9/11/07

NSH

ABOVE THIS LINE FOR DIVISION USE ONLY

### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### **ADMINISTRATIVE APPLICATION CHECKLIST**

	ation Acror	yms:	WHICH REQUIRE PR	OCESSING AT TH	IONS FOR EXCEPTIONS TO DIV HE DIVISION LEVEL IN SANTA FE FORATION Unit] [SD-Simult	
	[PC	-Pool C [WF	ommingling] [OLS X-Waterflood Expansi [SWD-Salt Water Dis	Off-Lease St ion] [PMX-I posal] [IPI-	nmingling] [PLC-Pool/l corage] [OLM-Off-Lease Pressure Maintenance Ex Injection Pressure Incre tion] [PPR-Positive Pro	e Measurement] (pansion] ase]
[1]	TYPE OF		CATION - Check The control of the Carlon - Spacing Unit NSP [			
	Ch [B		e Only for [B] or [C] ommingling - Storage - ] DHC	Measuremen		OLM
	[C	Inj	jection - Disposal - Pre ] WFX	ssure Increase	e - Enhanced Oil Recover	y PPR
	[D	l Ot	her: Specify			
[2]	NOTIFICA [A]				Which Apply, or Does N Royalty Interest Owners	lot Apply
	[B]		Offset Operators, Le	easeholders or	Surface Owner	
	[C]		Application is One	Which Requir	es Published Legal Notice	
	[D]		Notification and/or ( U.S. Bureau of Land Managem	Concurrent Apent - Commissioner of	oproval by BLM or SLO of Public Lands, State Land Office	
	. [E]		For all of the above,	Proof of Noti	fication or Publication is	Attached, and/or,
	[F]		Waivers are Attache	d		
[3]			ATE AND COMPLI ON INDICATED ABO		MATION REQUIRED 1	TO PROCESS THE TYPE
	al is accurat	e and co	implete to the best of i	ny knowledge		plication for administrative o action will be taken on this
	No	ote: State	ement must be completed	by an individual	with managerial and/or super	visory capacity.
Print or	Type Name		Signature		Title	Date
					e-mail Address	



**Devon Energy Corporation** 20 North Broadway Oktahoma City, Oktahoma 73102-8260

FAX

From: KEN GRAY
Date: 9/1/07

To: DAVID BROOKS Fax: 505-476-3462

Phone:

Pages: /6 (including cover page)

Re: APACHE 25 FED #10H

CC:

☐ Utgent

For Review.

☐ Please Comment

☐ Please Reply

☐ Please Recycle

• Comments:



Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

September 7, 2007

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attn: David Brooks

RE: Apache 25 Federal #10H Section 25-T22S-R30E Eddy County, New Mexico

### Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, has drilled the referenced horizontal Lower Brushy Canyon Delaware well to a total vertical depth of approximately 7536' with a total measured depth of approximately 11,420'. As reflected on the attached C-102, the well has been permitted at a surface location of 910' FEL and 810' FSL with a permitted bottom hole location of 330' FWL and 430' FSL of Section 5, Township 22 South, Range 30 East. During the drilling of this well, the actual well path inadvertently exceeded the 330' setback for a legal location in the 160 acre project area. Based on Devon's calculations approximately 470' (8263' MD to 8733' MD) of the horizontal wellbore is closer than the required 330' setback as required by OCD rules. The point of maximum deviation from the 330' setback occurs at 8494' MD at which point Devon's wellbore is unorthodox by approximately 30'.

In accordance with Division rules, Devon respectfully requests that the Commission administratively approve this application for an unorthodox location with respect to that portion of the horizontal wellbore as described above in accordance with Division Rule 104(F) (3). This unorthodox location affects the leasehold interest owned by Bass Enterprises Production Co. ("Bass") as the designated operator of that portion of the James Ranch Unit in the spacing unit to the South in Section 36-T22S-R30E. Devon has given notice of this application to Bass.

Attached for your review you will find a land plat reflecting Bass as the only affected party, a structure map on top of the Bone Spring formation, a State of New Mexico form C-102, an Actual Well Profile Report prepared by Baker Hughes and copy of a notification letter to Bass.

