

December 19, 1988

State of New Mexico  
Oil and Gas Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501



RE: Request for Approval  
Unorthodox Well Location  
Crane Federal 7-29  
2080' FNL, 2150' FEL  
Sec. 29, T24N, R1W  
Rio Arriba County, NM

*Verbal Approval by  
E. Burch 11/19/89*

Gentlemen:

BHP Petroleum respectfully requests administrative approval of the above referenced unorthodox well location based on topographical reasons. The initial field inspection of the area where an orthodox location could be placed also revealed significantly more cultural artifacts than the proposed location as well as being topographically unacceptable.

It is proposed to drill the subject well to test the Basin Dakota formation.

All offset lease owners within 1/2 mile of the proration boundary of the referenced well have been notified by certified mail of this request.

A copy of the letter sent to the offset lease owners and a list of the owners and their addresses is also enclosed.

Please don't hesitate to contact me if you have any questions or need any additional information.

Sincerely,

BHP PETROLEUM (AMERICAS) INC.

*Chuck Williams*

Chuck Williams  
Administrator, Field Services  
Rocky Mountain Region

CW:gb

*Dan Seely*

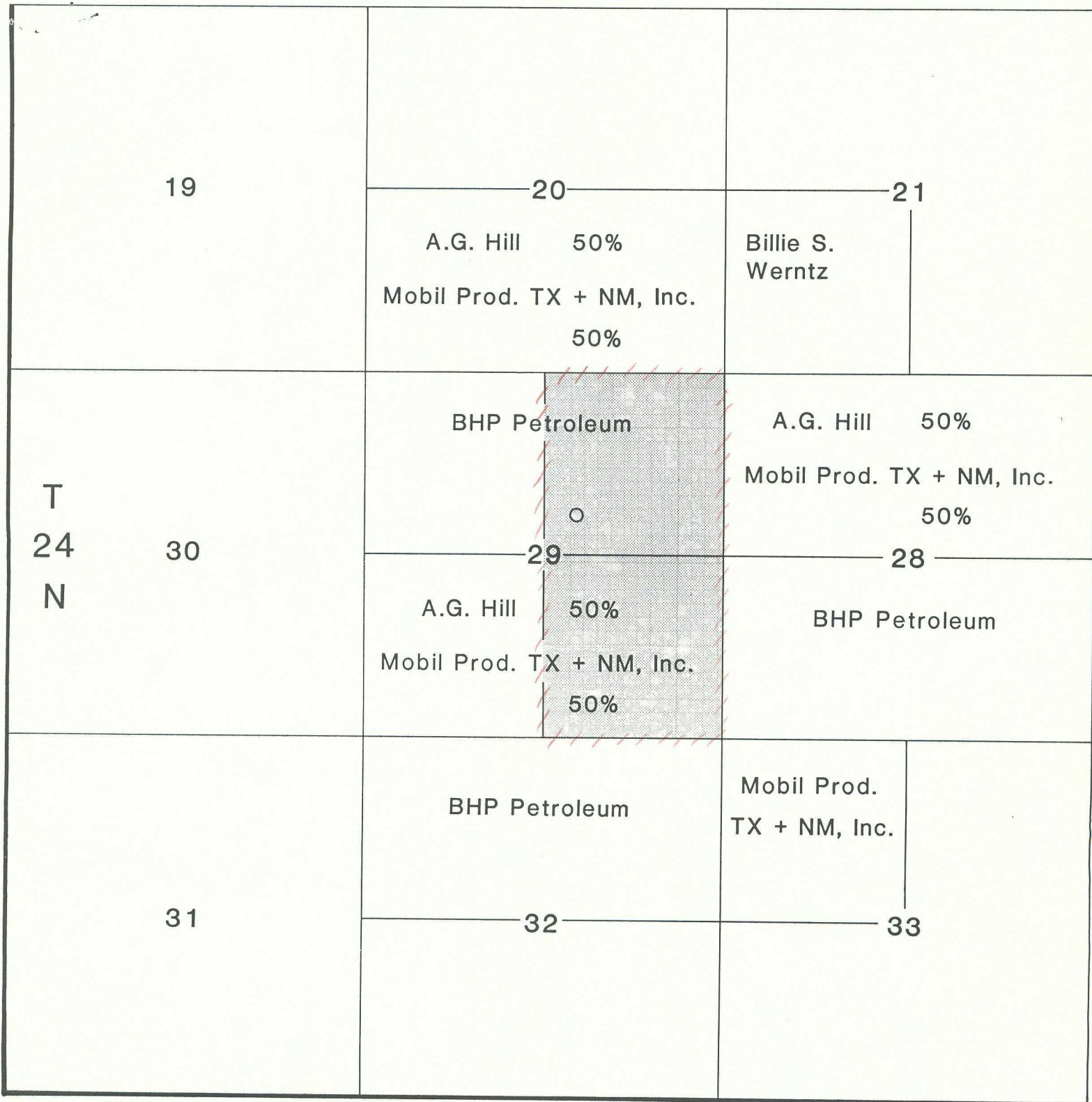
*1/9/89 Talked w/ Chuck Williams concerning this application. He sending C-102 and archaeological report to support application.*

