391	EET FROM THE North	LINE		
-	_		040 07			
ND 2571 FEET FROM	THE East	LINE OF SEC. 23	wp. 245 _{rge.} 37	E NMPM	111111	
				///////	12. County	
					Lea	
				IIIIII	<u>IIIIII</u>	
					MM	
	anna an	1	9. Proposed Depth 19	A. Formation		20. Rotary or C.T.
			4,000'	Queen		Rotary
Elevations (Show whether DF,	RT, etc.) 21A.	Kind & Status Plug. Bond 2	1B. Drilling Contractor			. Date Work will start
3194' GL		\$50,000 Blanket	Grace Drilli	ng	Nov.	20, 1987
3.		Current				· · ·
		PROPOSED CASING AND	CEMENT PROGRAM	· .		· · ·
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55	1000	625		Surface
7-7/8"	5-1/2"	15.5# K-55	4000'	535		900'
/-//8	<u> </u>	<u> </u>	1 4000			
					`	
				ليممت أبالك		
1. Drill 12-1/4"	hole and se	et 8-5/8" surface	csg. to luuu w	ith good	returns	. .
Log BOP check	s in daily o	irill reports and	arili /-//8" no	le to 40	00.	
3. Run tests if	warranted ar	nd run 5-1/2" csg.	if productive.			
4. Run logs, as	needed, and	perforate and sti	mulate as neede	d. :		
•		,				· · ·
	on Plat (C-1	102)	· .			
Attached: Locati		-				
Attached: Locati			V			
	n: See atta	ached Rig Inventor	y•			
Attached: Locati B.O.P. Informatic	on: See atta	ached Rig Inventor	y .			
	on: See atta	ached Rig Inventor	y •		•	•
	on: See atta	ached Rig Inventor	y •		J	
	on: See atta	ached Rig Inventor	J •			

I hereby c	ertify that the inform	mation above is true and co	mplete to the	he be st of	my knowled	ge and belief.				
Signed	Dank	Jano		Prod.	Admin.	Manager		Date	11-18-87	<u>.</u>
	(This space	for State Use)			<u> </u>		······································			*

TITLE

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DATE

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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY_

1320 1850 1980 2310

26 40

2000

1 500

1000

300

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330

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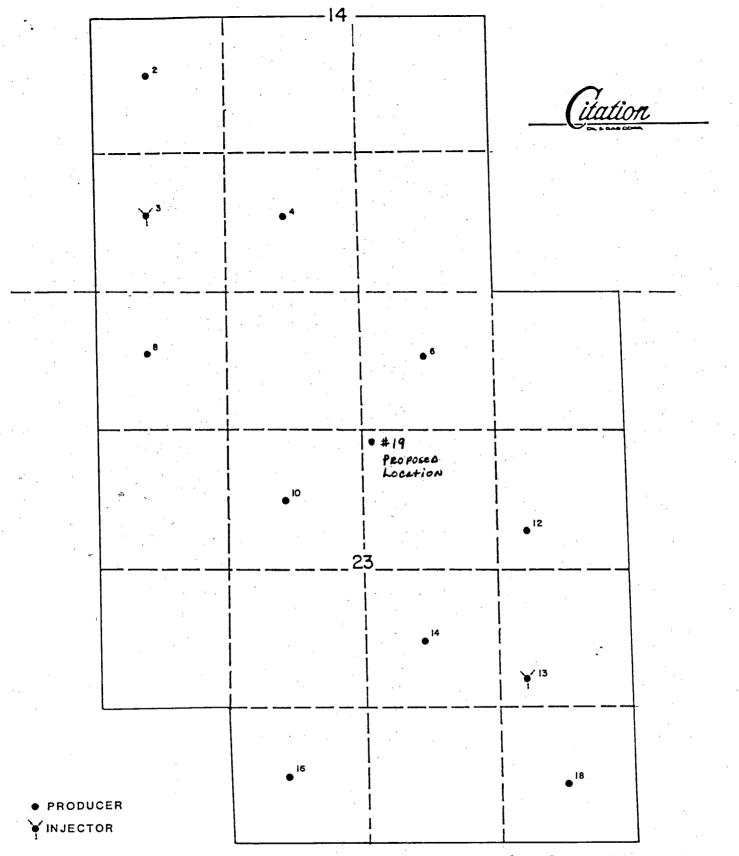
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STATE OF N ENERGY AND MINER	EW MEXICO IALS DEPARTMENT		Р. О. ВО FE, NEV	MEXICO 8	7501	Form C-102 Revised 10-1-78
Operator CITATION	OIL & GAS C	ORP	Lease	ANGLE MAT	TIX_UNIT#1	Well No. #19
Unit Letter S	ection 23	Township T-24-S	Ran		County	E A
Actual Footage Locati	on of Well;	ORTH line a		7.1		AST line
Ground Level Elev. 3194	Producing Form QUEE	nation	Pool [anglie Mat	ttix (Seven 1 & Grayburg)	Dedicated Acreage; 40 Acres
1. Outline the	acreage dedicat	ed to the subject	well by co	olored pencil o	or hachure marks	on the plat below.
2. If more than interest and		dedicated to the v	ell, outline	e each and ide	entify the owners	hip thereof (both as to working
		fferent ownership nitization, force-po	2	d to the well,	have the interes	ts of all owners been consoli-
Yes] No]f an	swer is "yes," typ	e of consol	idationN	I/A	
this form if n No allowable	ecessary.) will be assigne	d to the well until	all interest	s have been	consolidated (by	solidated. (Use reverse side of communitization, unitization, been approved by the Division.
	1			1		CERTIFICATION
	 #10		# 6 / 2571	 	Name Ca Positi Date	nole Favro on od. Admin. Mgr.
					shov note unde is t	reby certify that the well location on an this plat was platted from field s of actual surveys made by me or or my supervision, and that the some rue and correct to the best of my cledge and belief.
			•		Ric	fred B. Duniven