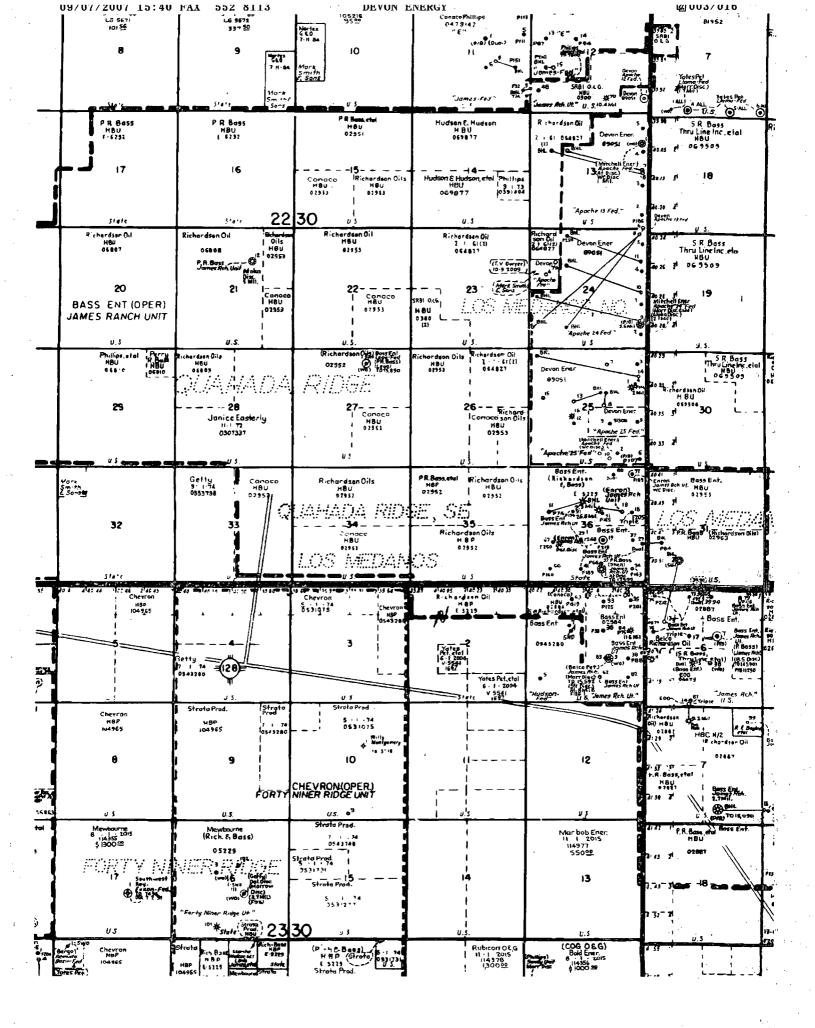
Feel free to contact the undersigned at (405) 552-4633 if there are any concerns or questions regarding this application.

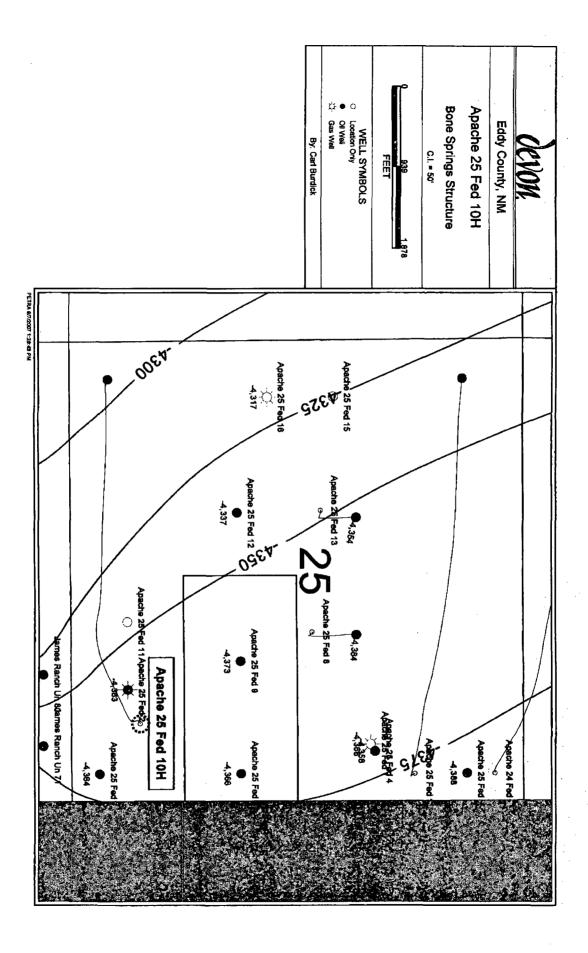
Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray Senior Land Advisor

