A. R. KENDRICK

BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

September 14, 1988

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

BIA deern he how here

Re: Application for Non-Standard Location

Gentlemen:

We respectfully request approval of the non-standard location of the S.E.R.H., Inc. Navajo 5 #3 well located 660' FNL 560' FEL of Section 5, T 26 N, R 19 W, in the Beautiful Mountain-Mississippian Gas Pool due to topographical conditions.

The well was staked as close as possible to a standard location. Notice on the location profile sheet that cuts range from 14.4 feet to 23.9 feet along the northwestern edge of the location.

We intend to test the Mississippien formation in the subject well.

S.E.R.H., Inc. operates all offset wells; therefore, no notices are being sent to offset operators.

The acreage shown on the enclosed plat is all on the Navajo Indian Reservation.

If further information is needed, please contact me.

Yours very truly,

Sendrick

A. R. Kendrick

Enclosures: Well location plat Location profile sheet Topographic map Plat showing other wells



xc: Oil Conservation Division, 1000 Rio Brazos Road, Aztec, New Mexico 87410 Bureau of Land Management, Caller Service 4101, Farmington, New Mexico 87499 S.E.R.H., Inc., P.O. Box 312, Otis, Kanses 67565 NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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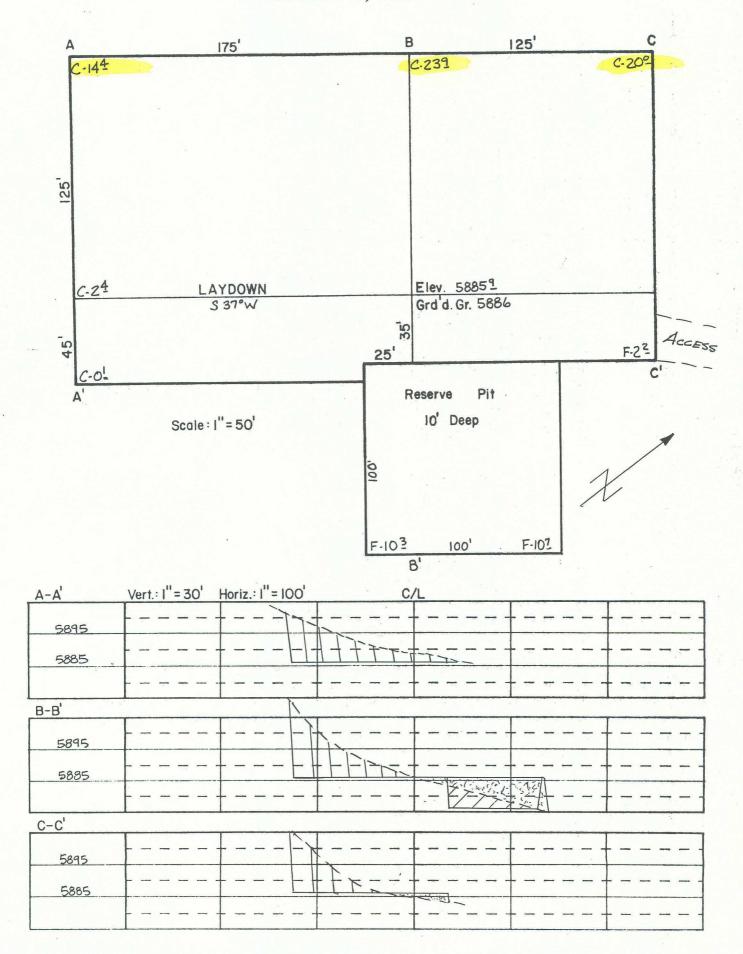
Form C-102 Supersedes C-128 Effective 14-65

