Release Date: Jun 11, 88



Chevron U.S.A. Inc. P.O. Box 670, Hobbs, NM 88240

Production Department **Hobbs Division**

Hobbs, New Mexicell CONSERVATION DIVISION July 8, 1988 SANTA FE

Central Damkard 433

Central Well No. 433

Central No. 433

Centra

By DEC

Central Drinkard Unit #433

Non Standard Location NSL-2557
RUE-10417I)
Drinkard Pool
40 Down ded.
NWIN SWIN Sect 29

Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Attention: Bill LeMay

Dear Sir:

We request approval to drill the Central Drinkard Unit #433. This NSL is within the 330' required distance between quarterquarter section lines. We are our own offset operator which should enable us to have this approved administratively.

Attached please find a copy of the application to drill along with the well location plat. Should you have any questions concerning this please direct them to L.K. Elmore (505) 392-4121.

Yours very truly,

JA Smit

F. H. Smith

ke

Attachments

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

July 6, 1988

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Chevron USA Inc. P.O. Box 670 Hobbs, NM 88240

Attn: L.K. Elmore

Re:

Central Drinkard Unit #433-L

Section 29, T21S, R37E

Gentlemen:

We have received your application for permit to drill the above-referenced well. The location 1600/S and 1100/W is unorthodox and will require approval from our Santa Fe office. Since this is a waterflood project you should be able to get the NSL approved administratively.

Should you have further questions, please contact this office.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton

Supervisor, District I

JS/ed

No. OF COPIES RECEIVED							
DISTRIBUTION SANTA FE	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-65	
FILE	+					Type of Lease	
U.S.G.S.	1-1					PEE X	
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work						eement Name	
DRILL X DEEPEN PLUG BACK						Central Drinkard Un.	
b. Type of Well OIL X GAS WELL OTHER ZONE ZONE ZONE						.ease Name	
OIL X GAS WELL OTHER SINGLE MULTIPLE ZONE ZONE							
Chevron U.S.A. Inc.					9. Well No. 433		
3. Address of Operator P.O. Box 670					10. Field and Pool, or Wildcat Drinkard		
4. Location of Well Unit LETTER L. LOCATED 1600 FEET FROM THE SOUTH LINE							
ANO 1100 FEET FROM	THE WAST	E OF SEC. 29	WPT 215 TREET	7F HMPM	12. County	<i>m\ttittiti</i>	
					3		
<i>(</i>		HHHHH	/////////////////////////////////////	+++++	Triff	HHHHHm	
		/////////////////////////////////////	9. Proposed Depth	19A. Formatio	"u 77777777	20. Rotary or C.T.	
			6800	Drin	kard	rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	·		c. Date Work will start	
3471	1 blanket NYK				ASAP		
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF					EST. TOP	
14 3/4"	11 3/4"	42#	500'	500		circ.	
11 "	8 5/8"	32#	2800'	800' 150		circ.	
7 7/8"	5 1/2"	15.5#	6820' 120		0sx	circ.	
	· .	i.	1	¥: - 1 ≠			
	•						
						,	
Mud Brogram.							
Mud Program:	•						
0 - 500	FW Spud						
500 - 2800'							
	Cut BW/Star	ch 8.9-9.3					
	:						
See Attached	BOP Drawing	•	•				
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF I	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PR	OGUCTIVE ZONE	. AND PROPOSED NEW PRODUC	
I hereby certify that the information	on above is true and comp	lete to the best of my k	nowledge and belief.				
Signed S. Son	now	Tule Drillin	g Tech. Asst	: •	Date Jul	y 5, 1988	
	C						
(This space for S	cate Use)					•	
APPROVED BY		TITLE			DATE		

CONDITIONS OF APPROVAL, IF ANY

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102

676

3239

RONALD J. EIDSON

Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. Operator Chevron U.S.A., Inc. Central Drinkard Unit 433 "nit Letter Section Township 29 21 South 37 East Lea Actual Footage Location of Well: 1600 1100 south west feet from the line and teet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3471.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Company Date I hereby certify that the well-location shown on this plat was platted from field notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. Date Surveyed June 30,1988 Registered Professional Engineer

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1000

660

1320 1650

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