KG\Apache 25 Federal #10H UL Enclosure





DISTRICT I 165 S. Sweet Dr. PETIMET II DESTRUCT DI

## State of New Mexico

DESTRICT IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87805

AMERICAN EXPOST

### WHIL LOCATION AND ACREAGE DEDICATION PLAT

20 Mil Number	See See 3	Post Hame	
130-015-	35597 33745	INGLE WELLS	
Property Code		rty Nums	Tell Franker
	APACHE "	25" FEDERAL	10 H
per no.	- Gyara	day Kame	Storollon
6137	DEVON ENERGY PRO	DUCTION COMPANY LP	3338'

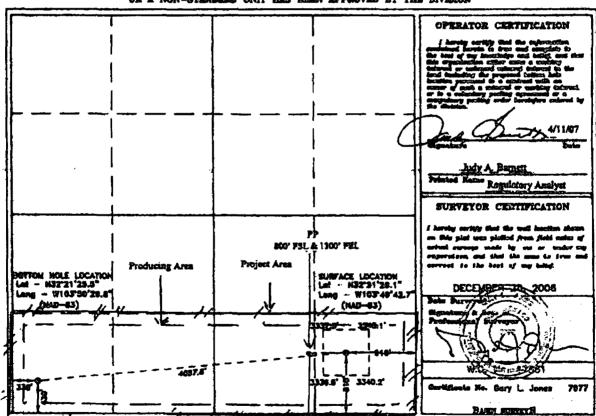
### Surface Location

The sea had the	Snetten	Trendin	Bange	Let Ma	Foot from the	Marth/South itse	Foot Sreen, the	Engl/Vest Nos	Granty
P	25	22 S	30 E		810	SOUTH	910	EAST	EDOY

#### Buttom Hole Location If Different From Surface

1	22 S	•		7m4 6mm 6m -	SOUTH	Best/Book Mar WEST	EDDY
Sectional Acres	L				333	 	
160			ļ			•	

#### NO ALLOWABLE WILL BE ASSECTED TO THE COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# Actual Wellpath Report #10H AWP Page 1 of 9



0	EVOM	ctual Wellpatl #10H AWP Page 1 of 9	n Report  BAKER HUGHES INTEQ
RÉFER	MACE WEEEPATH DENTIFICAT	TION	The second second second
Operator	Devon Energy		#10H_SHL
Area	Eddy County, NM	Well	Apache #10H
Field	Section 25 T22S R30E (Apache)	Wellbore	#10H AWB
Facility	Apache 25		

REPORTSETUP	INFORMATION:		
	NAD83 / TM New Mexico State Planes, Eastern Zone (3001), US feet		WellArchitect™ 1.2
North Reference	Grid	User	Gomeoscr
Scale	0.999937	Report Generated	08/27/07 at 09:43:30
Wellbore last revised	08/09/07	Database/Source file	WA_Midland/#10H_AWB.1

	Local coo	rdinates	Grid co	ordinatės	Geographi	c coordinates
	North [feet]	East [feet]	Easting [US feet]	Northing [US feet]	Latitude [°]	Longitude [°]
Slot Location	0.00	0.00	697210.85	494370.02	32 21 29.100N	103 49 42.700W
Facility Reference Pt			697210.85	494370.02	32 21 29.100N	103 49 42.700W
Field Reference Pt		ĺ	697210.85	494370.02	32 21 29.100N	103 49 42.700W

WELLEY ATH DATEN	CANAL CONTRACTOR		AMERICAN CONTRACTOR
Calculation method	Minimum curvature	Rig on #10H_SHL (RT) to Facility Vertical Datum	0.00 feet
Horizontal Reference Pt	Slot	Rig on #10H_SHL (RT) to Mean Sea Level	0.00 feet
Vertical Reference Pt	Rig on #10H SHL (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00 feet
MD Reference Pt	Rig on #10H_SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	264.59°



# Actual Wellpath Report #10H AWP Page 2 of 9



REFER	ENCT WEBEPATH IDENTIFICATION,		
Operator	Devon Energy	Slot	#10H_SHL
Area	Eddy County, NM	Well	Apache #10H
Field	Section 25 T22S R30E (Apache)	Wellbore	#10H AWB
Facility	Apache 25		