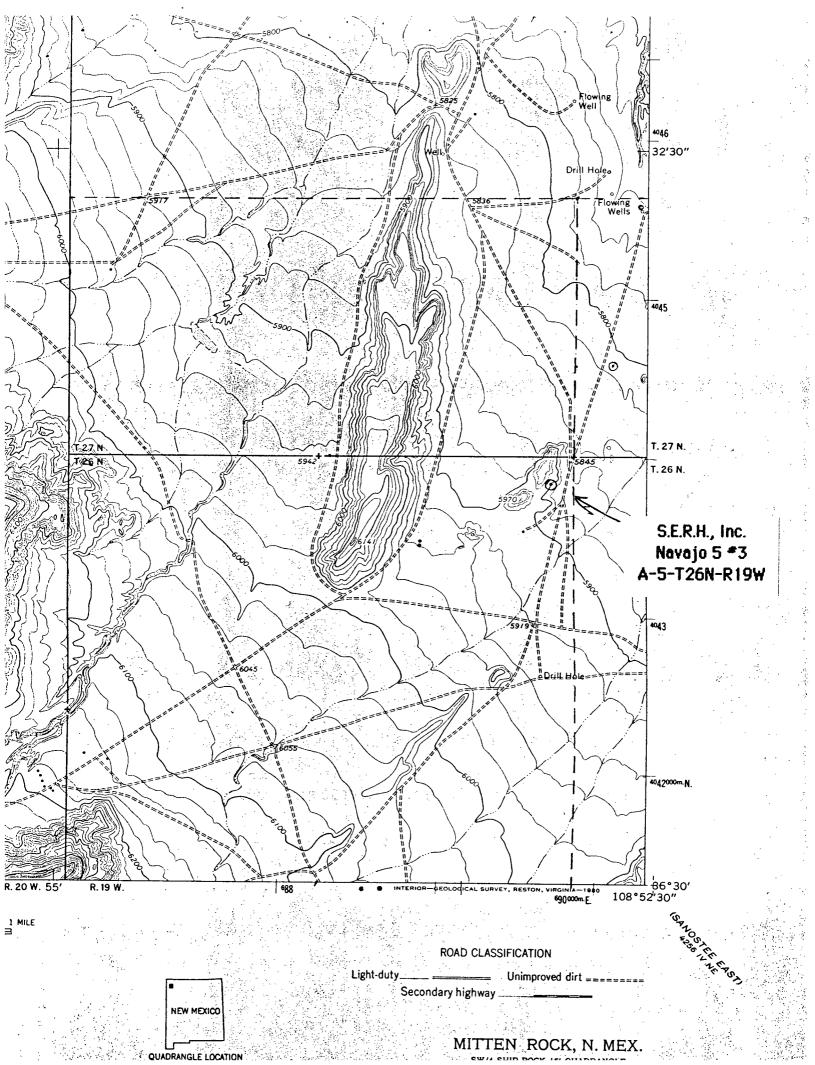
All distances must be from the outer boundaries of the Section.

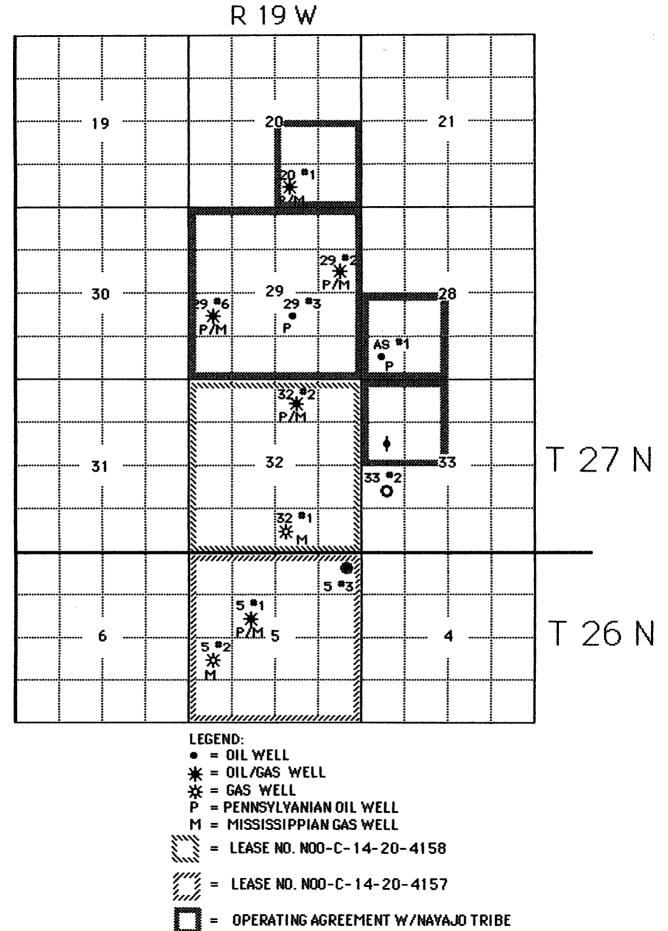
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FORM 24-11

