9/101	07	ISE D. BROOKS 9/11/07 NSL APPNO. D TDS0725456783
DATE'IN	SUSPEN	
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 - Engineering Bureau - 5696
		ADMINISTRATIVE APPLICATION CHECKLIST
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1] T		PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication X NSL NSL SD
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
2] N (OTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
8] SU	BMITAC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Title

e-mail Address

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FAX		· · · · · · · · · · · · · · · · · · ·			Devon Energy Corporation 20 North Broadway Oktahoma City, Oktahoma 73102-8260	
To: DAVIL Fax: 505-	5 BROOKS - 476-3462	-	From: Date:	KEN GRA 9/10/07	1	
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Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

September 7, 2007

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attn: David Brooks

RE: North Pure Gold 5 Federal #2H Section 5-T23S-R31E Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, intends to drill the referenced horizontal Lower Brushy Canyon Delaware well to a total vertical depth of approximately 7900' with a total measured depth of approximately 12,500'. Devon is electing to drill this horizontal well due to the inability to obtain vertical APDs due to Potash restrictions. As reflected on the attached C-102, the well will be permitted at a surface location of 1980' FEL and 150' FNL with a permitted bottom hole location of 1980' FEL and 330' FSL of Section 5, Township 23 South, Range 31 East. The Bureau of Land Management will establish a "drilling island" for this well along the South side of the WIPP site in accordance with the applicable Secretarial Order governing oil and gas development in the Potash Area of Southeast New Mexico. Devon chose this location in order to cause as little interference as possible with the potash resource in the area that has been determined to be measured ore. The initial portion of the open hole and potentially productive horizontal section of the well will be located 650' FNL and 660' FEL of said Section 5. Devon will penetrate the top of the Delaware Mountain group with the vertical portion of the well bore and according to Division rules the above mentioned surface hole location would be classified as a non-standard location.

In accordance with Division rules, Devon respectfully requests that the Commission administratively approve this application for an unorthodox location in accordance with Division Rule 104(F) (3) with regard to the vertical unorthodox portion of the well. This unorthodox location affects the unleased mineral interests owned by the United States of America, Bureau of Land Management ("BLM") in the spacing unit to the North in Section 32-T22S-R31E located inside the boundary of the WIPP site. Devon has given notice of this application to the BLM. Additionally, Devon requests Commission approval to designate a 160 acre project area consisting of four standard oil spacing units comprised of the W/2 E/2 (Unit letters B, G, J & O)of said Section 5.

Attached for your review you will find a land plat reflecting the BLM as the only affected party, a structure map on top of the Bone Spring formation, a State of New Mexico form C-102, a Well Profile Report prepared by Baker Hughes and copy of a notification letter to the BLM.

Feel free to contact the undersigned at (405) 552-4633 if there are any concerns or questions regarding this application.

Yours very truly,

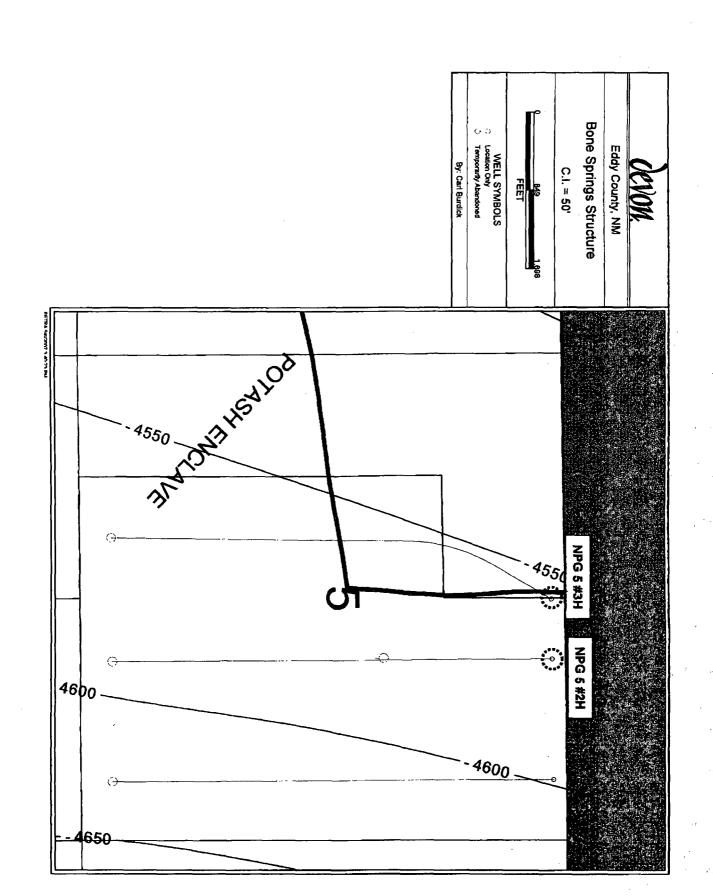
DEYON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray Senior Land Advisor