**RECEIVED**  
DEC 21 1988  
OIL CONSERVATION DIVISION  
SANTA FE

*ms*

*copy sent to E. Burch 11/13/89*

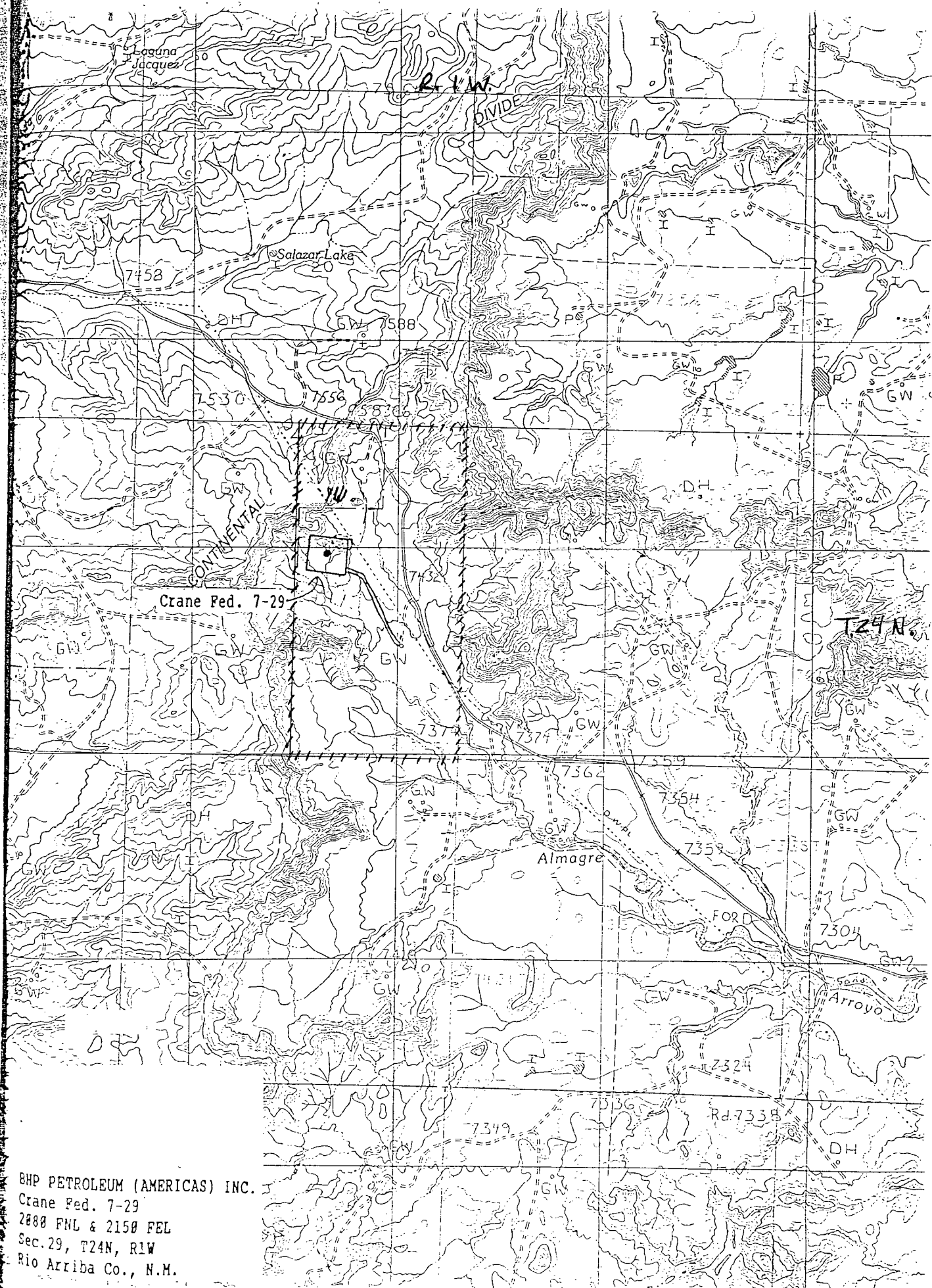
R 1 W



○ Proposed Location  
Crane Fed. 7-29  
SW NE Sec. 29  
2080' FNL , 2150' FEL  
T-24-N, R-1-W

 Proration Unit

Rio Arriba County  
New Mexico



BHP PETROLEUM (AMERICAS) INC.  
Crane Fed. 7-29  
2000 FNL & 2150 FEL  
Sec. 29, T24N, R1W  
Rio Arriba Co., N.M.

December 19, 1988



RE: Request for Approval  
Unorthodox Well Location  
Crane Federal 7-29  
2080' FNL, 2150' FEL  
Sec. 29, T24N, R1W  
Rio Arriba County, New Mexico

Gentlemen:

BHP Petroleum has requested that the above referenced Basin Dakota test,  
unorthodox well location, be approved based on topographic reasons.

BHP Petroleum has also requested that it be approved administratively if no  
protests are filed within the allowable time frame.

Please don't hesitate to contact me if you have any questions.

Sincerely,

BHP PETROLEUM (AMERICAS) INC.

Chuck Williams  
Administrator, Field Services  
Rocky Mountain Region

CW:gb

NAME AND ADDRESS OF LEASE OWNERS WITHIN 1/2 MILE OF PRORATION UNIT OF CRANE  
FEDERAL 7-29.

A. G. Hill  
2500 1st National Bank Bldg.  
Dallas, TX 75202

Mobil Producing TX & NM Inc.  
9 Greenway Plaza, Suite 2700  
Houston, TX 77046

Billie S. Werntz  
606 Loma Linda Pl., SE.  
Albuquerque, NM 87108

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator: <b>BHP PETROLEUM (AMERICAS) INC.</b>			Lease <b>NM 036224</b>		Well No. <b>Crane Fed. 7-29</b>
Unit Letter <b>G</b>	Section <b>29</b>	Township <b>24 N</b>	Range <b>1 W</b>	County <b>RIO ARriba</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span><b>2080</b> feet from the <b>North</b> line and</span> <span><b>2150</b> feet from the <b>East</b> line</span> </div>					
Ground Level Elev. <b>7433</b>	Producing Formation <b>Niobrara</b>	Pool	Dedicated Acreage: <b>640</b> Acres		