S.E.R.H., INC. NAVAJO 5-3 660'FNL & 560'FEL Sec.5, T26N, R19W San Juan Co., N.M.







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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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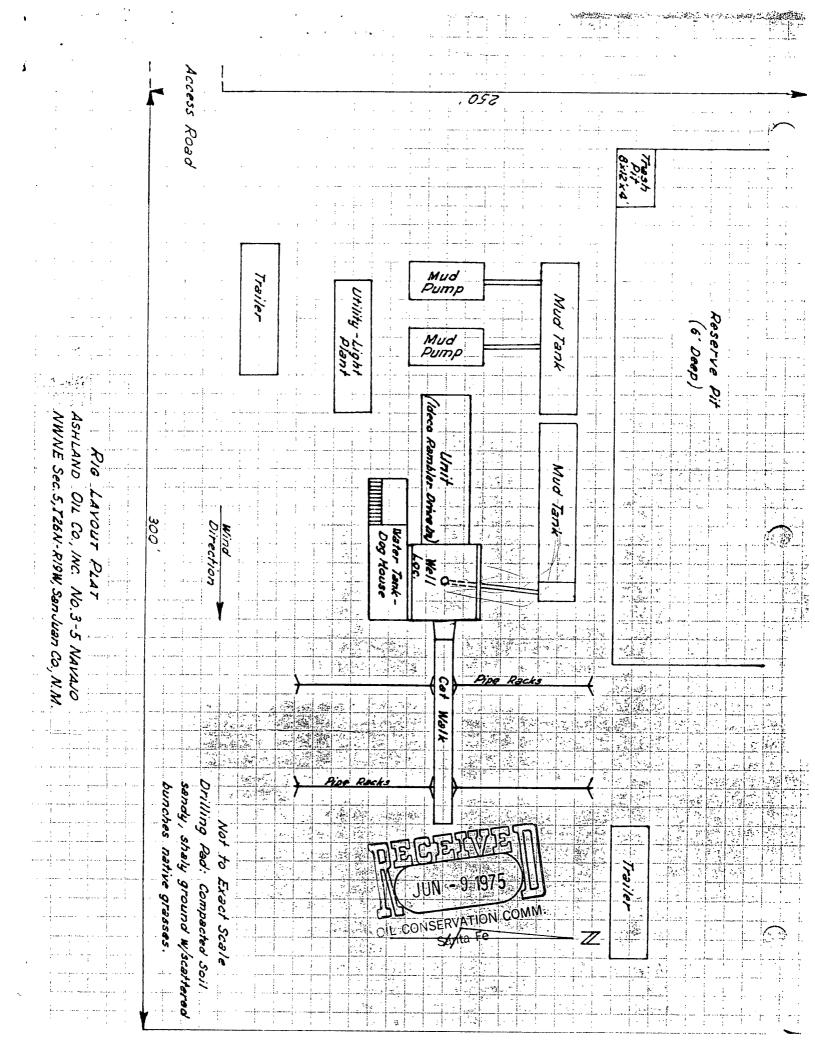
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Form (* - 102) Supersodes, C+128 Ettoctive, 1-1495

