

Release Date: April 11, 1988

B. D. C.

FRED POOL DRILLING, INC.

March 17, 1988

P.O. Box 1393
Roswell, New Mexico 88201

NSL-2503
RULE-104 F(I)

Mr. David Catanach, Engineer
State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, N.M. 87504-2088

Location: 2420 FWL?
1470 FSL
Section 1, T-19 South,
R-29 East

RE: PJ"A" State No. 9
Eddy County, N.M.

Undesignated Turkey Track
Seven Rivers Queen Grayburg San
Andres Pool
40 Acres. - NE 1/4 SW 1/4 Sec. 1

Dear Mr. Catanach,

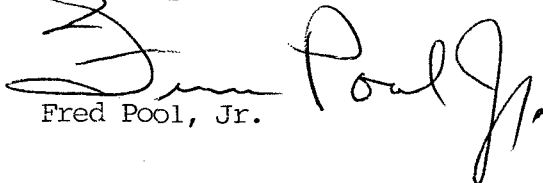
Enclosed please find APD for our proposed re-entry of the Leonard No.1 drilled in 1963. The reason we are asking for this approval is because we had the Leonard well re surveyed 1470 and the location was 2420 feet from the west and ~~1650~~ from the South, not as shown on the C-128 plat as 1980 feet from the west.

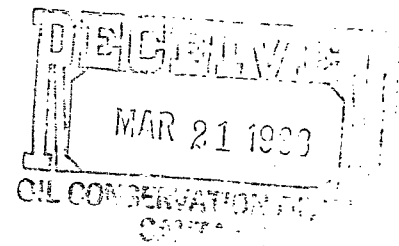
We would like to re enter this well to explore the possibilities for production. If it should not be commercial, then we will properly plug the well.

The off set operator is Tenneco Oil Company and they have been notified and have mailed their approval.

We will appreciate your consideration of this approval.

Sincerely,


Fred Pool, Jr.



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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
5. State Oil & Gas Lease No.
B7717

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
2. Type of Well
DRILL ☐ Re-entry ☐ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER Unorthodox location ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐
3. Name of Operator
Fred Pool Drilling, Inc.
4. Address of Operator
P.O. Box 1393, Roswell, N.M. 88201
5. Location of Well
UNIT LETTER K LOCATED 1470 FEET FROM THE South LINE
2420 FEET FROM THE West LINE OF SEC. 1 TWP. 19S R. 29E N.M.P.M.

7. Unit Agreement Name
8. Form of Lease Name
RJ "A" State
9. Well No.
9
10. Field and Pool, or Wildcat
TurkeyTrack SR-Q-6

11. County
Eddy

12. Proposed Depth
3500'
13A. Formation
San Andres
13B. Rotary or C.T.
Rotary
14. Elevations (show whether DF, KT, etc.)
3412'
21A. Kind & Status Plug. Bond
Blanket
21B. Drilling Contractor
L & M Drilg.
22. Approx. Date Work will start
3-25-88

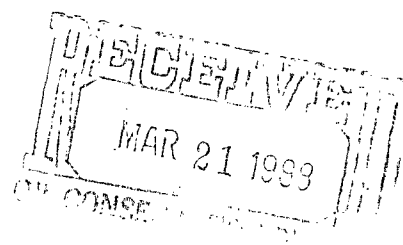
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TO
10"	8" 5/8	28#	500'	50 SX	
8 1/2"	4 1/2"	9.5#	2500'	100sx	

Re-entry of the Leonard No. 1.

