February 10, 1989

New Mexico Oil Conservation Division ATTN: Mike Stogner

P. O. Box 2088

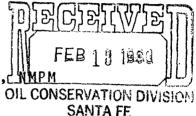
Santa Fe, New Mexico 87504

RE: Administrative Order # NSL-2588

Nassau Resources, Inc. Carracas Unit 36 A #1 430' FNL - 800' FEL

Sec. 36, Township 32 North, Range 5 West, NAPM

Rio Arriba County, New Mexico



Gentlemen:

The above referenced Administrative Order granted approval of a gas well location in the Undesignated Cottonwood-Fruitland Pool.

We hereby request that order be amended to grant approval to test the Basin Fruitland Coal Pool. The Application for Permit to Drill was submitted to the Bureau of Land Management on September 12, 1988; it is not approved yet.

Attached is a copy of the C-102 plat for the Basin Fruitland Coal Pool.

All offsetting operators, as indicated on the attached Revised Lease Plat, have been notified of this application by certified mail.

Please contact us if anything further is required to complete this application.

Respectfully submitted,

Fran Perrin

Fran Perrin

Attachments

XC: Ernie Busch, NMOCD, Aztec, NM Jerome P. McHugh/Kindermac Partners Celeste C. Grynberg Amoco Production Co. E/2 deherten 320 avrer

cm

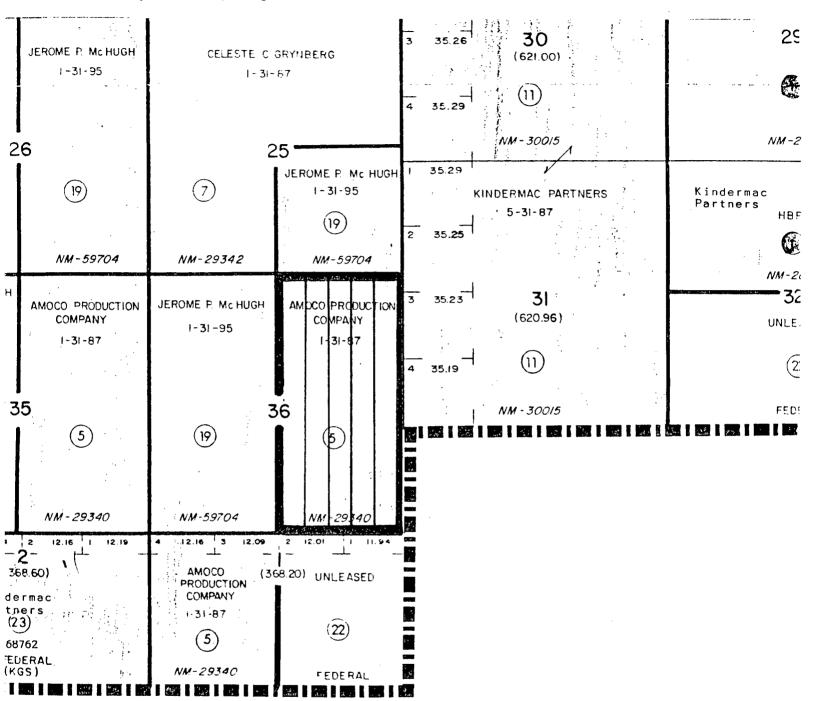
Main Office Jerome P. McHugh & Associates Operating Affiliate: Nassau Resources, Inc. 650 South Cherry, Suite 1225 Denver, Colorado 80222 (303) 321-2111

P. O. BOX 2088

Form C-102

SANTA FE, NEW MEXICO 87501 All distances must be from the outer lieundaries of the Section. Cyerola Well Ho. Nassau Resources, Inc Carracas Unit 36 A Unit Letter Section Township Hange 32 North 5 West Rio Arriba Actual Footage Location of Wells North East line and feat from the Ground Level Clay. Producing Formation Pool Dedicated Actoques 6960 Fruitland Basin Fruitland Coal 320.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultdated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization- Carracas Unit X You If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division. Mother in that CERTIFICATION I hereby certify that the information contained herein is tive and complete to the bast of my knowledge and ballof. Fran Terrer Fran Perrin NM 29340 Position Admin. Asst. Amoco Production Co. 100% Nassau Resources, Inc. January 31, 1989 **SECTION** HISEN POR LOCALION Stemberd
640 aure
Section plat de la la ite d'ivam lield Date Sureyed August 24, 1988 Hegistered Protessional Engineer

Rio Arriba County, N.M.



R 5 W

Offsetting Operators:

Celeste C. Grynberg
Amoco Production Co.

Unleased Federal Minerals: E/2 of Sec. 1, T31N, R5W

Operating Affiliates

Jerome P. McHugh

Kindermac Partners

Nassau Resources, Inc.



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZ1EC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	(303) 03-4-0770
DATE 2-15-89	
RE: Proposed MC Proposed DIIC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	·
Gentlemen:	
I have examined the application dated 2-13-85	
for the Harau Resources, Ino Candent Shif 36AT / 4 Operator Lease and Well No.	Unit, S-T-R
and my recommendations are as follows:	
Affine	
· ·	
Yours truly,	
FEB 21 O'' CONSERVATION SHAPTA	