KG\North Pure Gold 5 Federal #2 UL Enclosure

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Planned Wellpath Report Plan #1

Page 1 of 4



REFERENCE WELLP, THADENTIFIC ATION Operator Devon Energy Slot #2H_SHL Eddy County, NM Well #2H Area #2H PWB Field Wellbore Sand Dunes West Field North Pure Gold 5 Federal #2H Facility

REPORTESETEP	INFORMATION	164 (KIST I TOMAL
and the second s	NAD83 / TM New Mexico State Planes, Eastern Zone (3001), US feet		WellArchitect [™] 1.2
North Reference	Grid	User	Gomeoscr
Scale	0.99994	Report Generated	07/09/07 at 11:15:38
Wellbore last revised	07/09/07	Database/Source file	WA_Midland/#2H_PWB.xn

WELLERATHEROGN				ordinates	Geographic coordinates		
	North [feet]	East [feet]	Easting [US feet]	Northing [US feet]	Latitude [°]	Longitude [°]	
Slot Location	0.00	0.00	706739.38	487965.43	32 20 25.266N	103 47 51.986W	
Facility Reference Pt			706739.38	487965.43	32 20 25.266N	103 47 51.986W	
Field Reference Pt			0.00	0.00	30 59 18.404N	106 03 38.987W	

WELLPÂ ÉH DATUM			
Calculation method	Minimum curvature	Rig on #2H_SHL (RT) to Facility Vertical Datum	0.00 feet
Horizontal Reference Pt	Slot	Rig on #2H_SHL (RT) to GRN. ELEV.	3337.00 feet
Vertical Reference Pt	Rig on #2H_SHL (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00 feet
MD Reference Pt	Rig on #2H_SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	GRN. ELEV.	Section Azimuth	180.00°



Planned Wellpath Report

Page 2 of 4



REFERENCE WELLPATH IDENTIFICATION . · • : : 3 · · . . . Operator Devon Energy #2H_SHL Slot Area Eddy County, NM Well #2H Field Sand Dunes West Field Wellbore #2H PWB Facility North Pure Gold 5 Federal #2H

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	[°/100ft]	Design Comments	Path Comment
0.00	0.000	180.000	0.00	0.00	0.00	0.00	0.00	Tie On	
400.00†	0.000	0.000	400.00	0.00	0.00	0.00	0.00		Rustler
850.001	0.000	180.000	850.00	0.00	0.00	0.00	0.00		Top of Salt
830.00	0.000	180.000	3830.00	0.00	0.00	0.00	0.00		Base of Salt
		etter sont			A GARREN CARLON				计 下的问题,在2015年1月1日,1月1日,1月1日,1月1日,1月1日,1月1日,1月1日,1月1日
140.00†	0.000	180.000	4140.00	0.00	0.00	0.00	0.00		Bell Canyon
650.00	0.000	180.000	6650.00	0.00	0.00	0.00	0.00		Brushy Canyon
7420.00	0.000	180.000	7420.00	0.00	0.00	0.00	0.00	кор	
7520.00†	11.930	180.000	7519.28	10.37	-10.37	0.00	11.93		
المحجود والمحادث	927112-68-89			TRANSFER STRATE	4-4 + 10 × 5, 16 + 4 + 1 + 1 + 16 + 17 + 17 + 17 + 17 + 17 +				
720.00	35.790	180.000	7700.87	90.69	-90.69	0.00	11.93		
7820.00†	47.720	180.000	7775.33	157.17	-157.17	0.00	11.93		
7920.00†	59.650	180.000	7834.45	237.60	-237.60	0.00	11.93		
3020.00†	71.580	180.000	7875.66	328.51	-328.51	0.00	11.93		and and the other can be served as a served as a served as a state of the served as a served as a served as a s
			· · · · · · · · · · · · · · · · · · ·		ំដែនដល់ដំដែរដែលដែលស្រុកស្រុកស្រុង មិនឆ្នាំដដែលស្រុកស្រុងស្រុងស្រុងស្រុង ស្រុកស្រុកស្រុកស្រុងស្រុងស្រុងស្រុងស្រុង ស្រុកស្រុកស្រុកស្រុងស្រុងស្រុងស្រុងស្រុងស្រុងស្រុងស្រុង			2000 - 20	
3174.43	90.004	180.000	7900.27	480.30	-480.30	0.00	11.93	EOC	
220.00	90.004	180.000	7900.26	525.87	-525.87	0.00	0.00		
320.00†	90.004	180.000	7900.26	625.87	-625.87	0.00	0.00	L	
420.00	90.004	180.000	7900.25	725.87	-725.87	0.00	0.00		
		an a	A REFERENCE LANDER HERE HEREICHE ANDER HEREICHE Generalise Antonio Maria (1990) Generalise Antonio Maria (1990)	ter spilet by provide a second of the angle of the provide second termination of the provide second second second second	allery Carle		andras Abor ave the correct of an ave and correct of an average of a		
620.00	90.004	180.000	7900.24	925.87	-925.87	0.00	0.00		
3720.00	90.004	180.000	7900.23	1025.87	-1025.87	0.00	0.00		
820.00	90.004	180.000	7900.23	1125.87	-1125.87	0.00	0.00		
3920.00+	90.004	180.000	7900.22	1225.87	-1225.87	0.00	0.00		

