

David L. Wacker
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc. P.O. Box 460 726 East Michigan Hobbs, NM 88240 (505) 397-5800

September 8, 1988



Mr. William LeMay, Director State of New Mexico Energy & Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501-2088

Dear Mr. LeMay:

Request for Unorthodox Location - Jicarilla 22 No. 4, 2080' FSL & 2290' FEL, Section 15, T25N, R4W, Rio Arriba County, New Mexico, Blanco Mesaverde Pool

Conoco Inc. respectfully requests administrative approval of the unorthodox location for the subject well.

This well is currently completed as an oil well in the West Lindrith Gallup Dakota. Conoco is proposing to recomplete the well to the Blanco Mesaverde with the possibility of a dual completion in the future. This well will be the second well within the proration unit.

Attached is a lease map and Form C-102 showing the well location and dedication. Please contact Ms. Ceal Yarbrough at (505) 397-5825 if you have any questions.

Yours very truly,

David L. Wacker

COY/cln

attachment

cc: NMOCD - Aztec /

Jicarilla 22 No. 4
Offset Operators

Robert L. Bayless P.O. Box 168 Farmington, NM 87499

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Unit Letter Rio Arriba 25N Actual Footage Location of Well: East 2080 feet from the feet from the line and Ground Level Elev. Producing Formation Dedicated Acreage: 7087' Mesaverde 3a0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Professional Engineer and/or Land Surveyor Certificate No.

1320 1650

1980 2310

2000

conoco

To Mike Stogner

Date 9/28/88

Attached are the new plats for Juanilla 22 #12 +#12 A.

Both this is all you need -If not, give me a call.

SEP 2 9 1988

Thanks
Coal
397-5825

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Verbal by Garme

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M. Shynes

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

SEP 29 198

OIL CONSERVATION SANTA FL

110.2

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

September 20, 1988

Conoco, Inc. P.O. Box 460 Hobbs. NM 88240

Attention: Ceal Yarbrough

RE: Application for an Unorthodox Gas Well Location. Jicarilla 22 Well No. 4, J-15-25N-4W, Blanco Mesaverde Pool, Rio

Arriba County.

Dear Ms. Yarbrough:

The acreage dedication plat (C-102) submitted with this application shows a stand-up E/2 dedication to both the Jicarilla 22 Well No. 4 and to the existing Jicarilla 22 Well No. 12. The C-102 on file for the No. 12 well shows a lay-down N/2 dedication.

file an amended C-102 for the No. 12 well with an Please either amendment for the No. well change its well number to 4 to to the No. 12 or amend the Infill Well indicate that is an subject application to show an amended acreage dedication for the No. 4 well.

Sincerely

Michael E. Stogner

Administrative Application Reviewer

MES/ag

cc: Oil Conservation Division - Aztec

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator aа Jicarilla Township County Arriba Rio 25N Actual Footage Location of Well: 1650 North East feet from the line and Ground Level Elev. Producing Formation Mesaverd 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my-knowledge and belief. Compan 28 88 ! hereby certify that the well-location 2290 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Protessional Engineer and/or Land Surveyor Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Well No. Lease Operator aa Jicarilla Township County Rio Arriba 25N Actual Footage Location of Well: Eas+ 2080 feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Mesaverde 3a0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 28 88 ! hereby certify that the well location 1aP 2290 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Professional Engineer and/or Land Surveyor Certificate No.



David L. Wacker
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc. P.O. Box 460 726 East Michigan Hobbs, NM 88240 (505) 397-5800

September 8, 1988

Robert L. Bayless P.O. Box 168 Farmington, NM 87499

Gentlemen:

Jicarilla 22 No. 4, Unit J, Section 15, T25N, R4W, Rio Arriba County, New Mexico

Conoco Inc. wishes to recomplete the subject well as a Blanco Mesaverde gas well at the unorthodox location of 2080' FSL & 2290' FEL of Section 15, T25N, R4W. This unorthodox location may be approved administratively providing no offset operator objects.

Conoco Inc. hereby requests your waiver of objection to this unorthodox location. Please execute one copy of this letter and return it in the self-addressed, stamped envelope to the attention of Ms. Ceal Yarbrough. The second copy may be retained for your files.

Thank you for your cooperation in this matter.

