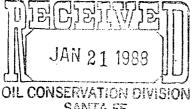


By Dec

NSC- 2461 Mobil Exploration and Producing U.S. Inc. RULE # 10 of Durin Order No.

January 19, 1987

New Mexico Oil Conservation Commission P. 0. Box 2088 Santa Fe, New Mexico 87504-2088



ND DIVISION North Vacuum Abo Bol BO Acre 10DOX Codi Catu Sectur 7 7.01 APPLICATION TO DRILL UNORTHODOX NORTH VACUUM ABO EAST UNIT

R.5801 P.O. BOX 633 MIDLAND, TEXAS 79702 MIDLAND DIVISION



AND NON-STANDARD LOCATION WELL #23 NORTH VACUUM ABO FIELD LEA COUNTY, NEW MEXICO

Gentlemen:

Mobil Exploration and Producing U.S. Inc, as agent for Mobil Producing Texas & New Mexico Inc. (MPTM), respectfully requests authority to drill the subject well on a non-standard unit, as an exception to Rule 2 of the North Vacuum Abo Special Field Rules, and seeks approval of the well location under rule 10 of the Special Rules of the North Vacuum Abo East Unit, as set forth in Order #R-5801. The subject well is an unorthodox location due to its being more than 200 feet from the center of the quarter-quarter section in which it is located. The well is within a non-standard unit because Section 7 is an irregular section.

Well #23 is located as follows:

1359' from the west line and 660' from the south line of Section 7, T-17-S, R-35-E, Lea County, New Mexico.

Well #14, in the SW quarter of the SW quarter of Section 7, is an uneconomical producer, which is providing inadequate drainage for a prime five spot pattern. In order to complete an efficient production and injection pattern, it is MPTM's intention to drill the subject well and, upon its successful completion, to shut-in well #14.

Under the provisions in Rule 5 of the North Vacuum Abo Special Field Rules and Rule 10 of Special Order #R-5801, the Division Director may grant the requested exceptions administratively. MPTM is the only offset operator to the proposed location and, therefore, requests that administrative approval of this application be granted.

The following items supporting this request are submitted in triplicate:

- 1. Copy of form C-101 - Application for Permit to Drill, Deepen or Plug Back;
- Copy of form C-102 Well Location & Acreage Dedication Plat; 2.
- 3. Plat showing the Offset Operators and the Proposed Location, together with all Producing or Injection Wells on the Lease.

Application for Unorthodox and Non-Standard Location North Vacuum Abo East Unit #23

Should addition information be needed, please call Ann Moore at (915) 688-1772.

Very truly yours,

Edminy

M. E. Sweeney Environmental and Regulatory Manager

Mobil Exploration and Producing U.S. Inc. as Agent for Mobil Producing Texas & New Mexico Inc.

CAM

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Attachments

cc: NMOCD - Hobbs State Land Office - Santa Fe

A:M801128C.CAM

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NO. OF COPIES RECEIVED								
DISTRIBUTION	ON F	Form C-101						
SANTA FE	NEW MEXICO OIL CONS			Revised 1-1-65				
FILE								
U.S.G.S.				STATE X PEE				
LAND OFFICE			Ţ.	.5. State Oil & Gas Lease No.				
OPERATOR				B-1527				
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG BACK		Δ				
la. Type of Work	······			7. Unit Agree	ement Name			
	DEEPEN	D 1.110						
b. Type of Well	DEEFEN	PLUG		8. Form or Le				
OIL X GAS WELL OTH	ER	SINGLE XX MI	ZONE	East 1	acuum Abo Unit			
2. Name of Operator				9. Well No.				
Mobil Producing TX.		23						
3. Address of Operator	10. Field and Pool, or Wildcat							
c/o Mobil Exploratio P. O. Box 633, Midla	Vacuum, North Abo							
4. Location of Well UNIT LETTER	N LOCATED 1359	FEET FROM THE Wes	t LINE	IIIIII				
AND 660 PEET FROM THE SOL	ith line of sec. 7	TWP. 17-5 RGE. 3	5-Е ымры					
				12. County				
				Lea				
			MMM	IIIIII				
		19. Proposed Depth	19A. Formation		20. Rotary or C.T.			
		9000'	Abo		Rotary			
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond			22. Approx.	. Date Work will start			
4011 GL	Blanket on File	Unknown		Fe	eb. 15, 1988			
23.			<u> </u>	• • • • •	· · · · · · · · · · · · · · · · ·			