MD [feet]	Inclination	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]	Path Comment
0.00	0.000	0.000	0.00	0.00	0.00	0.00	0.00	
100.00	0.390	282.900	100.00	0.32	0.08	-0.33	0.39	
200.00	0.390	282.030	200.00	0.97	0.22	-1.00	0.01	
300.00	0.510	310.610	299.99	1.60	0.58	-1.67	0.25	
Marin II								
500.00	0.560	269.680	499.99	3.22	0.77	-3.31	0.11	
600.00	0.650	260.800	599.98	4.27	0.68	-4.36	0.13	<u> </u>
700.00	0.840	263.230	699.97	5.57	0.50	-5.64	0.19	
800.00	0.810	251.320	799.96	6.99	0.19	-7.04	0.17	· .
44 x x								10.00
1000.00	0.910	256.720	999.94	10.13	-0.56	-10.13	0.06	
1100.00	0.700	252.030	1099.93	11.52	-0.93	-11.48	0.22	
1200.00	0.860	242.650	1199.92	12.81	-1.46	-12.73	0.20	1
1300.00	0.900	242.610	1299.91	14.23	-2.17	-14.09	0.04	
1500.00	0.780	241.640	1499.88	17.14	-3.79	-16.86	0.23	
1600.00	0.990	228.880	1599.87	18.47	-4.68	-18.11	0.29	
1700.00	0.990	235.330	1699.85	19.93	-5.74	-19.47	0.11	<u> </u>
1800.00	0.820	229.010	1799.84	21.26	-6.70	<b>-</b> 20.72	0.20	}
						34. 3		
2000.00	1.020	223.820	1999.82	23.61	-8.92	-22.87	0.17	
2100.00	1.070	217.890	2099.80	24.92	-10.29	-24.06	0.12	
2200.00	0.810	226.210	2199.79	26.12	-11.52	-25.14	0.29	
2300.00	0.810	233.040	2299.78	27.27	-12.43	-26.22	0.10	



## Actual Wellpath Report #10H AWP Page 3 of 9



REFÉR	ENCE WEDERATHIDENTIFICATION		Control of the Contro
Operator	Devon Energy	Slot	#10H_SHL
Area	Eddy County, NM	Well	Apache #10H
Field	Section 25 T22S R30E (Apache)	Wellbore	#10H AWB
Facility	Apache 25		·

MD [feet]	Inclination [°]	Azimuth	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100 <del>ft</del> ]	Path Comment
2500.00	0.880	225.930	2499.75	29.56	-14.79	-28.29	0.20	Ţ
2600.00	0.890	211.060	2599.74	30.62	-15.99	-29.25	0.23	
2700.00	1.300	214.090	2699.72	31.81	-17.59	-30.28	0.41	
2800.00	1.490	215.360	2799.69	33.38	-19.59	-31.67	0.19	
10		kaisti kala (s						
3000.00	1.380	216.370	2999.63	36.45	-23.73	-34.36	0.15	
3100.00	1.480	197.080	3099.60	37.75	-25.94	-35.46	0.49	
3200.00	1.760	188.380	3199.56	38.61	-28.69	-36.06	0.37	
3300.00	1.560	191.850	3299.52	39.38	-31.54	-36.56	0.22	-
	· ALM GLARIE							
3500.00	1.600	179.650	3499.44	40.36	-37.02	-37.03	0.13	
3600.00	1.870	173.380	3599.40	40.45	-40.04	-36.84	0.33	j 
3700.00	1.870	167.740	3699.34	40.22	-43.25	-36.30	0.18	
3800.00	1.700	170.450	3799.30	39.92	-46.31	-35.71	0.19	1
						<b>《杨氏性细胞》</b>		
4000.00	1.690	172.040	3999.20	39.13	-52.17	-34.37	0.28	
4100.00	1.700	169.040	4099.16	38.92	-55.09	-33.88	0.09	}
4200.00	1.480	164.100	4199.12	38.55	-57.79	-33.24	0.26	<u> </u>
4300.00	1.580	165.790	4299.09	38.10	-60.37	-32.55	0.11	
			200				are in the same	- 2+44 (A)
4500.00	1.140	166.540	4499.03	37.25	-64.95	-31.26	0.25	<u></u>
4600.00	1.350	162.570	4599.01	36.86	-67.04	-30.68	0.23	
4700.00	1.000	161.040	4698.98	36.41	-68.99	-30.04	0.35	
4800.00	1.120	163.710	4798.97	36.02	-70.75	-29.48	0.13	1



# Actual Wellpath Report #10H AWP Page 4 of 9



REFER	NCI-WEELEX HUDEN DEICATION 2000 1100		1995年 199 <del>8年7月18日</del>
Operator	Devon Energy	Slot	#10H_SHL
Area	Eddy County, NM	Well	Apache #10H
Field	Section 25 T22S R30E (Apache)	Wellbore	#10H AWB
Facility	Apache 25		

