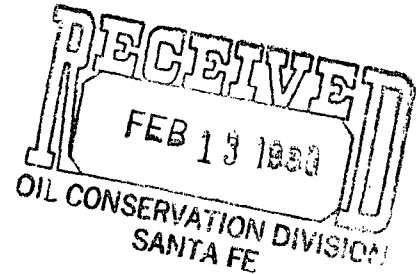


February 10, 1989

New Mexico Oil Conservation Division  
ATTN: Mike Stogner  
P. O. Box 2088  
Santa Fe, New Mexico 87504



RE: Administrative Order # NSL-2580  
Nassau Resources, Inc.  
Carracas Unit 22 A #13  
620' FSL - 540' FWL  
Sec. 22, Township 32 North, Range 5 West, NMPM  
Rio Arriba County, New Mexico

Gentlemen:

The above referenced Administrative Order granted approval of a gas well location in the Undesignated Cottonwood-Fruitland Pool.

We hereby request that order be amended to grant approval to test the Basin Fruitland Coal Pool. The Application for Permit to Drill was submitted to the Bureau of Land Management on August 4, 1988; it is not approved yet.

Attached is a copy of the C-102 plat for the Basin Fruitland Coal Pool.

All offsetting operators, as indicated on the attached Revised Lease Plat, have been notified of this application by certified mail.

Please contact us if anything further is required to complete this application.

Respectfully submitted,

*Fran Perrin*

Fran Perrin

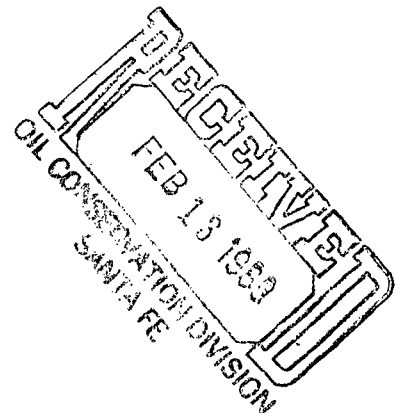
*W/2 delineation*

Attachments

XC: Ernie Busch, NMOCD, Aztec, NM  
Jerome P. McHugh/Kindermac Partners  
Amoco Production Co.  
Dugan Production Corp.

cm

Main Office  
Jerome P. McHugh & Associates  
Operating Affiliate: Nassau Resources, Inc.  
650 South Cherry, Suite 1225  
Denver, Colorado 80222  
(303) 321-2111



All distances must be from the outer boundaries of the Section.

Operator Nassau Resources, Inc.		Lease Carracas Unit 22 A			Well No. 13
Well Letter M	Section 22	Township 32 North	Range 5 West	County Rio Arriba	
Actual Footage Location of Well: 620 feet from the South line and 540 feet from the West line					
Ground Level Elev. 7022	Producing Formation Fruitland		Pool Basin Fruitland Coal		Dedicated Acreage 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

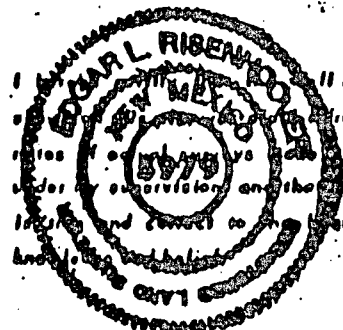
☒ Yes ☐ No If answer is "yes," type of consolidation Carracas Unit - Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

NM 30351 Kindermac Partners		SECTION 22	<p><i>No Other Wells in Unit</i></p> <p><i>Standard 640 acre Section!</i></p>