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Ashland Oil Compo	ny Inc		Navajo 🖌	2	<u> </u>			
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		3 -5 9	198(198) 198(I hereb I h	CERTIFICATION y certify that the information con- herein is true and complete to the my knowledge and belief. ert E. Lauth logical Consultant land Oil Co. Inc. ay 28 1975 MUCH E Further by certify that the well location on this plat was plotted from field of actual surveys made by me or by supervision, and that the same provide the supervision of the same provide the supervision of the same provide the supervision of the same provide the same provide the supervision of the same provide the supervision of the same provide the same supervision of the same supervision of the same provide the same supervision of the sam			



ROBERT E. LAUTH GEOLOGICAL CONSULTANT

960 East Second Ave. - P.O. Box 776 - Durango, Colorado 81301 AC 303-217-0025 DECEIVED

May 28, 1975

Mr. Phil McGrath, District Engineer U.S. Geological Survey P.O. Box 959 Farmington, New Mexico 87401

Re: Application for Permit to Drill Ashland Oil Company.Inc. No 3-5 Navajo NWNE Sec 5 T26N, R19W NMPM San Juan County, New Mexico

MAY 2.9 1975

U. S. GEOLOGICAL SURVEY

Dear Mr. McGrath:

Enclosed are eight **B** corles of the application to drill on the above captioned well. Also enclosed are plats showing the location of the existing roads, wells and lateral road to the location. Basically, except for the short lateral, the existing roads will be utilized. If the well is productive, tank batteries and flow lines will be installed essentially within the area cleared for the drilling operations. The location is in light sandy and shaly soil of the Lower Mancos formation. Vegetation is sparse with scattered clumps of native grass.

Arrangements for water have been made with the drilling contractor Loffland Brothers Drilling Co. Rig No. 12 . Water will hauled from the Big Gap Reservoir four miles to the northeast.

The Drilling Contractor will furnish adequate blowout prevention equipment. (12" series 900 hydraulically actuated double gate and bag type BOP. All BOP equipment will be nippled up with choke and kill lines installed and tested prior to drilling cement from shoe joint.)

No camp or airstrip will be associated with the drilling of this well. Small self-contained trailers will be used by the supervisory personnel during drilling and testing operations

A plat is also included to show the line of the rig, mud tanks, reserve pit, burn pit, latrine, etc.

Page 2. Letter to USGS re: Ashland Oil Co. Inc. No. 3-5 Navajo

Upon completion of the well the location willbe cleaned, levled, reseeded and restored to the original as much as conditions and operations permit. Mr. Leonard Feller with BLM in Shiprock N.Mex. has given verbal clearance on this location.

Archaeological clearance has been requested: Mr Lee Correll of Window Rock, Arizona will meet me tommorrow morning for surface inspection. The lessee's Ashland Oil Co. Inc lease bond is on file with the

Bureau of Indian Affairs at Window Rock, Arizona.

When approval is obtained from your office, would you kindly send approved copies to the Navajo Tribe, Mineral Department so they can determine surface damages, copies to the Gil and Gas Conservation Commission of New Mexico, U.S. Geological Survey in Roswell, New Mexico and the Operator Ashland Oil Company Inc. Suite 1902 Lincoln Center Bldg. Denver, Colorado 80203.