Propose to:

1. Set 350 ft. 7" casing and circulate.
2. Clean out hole to the TD, 2570 ft.
3. Run electric log and evaluate well.



ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE. ATTACH ALGOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jim Paul Title President Date 3-15-88
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

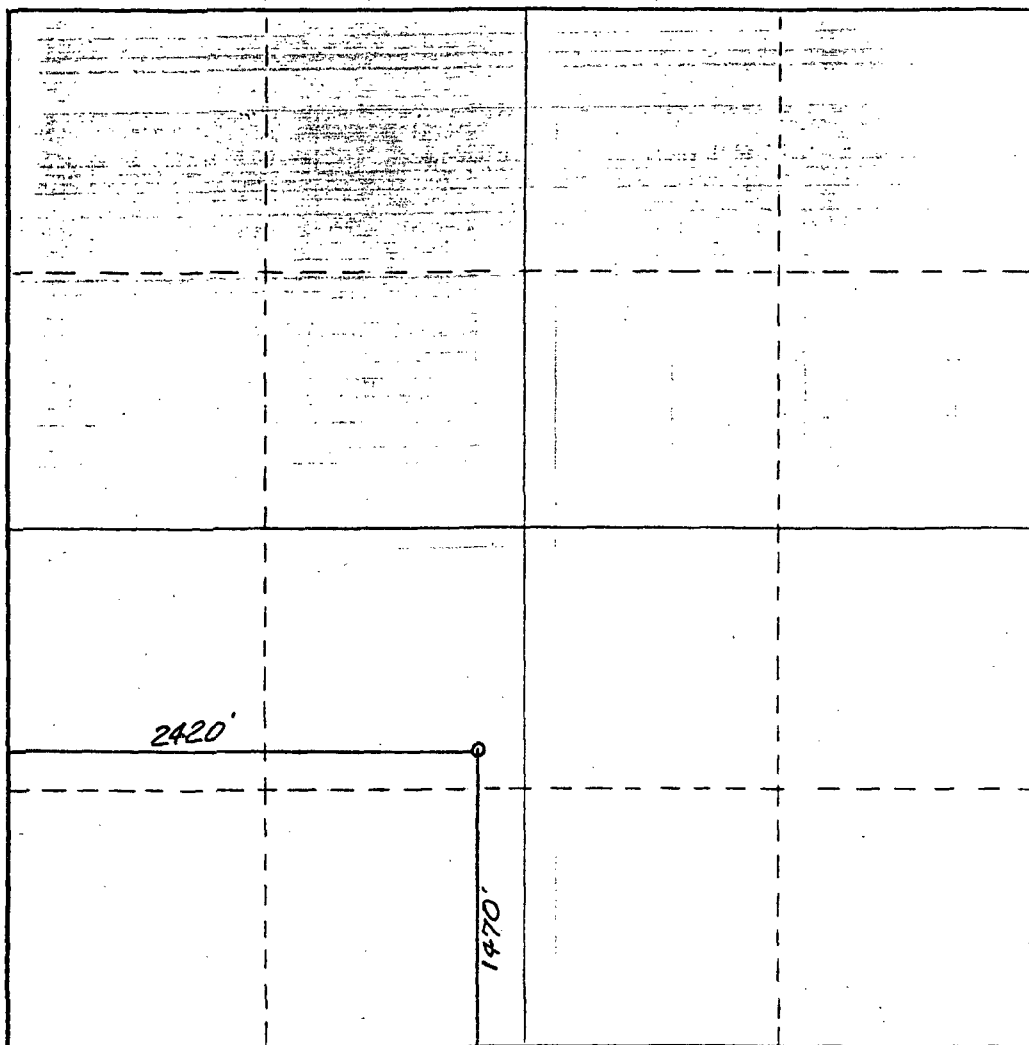
Operator FRED POOL DRILLING, INC.			Lease P. J. State A			Well No. 9		
Unit Letter K	Section 1	Township 19 South	Range 29 East	County Eddy County, N.M.				
Actual Footage Location of Well: 1470 feet from the South line and 2420 feet from the West line								
Ground Level Elev. 3412.	Producing Formation			Pool		Dedicated Acreage: Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

