

March 7, 1988

NSC 2491

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501 RULE-104 FES Wildcal Fruitland Pool

160 Acres ded

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Undesignated Fruitland Pool.

It is intended to locate the Meridian Oil Inc.'s Howell E #300 at 290' from the North line and 1085' from the East line of Section 14, T-30-N, R-8-W, San Juan County, New Mexico.

Extremely rough terrain in the form of steep cliffs, pipelines, roads and powerlines make it impossible to build an orthodox location in the northeast quarter of this section.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Plats showing the proposed well location and the terrain in Section 14, along with an ownership plat, are attached.

Sincerely yours,

Peggy Doak

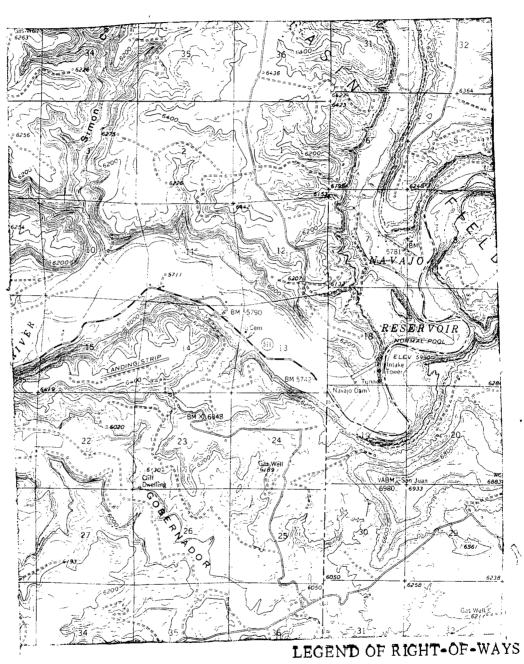
encl.

#### WAIVER

	hereby wai	ves objec	ction to	Meridian	Oil Inc.'s	3
application for an	unorthodox	location	for the	ir Howell	E #300 as	
proposed above.						
Ву:		••	Dat	e:		

cc: Tenneco Oil

Blackwood & Nichols



Map #2

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

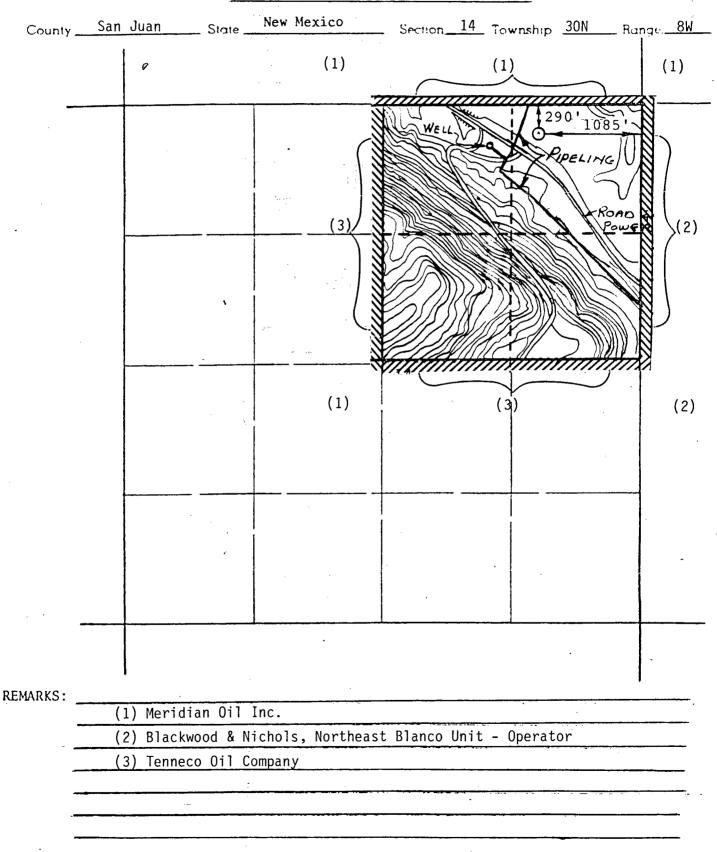
PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

#### Well Name Howell E #300, Undesignated Fruitland

Footage---- 290' FNL, 1085' FEL

#### APPLICATION FOR NON-STANDARD LOCATION



(la)

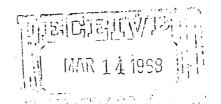
### STATE OF NEW MEXICO

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Company   Section   Section   Section   Section   Section   14   Township   Section	peretor			Leese ·		Well No.
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March 7, 1988

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Undesignated Fruitland Pool.

It is intended to locate the Meridian Oil Inc.'s Howell E #300 at 290' from the North line and 1085' from the East line of Section 14, T-30-N, R-8-W, San Juan County, New Mexico.

Extremely rough terrain in the form of steep cliffs, pipelines, roads and powerlines make it impossible to build an orthodox location in the northeast quarter of this section.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

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Sincerely yours,

Peggy Doak

encl.