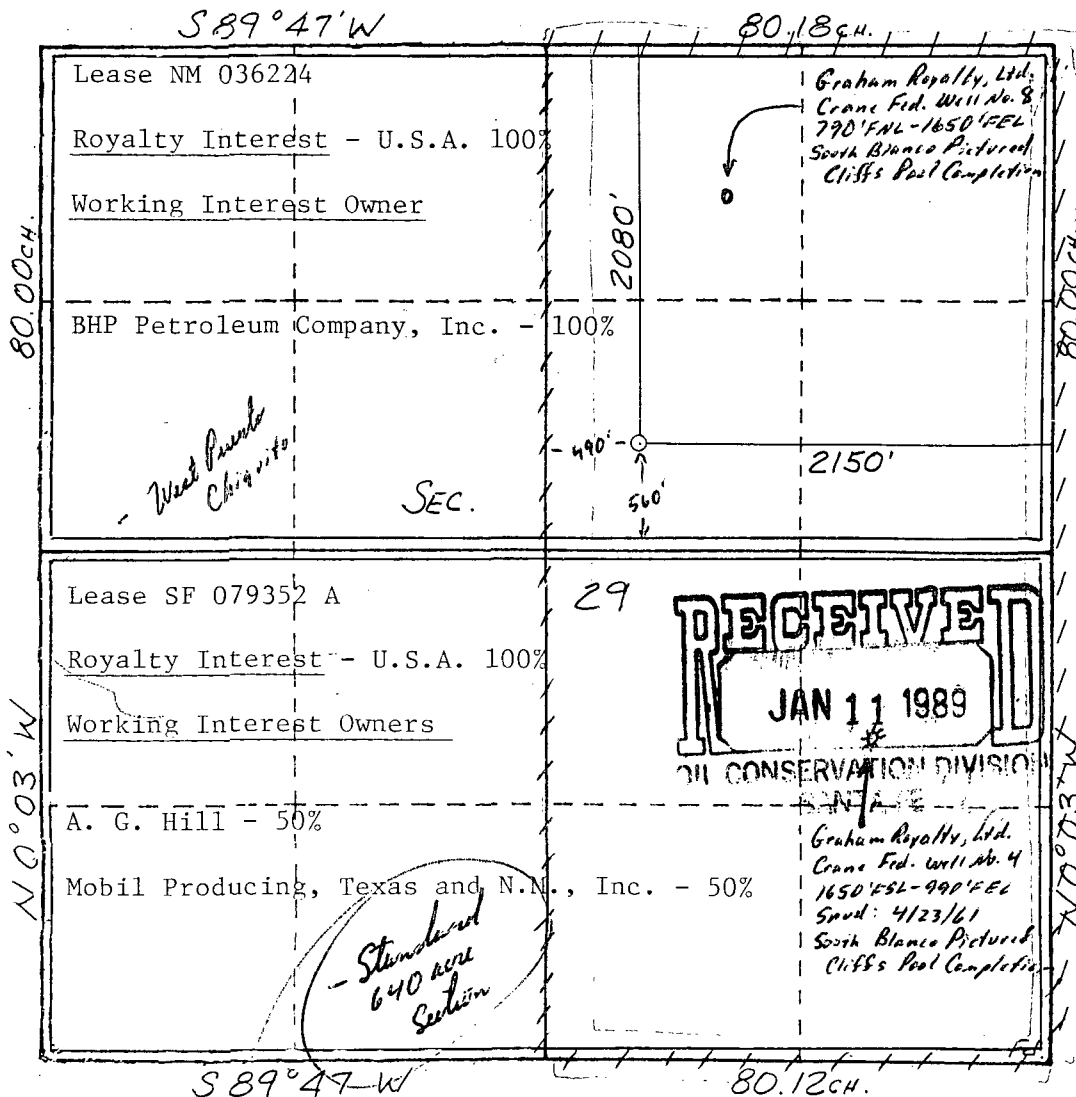
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Presently a working interest unit, to be

☒ Yes    ☐ No    If answer is "yes," type of consolidation communitized prior to production.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Chuck Williams*  
Chuck Williams

Name  
Administrator, Field Services  
Position  
BHP Petroleum (Americas) Inc.  
Company  
August 31, 1988  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
W. Sam E. Mahanke II  
Registered Professional Engineer and/or Land Surveyor  
Certificate No. 8466



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TERRELL HILL BUILDING  
AZTEC, NEW MEXICO 87410  
(505) 334-6170

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 1-20-89

RE: Proposed HC \_\_\_\_\_  
Proposed DIIC \_\_\_\_\_  
Proposed NSL X \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PHX \_\_\_\_\_



Gentlemen:

I have examined the application dated 12-23-88  
for the BHP PETROLEUM Crane Fed 29 #7 G-29-24N-1W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

E. Bush