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Planned Wellpath Report Plan #1 Page 3 of 4



INTEQ

REFÉŘ	ENCEAVELERATHADENTIFICATION		
Operator	Devon Energy	Slot	#2H_SHL
Area	Eddy County, NM	Well	#2H
Field	Sand Dunes West Field	Wellbore	#2H PWB
Facility	North Pure Gold 5 Federal #2H		

MD 1	Inclination	Azimuth	TVD	Vert Sect	North	East	DLS	Design	Path
[feet]	[9]	<u> </u>	[feet]	[feet]	[feet]	[feet]	[°/100ft]	Comments	Comment
9120.00†	90.004	180.000	7900.21	1425.87	-1425.87	0.00	0.00		
9220.00†	90.004	180.000	7900.20	1525.87	-1525.87	0.00	0.00		
9320.00†	90.004	180.000	7900.20	1625.87	-1625.87	0.00	0.00		
9420.00†	90.004	180.000	7900.19	1725.87	-1725.87	0.00	0.00		
¥ 书籍之为结构	Pro stratus					94 247 147 - 376 Dir 450 Dir 500	and Second		
9620.00†	90.004	180.000	7900.18	1925.87	-1925.87	0.00	0.00		
9720.00†	90.004	180.000	7900.17	2025.87	-2025.87	0.00	0.00	<u> </u>	
9820.00†	90.004	180.000	7900.16	2125.87	-2125.87	0.00	0.00		
9920.00†	90.004	180.000	7900.16	2225.87	-2225.87	0.00	0.00		
7-0-10									$\sim 10^{-10}$
10120.00	90.004	180.000	7900.15	2425.87	-2425.87	0.00	0.00		
10220.00†	90.004	180.000	7900.14	2525.87	-2525.87	0.00	0.00		
10320.00†	90.004	180.000	7900.13	2625.87	-2625.87	0.00	0.00		
10420.00†	90.004	180.000	7900.13	2725.87	-2725.87	0.00	0.00		
10620.00†	90.004	180.000	7900.12	2925.87	-2925.87	0.00	0.00		_
10720.00†	90.004	180.000	7900.11	3025.87	-3025.87	0.00	0.00		
10820.00†	90.004	180.000	7900.10	3125.87	-3125.87	0.00	0.00		
10920.00†	90.004	180.000	7900.10	3225.87	-3225.87	0.00	0.00	·	
								S	$\{ i,j\} \in \{i,j\}$
11120.00†	90.004	180.000	7900.08	3425.87	-3425.87	0.00	0.00		
11220.00†	90.004	180.000	7900.08	3525.87	-3525.87	0.00	0.00		
11320.00†	90.004	180.000	7900.07	3625.87	-3625.87	0.00	0.00		
11420.00†	90.004	180.000	7900.07	3725.87	-3725.87	0.00	0.00		
frank and the				trut et et pa				Store West March St.	Sale of Marine 18



Planned Wellpath Report Plan #1

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 REFERENCE WELLENTHIDENTIFICATION