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [%100ft]	Path Comment
5000.00	1.270	172.380	4998.92	35.35	-75.09	-28.40	0.22	
5100.00	1.240	164.750	5098.89	35.13	-77.23	-27.97	0.17	
5200.00	1.140	172.930	5198.87	34.91	-79.26	-27.56	0.20	
5300.00	1.220	172.650	5298.85	34.85	-81.30	-27.30	0.08	
								e-511 (1757)
5500.00	1.010	159.020	5498.81	34.44	-85.04	-26.54	0.22	
5600.00	1.000	183.800	5598.80	34.34	-86.73	-26.28	0.43	
5700.00	0.780	179.230	5698.79	34.54	-88.29	-26.33	0.23	
5800.00	1.050	188.700	5798.77	34.81	-89.87	-26.46	0.31	
						ni laiteat		
6000.00	1.050	185.550	5998.74	35.48	-93.59	-26.77	0.07	
6100.00	0.850	198.370	6098.73	35.95	-95.21	-27.09	0.29	
6200.00	1.070	204.010	6198.71	36.71	-96.76	-27.71	0.24	
6300.00	1.030	197.190	6298.69	37.52	-98.47	-28.35	0.13	
15 co.4.							Maria de Prin	
6500.00	1.210	218.260	6498.66	39.46	-101.83	-29.99	0.34	
6600.00	1.170	210.680	6598.64	40.79	-103.54	-31.16	0.16	
6700.00	1.220	211.180	6698.62	42.02	-105.33	-32.23	0.05	
6790.00	1.080	218.330	6788.60	43.18	-106.81	-33.25	0.22	
								anii Ten
7055.00	1.300	223.800	7053.54	47.06	-111.16	-36.74	0.34	
7081.00	1.100	220.600	7079.53	47.46	-111.56	-37.10	0.81	
7113.00	3.000	227,000	7111.51	48.35	-112.37	-37.92	5.97	
7144.00	6.100	228.000	7142.41	50.31	-114.02	-39.73	10.00	



# Actual Wellpath Report #10H AWP Page 5 of 9



REFER	EÑŒ WEŒERÑEIMDÊN HEICÆHON		
Operator	Devon Energy	Slot	#10H_SHL
Area	Eddy County, NM	Well	Apache #10H
Field	Section 25 T22S R30E (Apache)	Wellbore	#10H AWB
Facility	Apache 25		

MD [feet]	Inclination [°]	Azimuth	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]	Path Comment
7207.00	13.500	234.700	7204.45	59.34	-120.56	-48.19	12.00	
7239.00	17.300	236.400	7235.30	66.78	-125.36	-55.20	11.96	
7270,00	21.000	238.200	7264.58	75.82	-130.84	-63.76	12.09	
7300.00	24.700	239.600	7292.22	86.32	-136.84	-73.74	12.46	
	To compare the second							10.49
7364.00	33.400	242.800	7348.15	114.79	-151.66	-100.93	14.24	
7396.00	38.100	243.500	7374.12	132.19	-160.10	-117.61	14.74	<u> </u>
7428.00	42.600	245.200	7398.50	151.63	-169.05	-136.29	14.48	
7460.00	47.200	247.000	7421.16	173.05	-178.19	-156.94	14.91	
and the								1.00
7524.00	54.300	246.600	7461.56	220.32	-197.52	-202.59	10.77	<u> </u>
7556.00	58.100	245.900	7479.36	245.56	-208.23	-226.93	12.01	
7587.00	61.600	244.500	7494.93	270.84	-219.48	-251.25	11.95	<u> </u>
7619.00	64.500	244.900	7509.43	297.66	-231.67	-277.04	9.13	
<b>建设在</b> 第二。						1.5		
7683.00	70.900	245.200	7533.34	353.60	-256.62	-330.87	7.81	<u></u>
7713.00	71.100	244.200	7543.11	380.27	-268.74	-356.51	3.22	
7745.00	73.300	243.800	7552.89	408.79	-282.10	-383.89	6.98	
7777.00	76.900	244.200	7561.12	437.74	-295.65	-411.68	11.31	
			OLUHESEK :			1900		Start Ball
7841.00	81.300	244.500	7572.56	496.83	-322.83	-468.47	3.12	ļ
7872.00	84.200	244.900	7576.47	525.74	-335.97	-496.27	9.44	<u> </u>
7885.00	85.700	245.900	7577.61	537.97	-341.36	-508.04	13.85	
7920.00	90.300	245.000	7578.84	571.01	-355.89	-539.85	13.39	<u> </u>
14.74.77						21		