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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 ¹ / ₂	13-3/8	48#	0-400'	400 sx.	Surface
$12\frac{1}{4}$	8-5/8	28 & 32#	0-4800'	3000 sx.	Surface
7-7/8	5 ¹ 2	15.5 & 17#	0-9000'	1000 sx.	Surface

BLOWOUT PREVENTER PROGRAM

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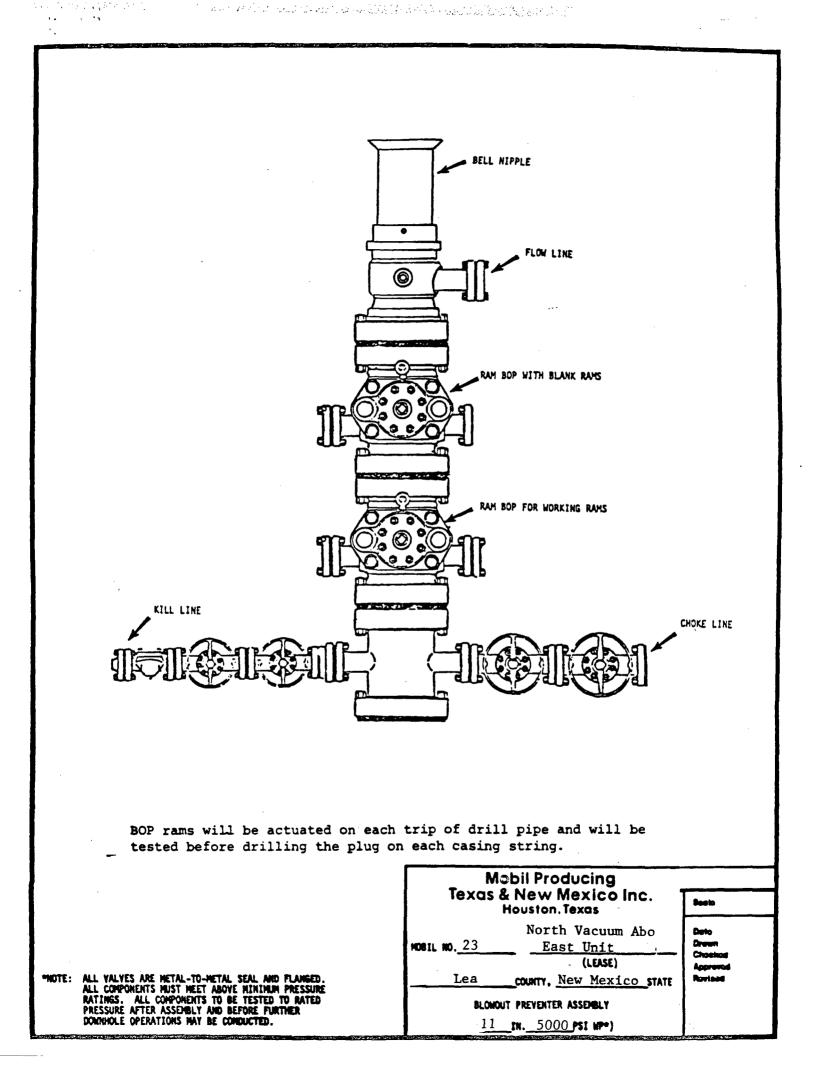
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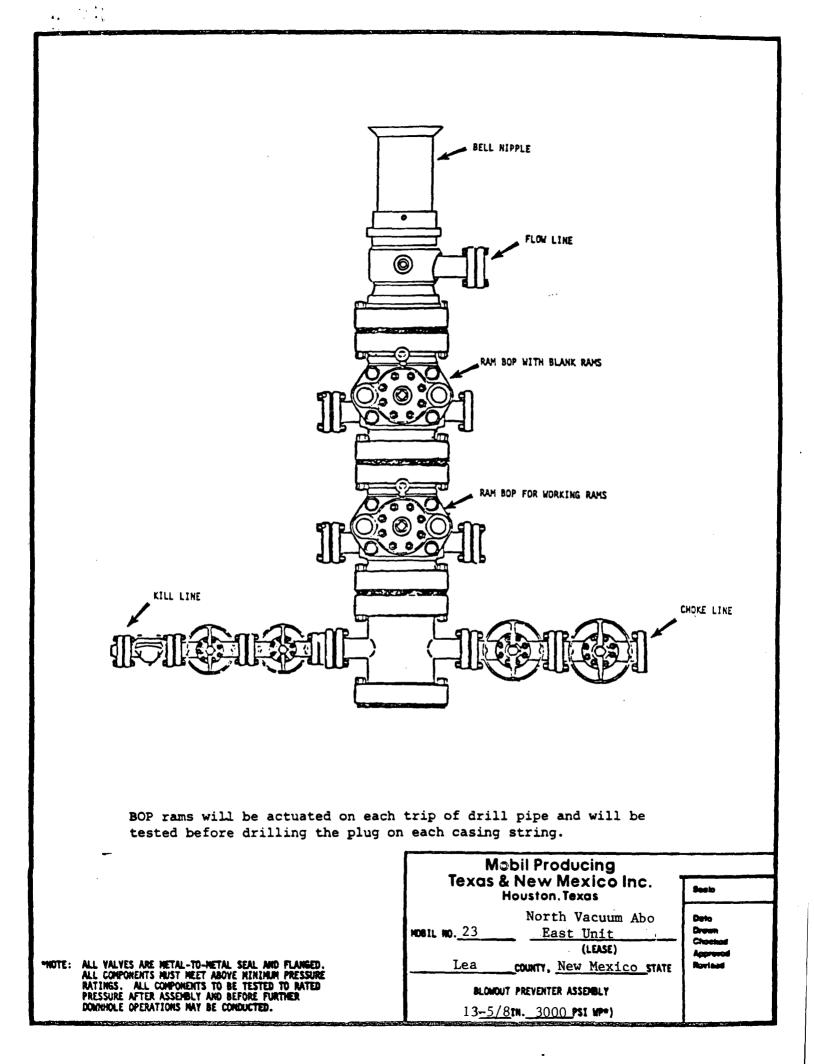
See Attached