 Operator
 Devon Energy

 Slot
 #2H_SHL

 Area
 Eddy County, NM

 Field
 Sand Dunes West Field

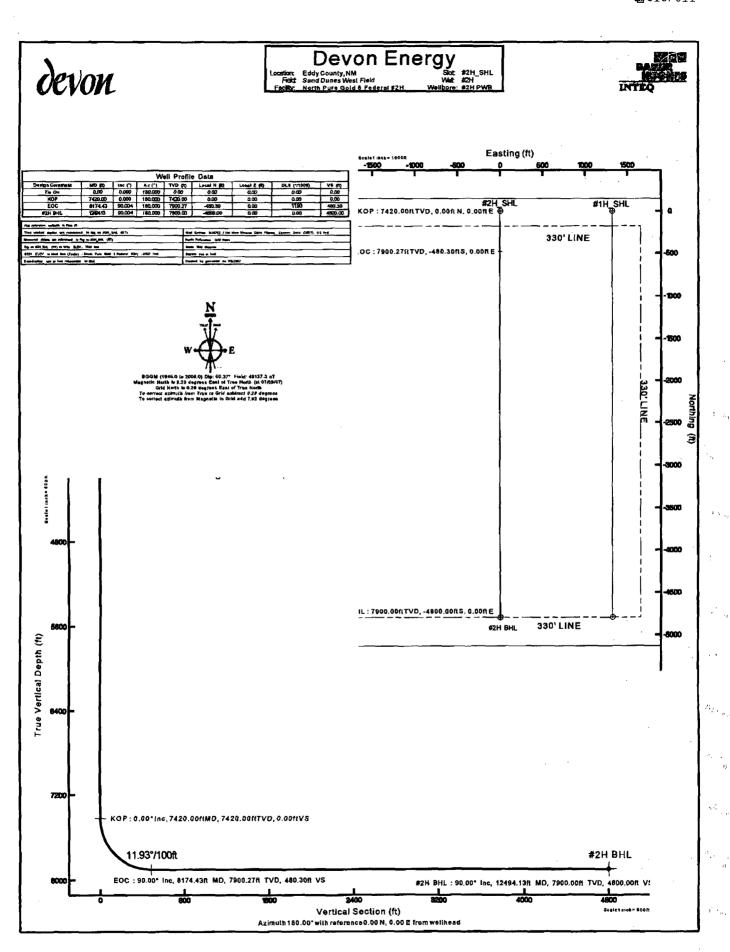
 Facility
 North Pure Gold 5 Federal #2H

MD [feet]	Inclination (°)	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]		Design Comments	Path Comment
11620.001	90.004	180.000	7900.05	3925.87	-3925.87	0.00	0.00]	
11720.00†	90.004	180.000	7900.05	4025.87	-4025.87	0.00	0.00		<u> </u>
11820.00†	90.004	180.000	7900.04	4125.87	-4125.87	0.00	0.00	ŀ .	
11920.00†	90.004	180.000	7900.04	4225.87	-4225.87	0.00	0.00		
Sector 1		1. N. S. S. S. S.	all Sages	r a de contra de					
12120.00†	90.004	180.000	7900.02	4425.87	-4425.87	0.00	0.00		<u> </u>
12220.00†	90.004	180.000	7900.02	4525.87	-4525.87	0.00	0.00		
12320.00†	90.004	180.000	7900.01	4625.87	-4625.87	0.00	0.00		
12420.00†	90.004	180.000	7900.00	4725.87	-4725.87	0.00	0.00		
		的前来和这是	The first des				1. S. P.	A State No.	

TARGETS										
Name	MD [feet]	TVD [feet]				Grid North [us survey feet]	Latitude [°]	Longitude [°]	Shape	
	12494.13	1990a.00	400 on	200	778.692.68	. 4 . (4. 44			point	
1) #2H BHL	330' FSL & 1980' FEL									

03/T0/2001 01:49 LVY 997 0TT9

DETON ENENGT





Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

September 7, 2007

United States Department of the Interior Bureau of Land Management 620 East Greene Street Carlsbad, New Mexico 88220-6292

Re: North Pure Gold 5 Federal #2H Section 5-T23S-R31E Eddy County, NM

Gentlemen:

Attached you will find Devon Energy Production Company, L.P.'s administrative application for approval of an unorthodox well location covering the referenced well. Our records indicate that the United States of America Department of the Interior, Bureau of Land Management is an affected owner of an offset spacing unit and is entitled to notice of this application in accordance with Division Rule 104(f). Objections to this application should be submitted to the New Mexico Oil Conservation Division. If you have no objection to this application, please so indicate by signing and returning one copy of this letter to the undersigned.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray Senior Land Advisor

United States of America Department of the Interior, Bureau of Land Management has no objection to this administrative application for unorthodox location.

Ву:	
-----	--

Title:		

Date: _____

Brooks, David K., EMNRD

From: Sent: To: Subject: Gray, Ken (OKC) [Ken.Gray@dvn.com] Wednesday, October 03, 2007 8:44 AM Brooks, David K., EMNRD NSLs

Attachments:

Gray, Ken (grayk) - 10-03-07 - RR3XFHF.pdf



Gray, Ken (grayk) -10-03-07 -...

David, attached for OCD file are waiver letters from BLM covering our administrative applications for the North Pure Gold 5 Federal #2H and North Pure Gold 5 Federal #3H.

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

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Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

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ENERGY PRODUCTION COMPANY, L.P.

on B Ken Gray Senior Land Advisor

United States of America Department of the Interior, Bureau of Land Management has no objection to this administrative application for unorthodox location.

By: & Manager Title: Date:

RECEIVED