Yours very truly,

Vaix h. worke

COY/cln

Executed the

day of

1988

Βv

Robert L. Bayless



David L. Wacker
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc. P.O. Box 460 726 East Michigan Hobbs, NM 88240 (505) 397-5800

September 8, 1988

Meridian Oil Company P.O. Box 4289 Farmington, NM 87499-4289

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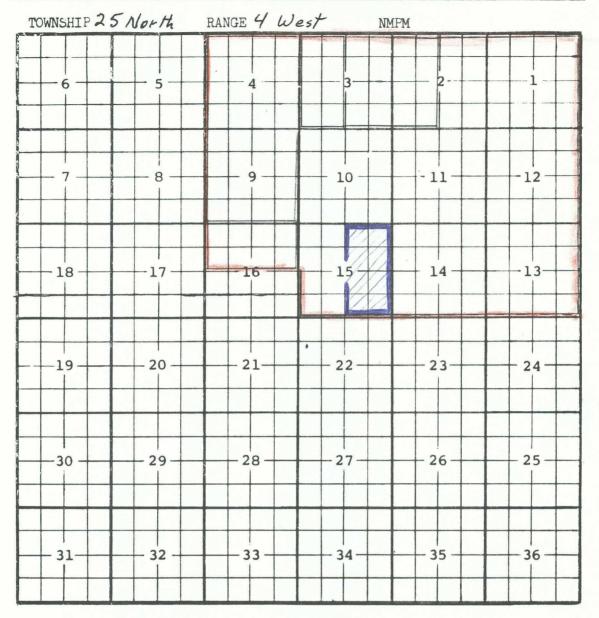
David L. Wacker

COY/cln

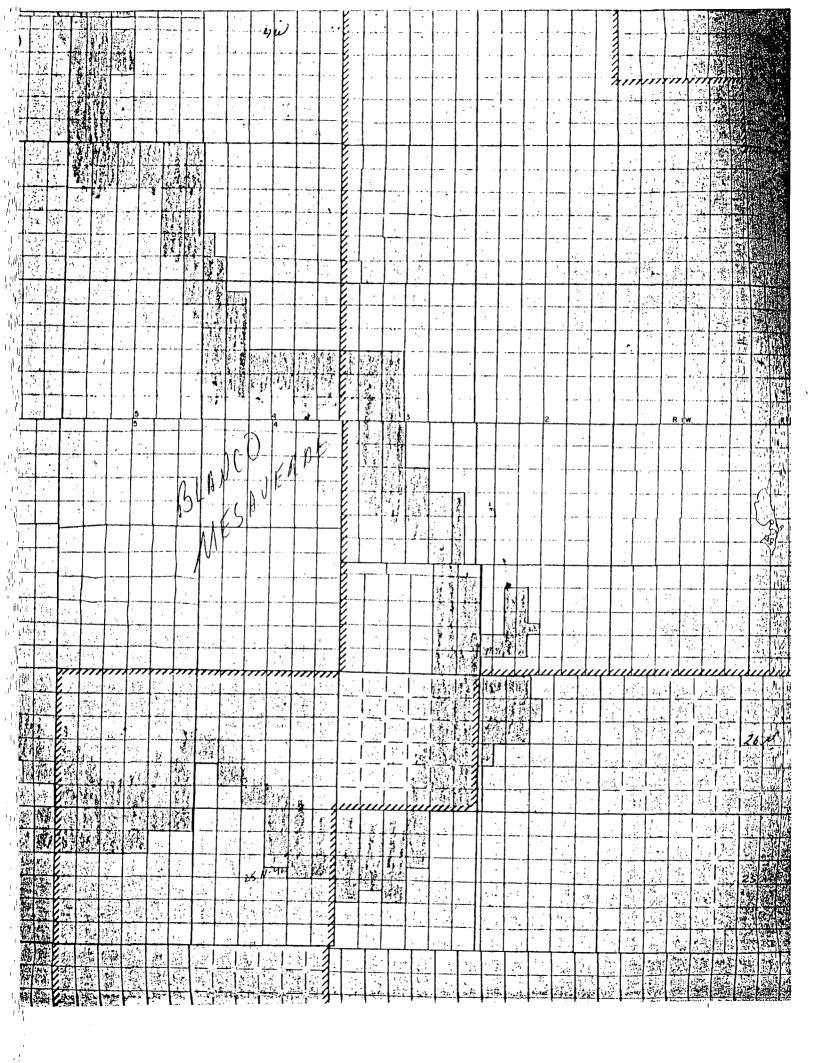
Executed the 22 ND day of September, 1988.

By Maridian Oil Company

Meridian Oil Company



Ext: W/2	Sec 3 (R-4963, 3-1-75) Ext: 1/2 Sec 2, E/2 Sec 3, All Sec 44
- 1/2 Sec 1	Sec 3 (R-4963, 3-1-75) Ext: 1/2 Sec 2, E/2 Sec 3, All Sec 44 16 (R-5339, 2-1-77) Ext: All Sec 1, E/2 Sec 2-
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W. Hr.	



