

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-29916	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-2199	
7. Lease Name or Unit Agreement Name Gem, 8705 JV-P	
8. Well Number 1	
9. OGRID Number 003002	
10. Pool name or Wildcat Teas (Delaware) 96797	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3687' GR 3606' RKB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Surface Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA proposes to surface commingle (combine and store) oil, gas, and water production from BTA's Gem #1 (NE/NE). Sec. 02, T20S-R33E, Lea County, ND) at our Gem #2 facility located in -C- 02-20S-33E which handles production for our Gem #2 (30-025-30468), #6 (30-025-31318), #8 (30-025-34727), and #9 (30-025-34831). The #2, 8, & 9 produce from the Teas, Bone Spring 58960. The Gem #6 produces from the Gem Morrow East (Gas) 77380.

The Gem #1 averages 4 BOPD, 30 BWPD, and 9 MCFD
The Gem #2 averages 2 BOPD, 3 BWPD, and 13 MCFD
The Gem #6 averages 0 BOPD, 0 BWPD, and 6 MCFD
The Gem #8 averages 3 BOPD, 20 BWPD, and 9 MCFD
The Gem #9 averages 4 BOPD, 7 BWPD, and 21 MCFD

Unit B TEAS-DELAWARE (96797)
Unit C TEAS-BONE SPRING (58960)
Unit K EAST GEM MORROW GAS (77380)
Unit E TEAS-BONE SPRING (58960)
Unit A TEAS-BONE SPRING (58960)

The daily production for these wells will be allocated based on regularly performed well tests. The tests will be performed by shutting in one well and measuring the other.

BTA holds 100% interest in all of these wells.

A schematic of the tank battery site and flowline route is attached

PC-1187

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 08/03/2007

Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753

For State Use Only

APPROVED BY: Will Jones TITLE Engineer DATE 10/9/07

Conditions of Approval (if any):

IDENTICALLY OWNED
POOL COMMINGLE