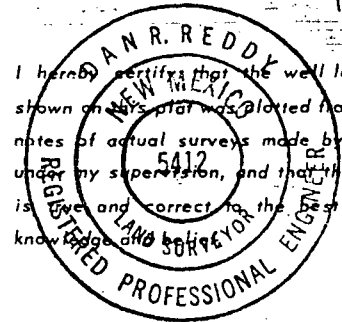
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Penta Pool

Name
Vice President
Position
Fred Pool Drilling, Inc.
Company
March 17, 1988
Date

Penta Pool

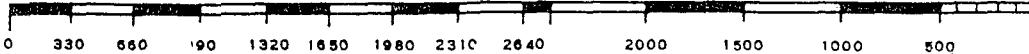
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed
February 15, 1988
Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy
Certificate No.

NM PE&LS NO. 5412



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REGISTRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

SECTION A

Operator Kersey & Company		Lease Leonard		Well No. 1
Unit Letter K	Section 1	Township 19S	Range 29E	County Eddy
Actual Footage Location of Well: 1650 feet from the South line and 1980 feet from the West line				
Ground Level Elevation	Producing Formation Grayburg	Pool Turkey Track	Dedicated Acreage 40 Acres	

- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES V NO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
- If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES NO If answer is "yes," Type of Consolidation
- If the answer to question two is "no," list all the owners and their respective interests below:

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Owner	Land Description

OCT 31 1963

O. C. C.

**ARTESIA OFFICE
 CERTIFICATION**

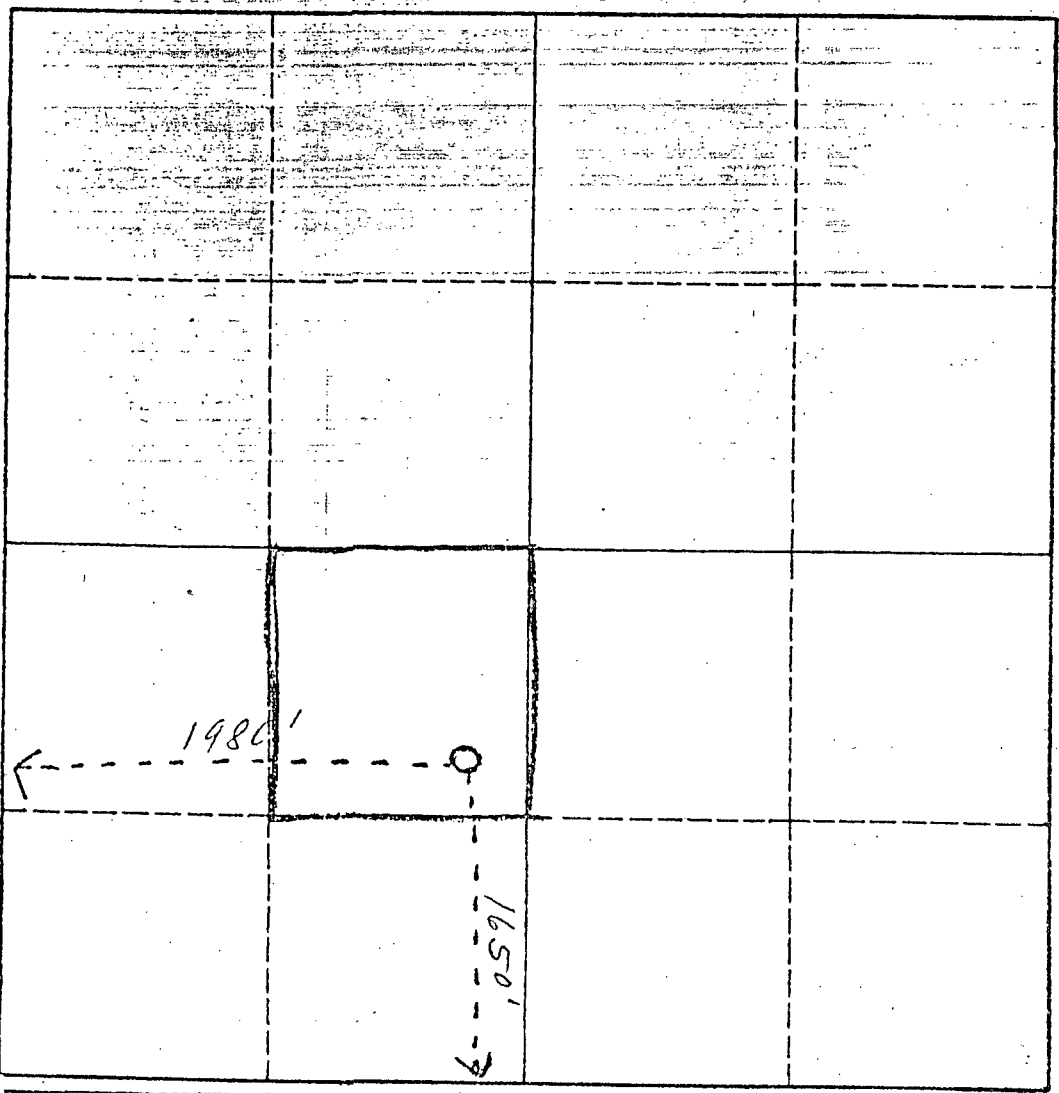
I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name Harold Kersey
Position Partner
Company Kersey & Company
Date October 29, 1963