# Actual Wellpath Report #10H AWP Page 6 of 9



REFER	EXCE WEIGHT THE THE CATION		STATE OF THE PARTY
Operator	Devon Energy	Slot	#10H_SHL
Area	Eddy County, NM	Well	Apache #10H
Field	Section 25 T22S R30E (Apache)	Wellbore	#10H AWB
Facility	Apache 25		

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]	Path Comment
7984.00	90.700	245.200	7578.17	631,17	-383.29	-597.68	3.12	
8016.00	90.900	245.900	7577.72	661.42	-396.53	-626.81	2.27	
8048.00	90.700	247.000	7577.27	691.82	-409.32	-656.14	3.49	
8080.00	90.900	248.000	7576.83	722.41	-421.56	-685.70	3.19	
11111					de Himana			
8144.00	90.100	249.800	7576.38	784.00	-444.65	-745.39	3.19	
8176.00	90.700	251.200	7576.15	815.04	-455.33	-775.55	4.76	
8207.00	91.200	252.600	7575.64	845.28	-464.96	-805.01	4.79	
8239.00	90.800	254.700	7575.08	876.69	-473.97	-835.71	6.68	
all services and								
8303.00	89.800	258.200	7574.64	940.06	-488.77	-897.96	4.89	
8335.00	88,600	260.000	7575.08	971.91	-494.82	-929.38	6.76	
8367.00	88.700	261.100	7575.84	1003.82	-500.07	-960.94	3.45	
8399.00	89.300	262.800	7576.39	1035.78	-504.55	-992.61	5.63	
(* 15/25) <b>1</b> 44   1	(VANCED-E)							
8462.00	92.000	268.100	7575.53	1098.73	-509.22	-1055.41	7.41	
8494.00	92.900	269.800	7574.16	1130.61	-509.81	-1087.37	6.01	
8526.00	93.500	271.600	7572.38	1162.38	-509.42	-1119.32	5.92	
8557.00	93.100	273.400	7570.59	1193.03	-508.07	-1150.23	5.94	
	25							
8621.00	92.200	278.300	7567.49	1255.63	-501.19	-1213.77	6.03	
8653.00	92.500	280.400	7566.18	1286.55	-496.00	-1245.31	6.62	
8685.00	92.200	282.100	7564.87	1317.18	-489.76	-1276.67	5.39	}
8716.00	91.000	281.800	7564.00	1346.75	-483.35	-1306.99	3.99	
					A COLUMN TO A COLU			



# Actual Wellpath Report #10H AWP Page 7 of 9



REFER	ĔŇĠĿĄŃĖĽĿŖŶĠĦĴĎĿŊŦĿĬĠĸŢŀŎŊĿĸĸĸĸ	· · · · · · · · · · · · · · · · · · ·	
Operator	Devon Energy	Slot	#10H_SHL
Area	Eddy County, NM	Well	Apache #10H
Field	Section 25 T22S R30E (Apache)	Wellbore	#10H AWB
Facility	Apache 25		

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]	Path Comment
8780.00	88.600	280.000	7564.45	1408.20	-471.36	-1369.85	3.32	
8811.00	87.800	278.300	7565.42	1438.19	-466.43	-1400.43	6.06	
8843.00	86.900	276.200	7566.90	1469.37	-462.40	-1432.14	7.13	
8875.00	86.700	275.100	7568.69	1500.73	-459.25	-1463.94	3.49	
							Astronomic States	逐步较高
8939.00	88.500	273.700	7571.37	1563.73	-454.34	-1527.69	3.56	
8971.00	88.900	273.600	7572.10	1595.32	-452.31	-1559.62	1.29	
9003.00	89.200	273.400	7572.63	1626.93	-450.35	-1591.55	1.13	
9035.00	89.700	272.700	7572.93	1658.58	-448.65	-1623.50	2.69	
	3.00(0)	1.0						130
9098.00	90.300	272.300	7572.99	1721.02	-446.18	-1686.45	1.61	
9130.00	90.700	272.300	7572.71	1752.73	-444.89	-1718.43	1.25	
9162.00	90.800	272.300	7572.29	1784.44	-443.61	-1750.40	0.31	
9194.00	91.200	272.000	7571.73	1816.15	-442.41	-1782.37	1.56	
"全""图》	经基础 医	4.7						100.
9258.00	90.800	271.600	7570.34	1879.65	-440.51	-1846.33	2.19	
9289.00	90.700	270.900	7569.93	1910.43	-439.83	-1877.32	2.28	
9321.00	91.500	271.600	7569.32	1942.21	-439.14	-1909.30	3.32	<del></del>
9417.00	90.200	271.300	7567.89	2037.51	-436.71	-2005.26	1.39	
376 76233								
9607.00	90.000	271.600	7569.06	2226.11	-431.65	-2195.19	0.83	
9703.00	90.600	272.000	7568.55	2321.35	-428.63	-2291.14	0.75	
9798,00	89.900	271.300	7568.14	2415.63	-425.90	-2386.10	1.04	
9894,00	93.100	272.300	7565.63	2510.82	-422.88	-2482.00	3.49	
A CHEST								III HATE