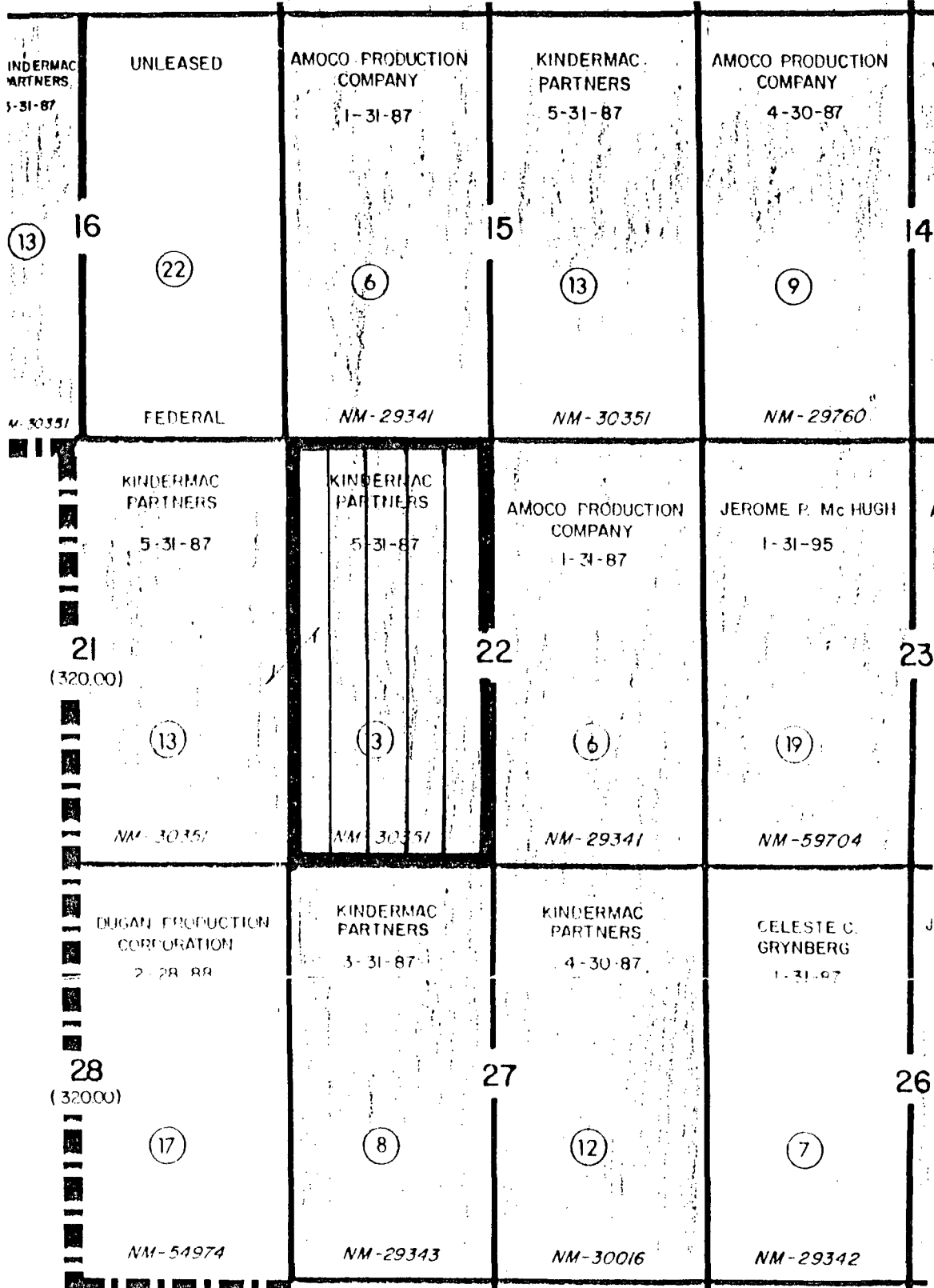
- 540' - 620'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Fran Perrin</i>	
Name	Fran Perrin
Position	Admin. Asst.
Company	Nassau Resources, Inc.
Date	12/8/88
	
Date Surveyed	June 23, 1988
Registered Professional Engineer and/or Land Surveyor	
<i>Edward L. Risen</i>	
Certificate No.	5979

# LEASE PLAT

Township 32 North, Range 5 West

Rio Arriba County, N.M.



Offsetting Operators:

Amoco Production Co.

Dugan Production Co.

Unleased Federal Minerals:

E/2 of Sec. 16, T32N, R5W

Operating Affiliates:

Kindermac Partners

Nassau Resources, Inc.