Thank you

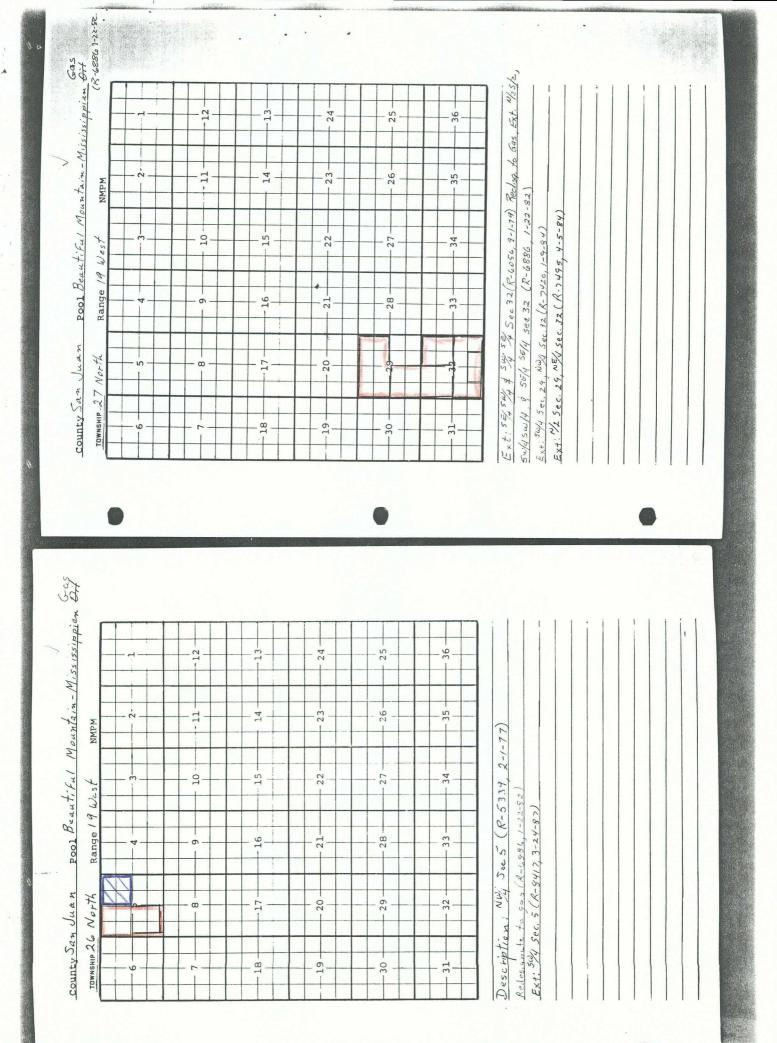
Very Truly Yours,

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Robert E. Lauth Certified Professional Geologist

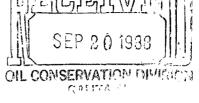
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A. R. KENDRICK

P. 0. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555

September 19, 1988



Mr. Michael Stogner **Oil Conservation Division** Room 206 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

Re: Non-Standard Location Application S.E.R.H., Inc. Navajo 5 #3 A-5-T26N-R19W

Dear Michael:

I had an earlier application for an administrative order for another of the wells on one of the leased tracts operated by S.E.R.H., Inc. offsetting acreage upon which the Navajo Tribe is a partner by operating agreement.

I sent a copy of the application to the Navajo Tribal office through the Bureau of Indian Affairs office in Window Rock, Arizona, and asked that a waiver be submitted.

I received a telephone call from a representative of the Navajo Tribe telling me that they did not want to be notified of the technical operations since S.E.R.H., Inc. is the operator for themselves and the tribe.

Therefore, I did not send a copy of the application to the tribal office in this case.

If there are further questions, please contact me.

Yours very truly,

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A. R. Kendrick

xc: Mr. Earnest Busch **Oil Conservation Division** 1000 Rio Brazos Road Aztec, New Mexico 87410