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF P Tive zone. Give blowout preventer program, if any.	OPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PR	DDUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and compl Signed H E Junior M. E. Sweeney	tte to the best of my knowledge and belief.	Date
(This space for State Use)	Mobil Producing Texas & New Mexico Inc. acting by and through its agent Mobil Exploration & Producing U.S. Inc.	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

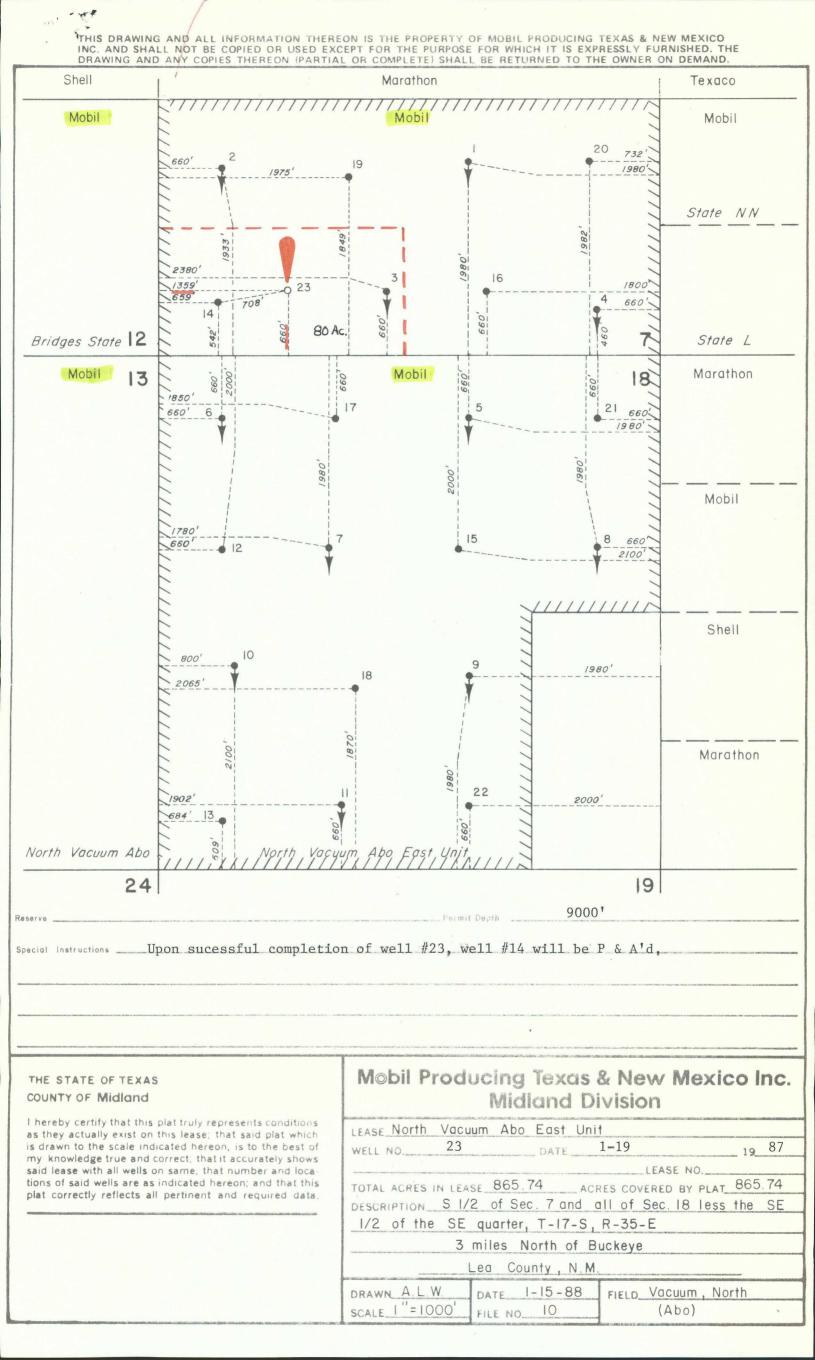
P. 0. 80X 2088 SANTA FE. NEW MEXICO 87501

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Form C-102 Revised 10-1-78

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	LORATION AND	PRODUCING U	.s. N	ORTH VACUUM	ABO EAST UNIT	23
it Letter	Section	Township		Range	County	
N	7	17-	·S	35-E	LEA	
ual Fostage La	ocation of Well:					
1	feet from the	ر این ای او از	line and		et from the	line
und Level Elev	. Producing I	Formation	Poo			Dedicated Acreage:
- r		Abo		Vacuum, No	orth	2 Wells - 80 Acres
2. If more (interest o	than one lease in and royalty).	is dedicated to	o the well, ou	tline each and id	entify the owner	s on the plat below. ship thereof (both as to working