# Actual Wellpath Report #10H AWP Page 8 of 9



REFÉR	NGT WEFERATH DENTIFICATION		
Operator	Devon Energy	Slot	#10H_SHL
Area	Eddy County, NM	Well	Apache #10H
Field	Section 25 T22S R30E (Apache)	Wellbore	#10H AWB
Facility	Apache 25		

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]		Path Comment
10084.00	93.500	273.400	7557.67	2698.54	-412.54	-2671.54	2.11	
10180.00	93.000	273.700	7552.23	2793.22	-406.60	-2767.20	0.61	
10275.00	92.800	273.700	7547.42	2886.90	-400.48	-2861.88	0.21	
10339.00	91.600	272.700	7544.96	2950.13	-396.91	-2925.73	2.44	
经验证额	<b>M</b> EST - 2607							
10529.00	90.600	272.700	7540.00	3137.91	-386.31	-3115.37	1.71	
10625.00	91.200	272.300	7538.49	3232.99	-382.12	-3211.26	0.75	
10720.00	90.200	271.600	7537.33	3327.20	-378.89	-3306.20	1.28	
10815.00	88.400	270.200	7538.49	3421.61	-377.40	-3401.17	2.40	
* 1215			STATE KATA					
10943.00	89.300	269.800	7540.35	3548.99	-377.06	-3529.16	1.71	· ·
11038.00	89.800	268.800	7541.10	3643.66	-378.22	-3624.15	1.18	
11133.00	90.100	268.400	7541.18	3738.43	-380.55	-3719.12	0.53	
11228.00	90.400	269.100	7540.77	3833.18	-382.62	-3814.09	0.80	
Taller from								
11420.00	92,500	269.100	7535.81	4024.51	-385.63	-4005.99	1.03	Proj. to Bit



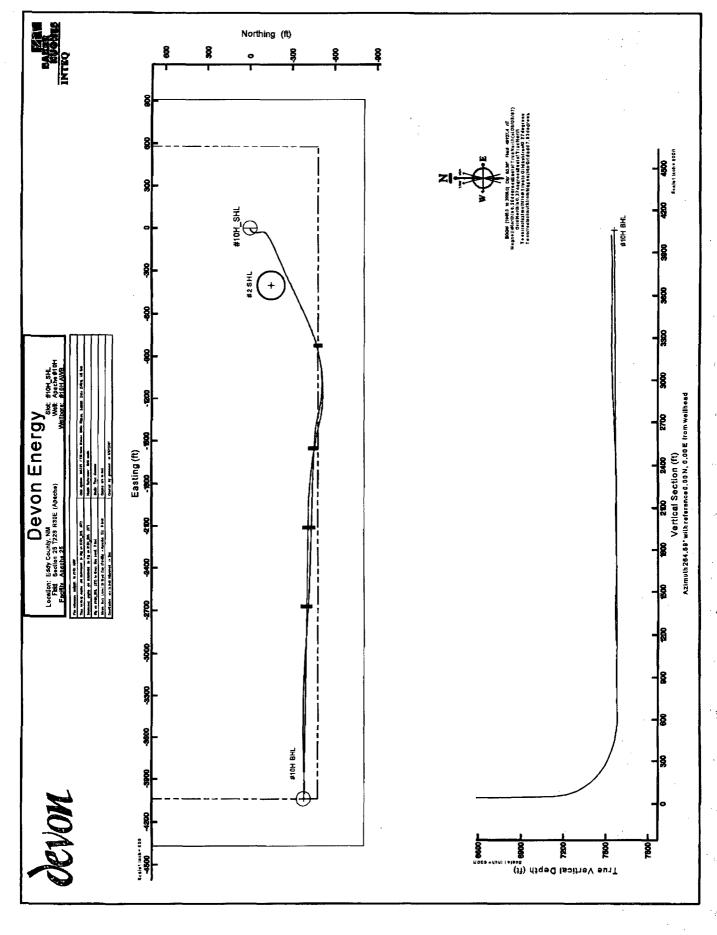
## Actual Wellpath Report #10H AWP Page 9 of 9