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT



Form C-102 Supersedes C-128 Effective 1-1-65

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Unit Letter	Section \ \ 5	Township 35N	Rangel	County	Arriba
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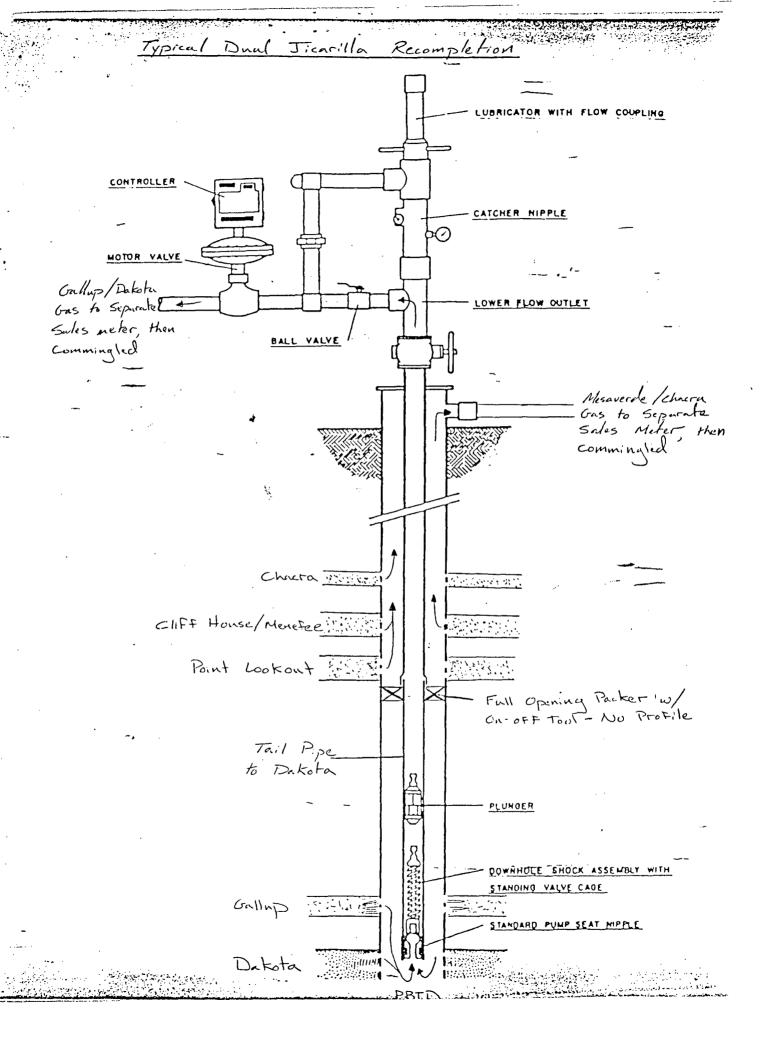
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	(November 1983)	OF THE INTERIOR	(Other instructions of	re Expires August : 5. LEASE DESIGNATION A	
-		AND MANAGEMENT	() () ()	CONTRACT	wh 65
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	CONOCO INC.	7-1-1-1 PASHEDIO	TINE A LIFE KIND) 1carillo	i 22
	3. ADDRESS OF OPERATOR	1 1111 000 10		9. WELL NO.	
	P. O. Box 460, Hob	bs, N.M. 88240		10	
	4. LOCATION OF WELL (Report location clearly and See also space 17 below.)	in accordance with any Star	te requirements.	10. FIELD AND POOL, OR	A /
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	14, PERMIT NO. 15. ELEV.	ATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	13. STATE
	30-039-22744			Rio Arriba	AIAA
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* FUNAREA MANAGER Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM -Farmingfow 16) File

CONOCO WI: PREPARED BY: WAS WELL: JICARILLA 22 NO. 12 100 POGL: DATE: 4/30/88 STATUS: 0 0 SECTION: O TOWNSHIP: 25 NORTH RANGE: 4 WEST ! LOCATION: 1650'FNL & 850'FEL STATE: NH FORMERLY: COUNTY: RIO ARRIBA 8154 ft PBTD: 7987 ft GROUND LEVEL: 7075 ft TD: DATUM: 7088 ft PULLING AND WORKOVER HISTORY WELLBORE DIAGRAM WORK PERFORMED 19/81 (COMPLETED, PUMPING 11 1 1 11 11 1 1 11 15/83 ISET CIBP AT 7987, SAND ON TOP TO 7980', TBG SET : AT 7921' WITH SN AT 7891', PUT WELL ON PLUNGER LIFT 11 1 1 11 11 1 1 11 8-5/8", 24ppf, K-55 casq @ 425' (TOC @ surface) DV TOOL @ 5273' [::::] (TOC @ 2075', temp survey) : PERFS: 6926'-7203' GALLUP 7761'-8023' DAKOTA 2-3/8" tbq @ 7921' well on plunger lift 5-1/2*, 15.5, K-55 .casg € 8142' (TOC=2075') see note below

: COMMENTS: DV TOOL IS ACROSS PROPOSED CLIFF HOUSE INTERVAL. CEMENT SHOULD COVER ENTIRE INTERVAL OF INTEREST.





STATE OF NEW-MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 DIO BUAZOS BUAD AZTEC, MEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501 DATE $9-15-88$		St P 1 6 1988		
RE: Proposed MC	S! P 1			
Gentlemen:				
I have examined the application dat				
for the Coneco Inc - Operator	Jic. 22 #4 Lease and Well No.	J-15-25N-40 Unit, S-T-R		
and my recommendations are as follo	ows:			
66				
Yours truly,				
East Junel				