Duniven onal Engine Cerrificate, No. 1 4 8 E 2 J



Lea County, New Mexico <u>LANGLIE-MATTIX WATER FLOOD UNIT</u> SEC 14 & 23 T 24 S-R 37 E <u>CURRENT ACTIVE WELLS</u>

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GRACE TRG DRILLING

West Texas District

P.O. Box 4919 Odessa, Texas 79760

915-561-8560 915-337-1323

RIG NO. 404 INVENTORY

118' Cooper Telescoping (365,000 # G.N.C.) Mounted on Cooper 6 Axle Drive In Carrier

DERRICK:

SUBSTRUCTURE

DRAWWORKS

COMPOUND:

ENGINES:

MUD PUMPS:

BLOWOUT EQUIPMENT:

DRILL PIPE: DRILL COLLARS:

SHALE SHAKER:

AUXILIARY EQUIPMENT:

LIGHT PLANTS MUD TANKS WATER TANKS RIG LIGHTS DOG HOUSES

·ACCOMMODATIONS COMMUNICATIONS

ECONOMIC DEPTH RANGE:

14' H x 14' W x 18' L

Cooper LTD 750

Cooper Two Engine

Two Caterpillar 3408

Gardner Denver PZ-7 STANDBY PUMP: Gardner Denver PAH

11" Shaffer 3000# Annular11" Shaffer 3000# Double Ram4" 3000# Choke ManifoldThree Station 60 Gallon Closing Unit

41/2" 16.6# Grade E Drill Pipe available for rated depth range

Twenty-one 61/4" Three 8"

1

Baroid Dual Screen

Two 75 KW A.C. Generators Two 6' H x 8' W x 38' L One 500 Barrel Steel Vapor-proof Safety Lights One 8' x 16' Driller's Dog House One 8' x 32' Change and Tool House 8' x 28' Mobile Home, Completely Furnished Mobile Radio, Rig and Car

4,000' to 9,000'

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

11-23-87

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 189241 1290 ISOS) 393-6161

GARREY CARRUTHERS

CIL CONSER TION DIVISION 11.17

RE: Proposed: MC DHC NSL NSP SWD WFX PMX

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

P. O. BOX 2088

Gentlemen:

I have examined the application for the:

<u>they Unit #1 19-6 23-24-37</u> t S-T-R Well No. lease Operator

and my recommendations are as follows:

Yours very truly, Jerry Sexton

Supervisor, District 1

/ed