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for an unorthodox location for their Howell E #300 as

Date: March 10, 1988

cc: Tenneco Oil

Blackwood & Nichols

March 7, 1988

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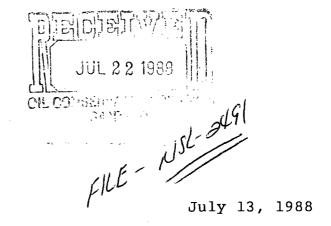
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By: William

Date: March 10, 88

cc: Tenneco Oil

Blackwood & Nichols



Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Dear Mr. LeMay:

A request for administrative approval for an unorthodox gas well location was submitted to you for the Howell E #300 at 290' from the North line and 1085' from the East line of Section 14, T-30-N., R-8-W, San Juan County, New Mexico.

Please cancel this request, as this well will now be located at 850' from the North line and 1170' from the East line.

We appreciate your help in this matter.

Sincerely yours,

Peggy Bradfield Regulatory Affairs

Form 3160-3	
(November 198	3)
(formerly 9-331)	כ

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBJECT IN TRIPLICATE

Budget	Bureau No. August 31,	1 <b>004</b> -0136 1 <b>985</b>
	wagnar 31,	1982

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WELL G	ELL TOTHER		51 20	INGLE X MULTIP		S. FARM OR LEASE NAME
2. NAME OF OPERATOR						Howell E
Meridian	Oil Inc.	• •				9. WELL NO.
ADDRESS OF OPERATOR	45				-	300
PO Box 42	89, Farmingto	on, NM 8	7499	÷		10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (B.	eport location clearly and	in accordance wit	h any §	State requirements.*)		Undes.Fruitland COA
At Nuriace  -8.00 N, 1170 E  11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA  SEC. 14, T-3.0-N, R-8-  NMPM  NMPM						
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFIC	1.		12. COUNTY OR PARISH 13. STATE
4 miles f	rom Navajo Da	am				San Juan NM
DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INB. PT. 800	•		60 904.31		FACESS ASSIGNED  IIS WELL  160.00 140.72
	RILLING, COMPLETED 0		19. PR	2610 t	20. ROTAE	Rotary
27 1111 (-1	BJECT TO COMPLIANCE		<u> </u>		· ·	22. APPROX. DATE WORK WILL START
3. 13/09 "G	ENERAL REQUIREMENT	ROPOSED CASIN	IG ANI	CEMENTING PROGRA	DLOCGO OL	on to subtent to tenned to the sale review pursuant to the sale review pursuant to AV CFR 0103.4.
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER PO	OT	SETTING DEPTH	and app	eal Newstrate of Care and
12 1/4"	9 5/8"	32.3#		200'	250 c	f.circulated
8 3/4"	7 *	20.0#		2415'		f to cover Ojo Alamo
6 1/4*	5 1/2"lin	er 23.0#		2610'		t cement

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 14 is dedicated to this well.

MAY1 91988

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, if any.			
SIGNED SAGEY COLL	TITLE	Drilling Clerk	DATE03-26-88
(This space for Federal or State office use)			
PERMIT NO.	· .	APPROVAL DATE	<u> </u>
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#### OIL CONSERVATION DIVISION P. O. BOX 2088

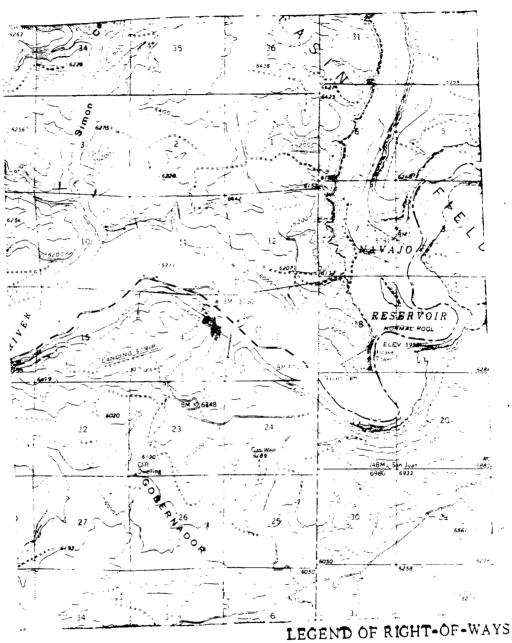
STATE OF NEW MEXICO Form C-102 SANTA FE. NEW MEXICO 87501 ENERGY MO MINERALS DÉPARTMENT Well No. MERIDIAN OIL, INC. HOWELL E (NM-012708) 300 Unit Letter County 14 30-N 8-W A SAN JUAN n of Wolls 850 NORTH 1170 EAST feet from the line and Count Level Elev. 140-92 570 4 Undesignated Fruitland COAL 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin. interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? ☐ Yes If answer is "yes;" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization\_qunitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division revised to show moved location. 5-5-88 CERTIFICATION 1170' Drilling Clerk Meridian Oil Inc SEC. MAY1 9 190 MARCH 14, 1988 OIL COM, ISAAC L. Registered Protessional Engineer Dist. 3

1376 1666 1666 2710

Certificate No.

8966

## Howell E 300 N.E 14-30-8



Map #2

EXISTING ROADS

EXISTING PIPELINES + + -

EXISTING ROAD & PIPELINE -

PROPOSED ROADS
PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE



#### STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 NIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	
DATE 3-24-88	
RE: Proposed MC	MAR 2 8 1988 III
Gentlemen:	
I have examined the application dat	ed 3-7-28
for the MKRIDTAN OTL CO. A	HOWELLE 300 A-14-300-80 Lease and Well No. Unit, S-T-R
and my recommendations are as follo	ws:
APPROVE	
Yours truly,	
S. S. A. S.	