REFER	ËNGË WELLËPATILË DE NJIF I CATION	A 4 . 4 . 5 . 5	11. 11. 12. 12. 12. 12. 12. 12. 12. 12.
Operator	Devon Energy	Slot	#10H_SHL
Area	Eddy County, NM	Well	Apache #10H
Field	Section 25 T22S R30E (Apache)	Wellbore	#10H AWB
Facility	Apache 25		

TARGETS									
Name	MD [feet]	TVD [feet]	North [feet]	East [feet]	Grid East [us survey feet]	Grid North [us survey feet]	Latitude [°]	Longitude [°]	Shape
#2 SHL		0.00	-150.00	-400.00	696810.88	494220.03	32 21 27.634N	103 49 47.371W	circle
#10H BHL		7555.00	-382.63	-4038.49	693172.62	493987.42	32 21 25.500N	103 50 29.800W	point

WELLPATH COMPOSITION Ref Wellbore: #10H AWB Ref Wellpath: #10H AWP				
Start MD	End MD	Positional Uncertainty Model	Log Name/Comment	Wellbore
[feet]	[feet]			
0.00	6790.00	Generic gyro - northseeking (Standard)	Gyro	#10H AWB
6790.00	11420.00	NaviTrak (Standard)	MWD	#10H AWB



5 16



Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

September 7, 2007

Bass Enterprises Production Co. 201 Main Street Fort Worth, Texas 76102-3131

Re: Apache 25 Federal #10H Section 25-T22S-R30E Eddy County, NM

### Gentlemen:

Attached you will find Devon Energy Production Company, L.P.'s administrative application for approval of an unorthodox well location covering the referenced well. Our records indicate that Bass Enterprises Production Co. as the designated operator of that portion of the James Ranch Unit located in Section 36-T22S-R30E is an affected owner of an offset spacing unit and is entitled to notice of this application in accordance with Division Rule 104(f). Objections to this application should be submitted to the New Mexico Oil Conservation Division. If you have no objection to this application, please so indicate by signing and returning one copy of this letter to the undersigned.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray
Senior Land Advisor

Bass Enterprises Production Co. has no objection to this administrative application for unorthodox location.

By: \_\_\_\_\_\_

Title: \_\_\_\_\_

P. 01

TRANSACTION REPORT

SEP-07-2007 FRI 02:54 PM

FOR:

RECEIVE

DATE START SENDER RX TIME PAGES TYPE NOTE M# DP

SEP-07 02:49 PM 552 8113 4'30" 16 RECEIVE OK

### Brooks, David K., EMNRD

From: Gray, Ken (OKC) [Ken.Gray@dvn.com]

Sent: Monday, October 01, 2007 9:55 AM

**To:** Brooks, David K., EMNRD **Subject:** RE: Apache 25 Federal #10H

10/5 will be fine, thanks.

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

**Sent:** Monday, October 01, 2007 11:55 AM

To: Gray, Ken (OKC)

Subject: RE: Apache 25 Federal #10H

Ken

This was received on 9/7. Assuming it is complete, we will get it out on or before 10/5 (Friday). Let us know if there is an urgent necessity that it be issued sooner than that.

David K. Brooks Legal Examiner 505-476-3450

From: Gray, Ken (OKC) [mailto:Ken.Gray@dvn.com]

**Sent:** Monday, October 01, 2007 7:41 AM

**To:** Brooks, David K., EMNRD **Subject:** Apache 25 Federal #10H

David, sorry to be a pest but can you tell me where the OCD is on our NSL application on this well? The application was faxed to you on 9/7/07. Thanks.

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### **Brooks, David K., EMNRD**

From:

Brooks, David K., EMNRD

Sent:

Monday, October 01, 2007 9:55 AM

To:

'Gray, Ken (OKC)'

Subject: RE: Apache 25 Federal #10H

### Ken

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David K. Brooks Legal Examiner 505-476-3450

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