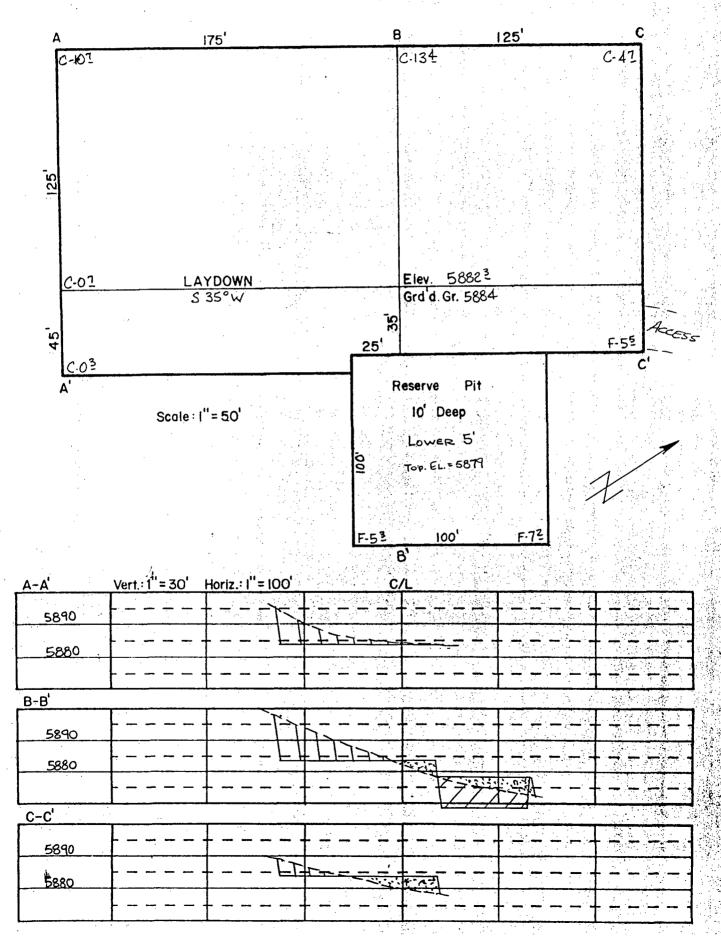
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

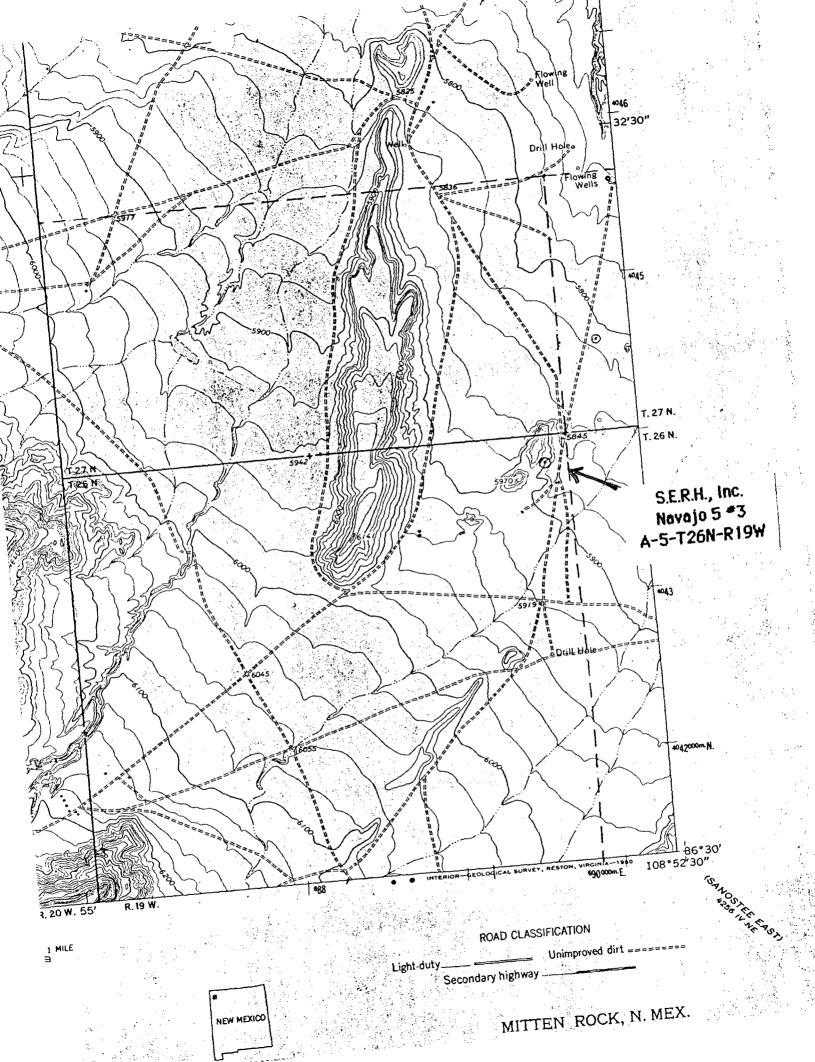
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be	from the outer b	oundaries of the Section.