dated by Yes If answer this form No allows forcad-po	communitization, No If is "no," list th if necessary.) able will be ansigned oling, or otherwise	, unitization, for answer is "yea e owners and t gned to the well be) or until a por	rce-pooling. e s," type of con ract descripti	ntc? asolidation ons which have a prests have been it. eliminating su	consolidated (b	sts of all owners been consoli- nsolidated. (Use reverse side of y communitization, unitization, s been approved by the Division. cing Texas & New Mexico I
A11 w	vells in the	quarter - q	juarter are	I I	7	CERTIFICATION
Actual lease line for irregular section		T-17-S	R-35-E		Nem Envi Post Mobi Com and Date	ronmental & Regulatory Mg uon 1 Producing Tx. & N.M. Iy pany c/o Mobil Exploration Producing U.S. Inc.
					Date	Surveyed 114314 11, 1988

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0	330	660	990	1320	1650	1980	2310	2640	2000	1500	1000	500	0.	•	50	C)



STATE OF NEW MEXICO. ENERGY AND MINERALS DEPARTMENT **OIL CONSERVATION DIVISION** HOBBS DISTRICT OFFICE 1-22-88 POST OFFICE BOX 1980 GARREY CARRUTHERS HOBBS, NEW MEXICO 88241-1980 GOVERNOR (505) 393-6161 JAN 25 1988 **OIL CONSERVATION DIVISION** SANTAFE OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 RE: Proposed: MC DHC NSL NSP SWD WFX PMX Gentlemen: I have examined the application for the: <u>abo East ut #23-N 7-17-35</u> Operator Lease & Well No. Unit and my recommendations are as follows: OK Yours very truly, Jerry Sexton Supervisor, District 1 /ed