By DIC



Release Dato:

July 28,
1980

OIL CONSERVATION DIMES

OXY USA INC.

Box 50250, Midland, TX 79710

July 25, 1988

NSL-2568 RUE-104F(D)

Undergrated East Less Morrow Gas Pool 30 Aous and. N/2 Sec 2

Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: William J. Lemay

RE:

Request for Administrative Approval for an Unorthodox Location for OXY USA Inc.'s State EB Well No. 1, Located 840'FNL & 1400'FEL of Sec. 2-T24S-R23E, Eddy County, New Mexico

Dear Mr. Lemay:

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OXY USA Inc. respectfully requests Administrative Approval for an unorthodox location for the above captioned well. The subject drilling location is not an orthodox location, as per State requirements, for the proration unit, the N/2 of Sec. 2-T24S-R23E, Eddy County, New Mexico. The location was staked at this location, 840'FNL & 1400'FEL of Sec. 2-T24S-R23E, because of the extremely rugged and mountainous terrain at the orthodox location, 660'FNL & 1980'FEL of Sec. 2, and to minimize surface disturbance. Topography would not allow the well to be drilled at the orthodox location. Also, please be advised that OXY is the only offsetting operator of the proration unit dedicated to this well.

Thank you for your consideration of our request.

Very truly yours,

OXY USA Inc.

F. A. Vitrano

District Operations Manager - Production

Midland District E & P Division

FAV: JME: jme attachments

cc: New Mexico Oil Conservation Commission

District 2 Office P.O. Drawer DD

Artesia, New Mexico 88210

SA. Indicate Type of Loane state X rec  U.S.G.S.  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  a. Type of Work  DRILL X  DEEPEN PLUG BACK  SINGLE MULTIPLE SALE CHILD RAME  ONLY USA Inc.  Address of Operator  OXY USA Inc.  Address of Operator  P.O. Box 50250 - Midland, Texas 79710  Location of Well Unit Letter B Located 840 FEET FROM THE North Line  10. Field and Fool, or Wildred  Undes. East Hess (Morre  Undes. East Hess (Morre  Line of Well Unit Letter B Located 840 FEET FROM THE North Line  12. Forposed Depth 19A. Formation 22. Rotary of C.T.  Eddy  Line of Work  13. Formation 22. Rotary of C.T.  14366.7 GR  Required/Bonded Unknown  After permit approval	NO. OF COPIES RECEIVED									
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APPROVED BY\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		Lease	Well No.							
OXY U.S.A., INC.		STATE EB		1						
Unit Letter Section	Township	Roznoje	County							
В 2	24-S	23-E	EDDY							
Actual Footage Location of Well:										
840 feet from the	NORTH line and	1400 feet	from the EAST	line						
Ground Level Elev. Producing For	mation	Pool		ated Acreage:						
4366.7'   <b>Morrow</b>		Undes. East Hess	s (Morrow)   320	Acres						
Outline the acreage dedica     If more than one lease is interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
If answer is "no," list the this form if necessary.)  No allowable will be assign forced-pooling, or otherwise sion.	owners and tract desc	riptions which have ac	tually been consolidated.	ization, unitization,						
			CER	TIEICATION						
=		1400	I hereby certify tained herein is best of my knowled Name  Position	Mgr Prod.						
	The state of the s	NO SUPPLIES OF THE PROPERTY OF	shown on this pla notes of actual under my supervi	ional Engineer						
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