		tances must be from	the outer boundaries of	the Section.			
Operator S.E.R.H., INC	J.	Lec	Lecse, NAVAJO 5 Well No. 3				
Unit Letter Section Township A 5		26 N Range County			JUAN		
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S.E.R.H., INC. NAVAJO 5-3 660'FNL & 435'FEL Sec.5, T26N, R19W San Juan Co., N.M.

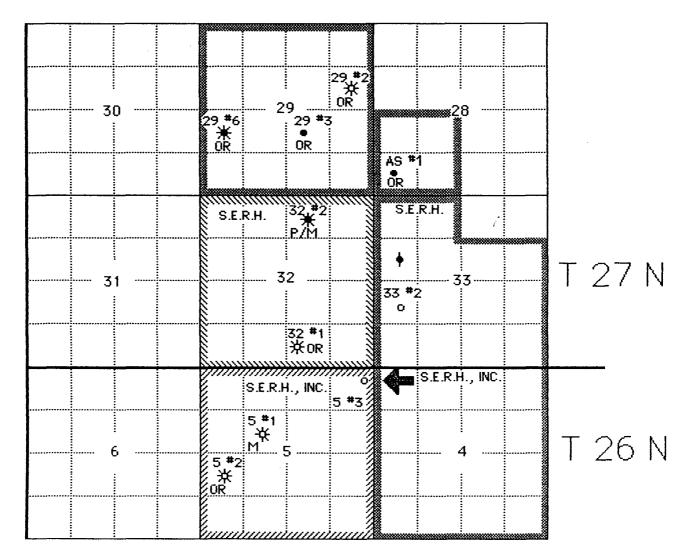




OFFSET OPERATORS

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R 19 W



LEGEND:

DRICK ZTEC, NEW MEXICO 87410 . (505) 334-2555

October 3 1988

AMENDED

Oil Conservation Division Room 206 310 Old Santa Fe Trail Santa Fe, New Mexico 87503

Application for Non-Standard Location Re:

Gentlemen:

Mr. Gary Jameson of the Bureau of Indian Affairs and Mr. Victor Grizzle of the Bureau of Land Management requested that the location be moved from 660' FNL 560' FEL to this new location due to topographical conditions.

Therefore, we respectfully request approval of the non-standard location of the S.E.R.H., Inc. Navajo 5 #3 well to be located 660' FNL 435' FEL of Section 5, T 26 N, R 19 W, in the Beautiful Mountain- Mississippian Gas Pool.

The acreage shown on the enclosed plat is all on the Navajo Indian Reservation.

S.E.R.H., Inc. operates all offset wells; therefore, no notices are being sent to offset operators.

If further information is needed, please contact me.

Yours very truly,

ulile A. R. Kendric

- Well location plat Enclosures: Location profile sheet Topographic map Offset operator map
- Oil Conservation Division, 1000 Rio Brazos Road, Aztec, New Mexico 87410 XC: Bureau of Land Management, 1235 La Plata Highway, Farmington, New Mexico 87401 S.E.R.H., Inc., P.O. Box 312, Otis, Kansas 67565