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed October 29, 1963
Registered Professional Engineer and/or Land Surveyor Harold Kersey
Certificate No.

SECTION B



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Artesia, New Mexico

October 29, 1963

(Place)

(Date)

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Kersey & Company

Leonard

(Company or Operator)

Well No.

K

(Lease)

1650

South

1980

located feet from the

West

line and

feet from the

line of Section

T

19S

R

29E

NMPM

(GIVE LOCATION FROM SECTION LINE)

Turkey Track

Pool,

Eddy

County

If State Land the Oil and Gas Lease is No

B - 7717

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows:

#55 Wichita

The status of plugging bond is

Blanket

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Drilling Contractor

Kersey & Company

OCT 31 1963

We intend to complete this well in the

Grayburg

formation at an approximate depth of

2500

feet

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
10 "	8 5/8	28#	Second Hand	500	50
8 1/4"	4 1/2	9.5	New	2500	100

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

shown on the plat in SECTION R was placed from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

OCT 31 1963

Approved
 Except as follows:

19

Sincerely yours,

Kersey & Company

(Company or Operator)

By

Harold Kersey

Position

Owner

Send Communications regarding well to

Kersey & Company

Name

P. O. Box 216

OIL CONSERVATION COMMISSION

By M. L. Armstrong

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TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Kersey & Company** Address **P. O. Box 316, Artesia, New Mexico**

Well No. **Leonard** Unit Letter **K** Section **19S** Township **29E**

Work Performed **December 27-29, 1963** Pool **Turkey Track** County **Eddy**

THIS IS A REPORT OF: (Check appropriate block)

☒ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):

☒ Plugging ☐ Remedial Work

ailed account of work done, nature and quantity of materials used, and results obtained.

On December 27-29, 1963, Leonard #1 well was plugged by the following:

1. 25 sack cement plug at 2570'.
2. 20 sack cement plug at 1173', base of Salt.
3. 20 sack plug at 365' - bottom of surface casing.
4. Mud between plugs.
5. Recovered 278.80' of surface casing and mud to surface.
6. 4" marker at surface.

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JAN 14 1964

O. C. C.
ARTESIA, OFFICE

Issued by **Position** **Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

Elev. **TD** **PBTD** **Producing Interval** **Completion Date**

ing Diameter **Tubing Depth** **Oil String Diameter** **Oil String Depth**

forated Interval(s)

n Hole Interval **Producing Formation(s)**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before workover						
After workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **Name**

OIL AND GAS INSPECTOR

Position **Owner**

FEB 13 1964

Company