NSL-265/

## BLACKWOOD & NICHOLS CO., LTD.

P.O. BOX 1237 DURANGO, COLORADO 81302-1237

(303) 247-0728

March 27,1989

**OIL CONSERVATION DIVISION** 

Mr. William LeMay New Mexico Oil Conservation Division P.O.Box 2088 Santa Fe, New Mexico 87501

Re:Unorthodox Gas Well Location Northeast Blanco Unit No. 432 195'FNL - 790'FEL, Sec.7, T30N, R7W San Juan Co., New Mexico

Dear Mr. LeMay;

Blackwood & Nichols Co., Ltd. requests administrative approval of an exception to the footage requirements of Rule 7, R -8768 for the subject well, located in the Basin Fruitland Coal Pool.

This request is for exception due to topography. A Vicinity Map and C-102 are attached for your reference. The location was staked at this proposed site as an alternate to the original location at 1330'FNL- 1070'FEL. The original location had archeological sites on the North, West, and Southwest edges. It is bounded on the south by Navajo Reservoir. No alternative sites in the bottom are considered feasible due to the high density of archeological sites.

The east half of Section 7, T30N, R7W, will be dedicated to this well. All offset proration units are operated by Blackwood and Nichols Co., Ltd.

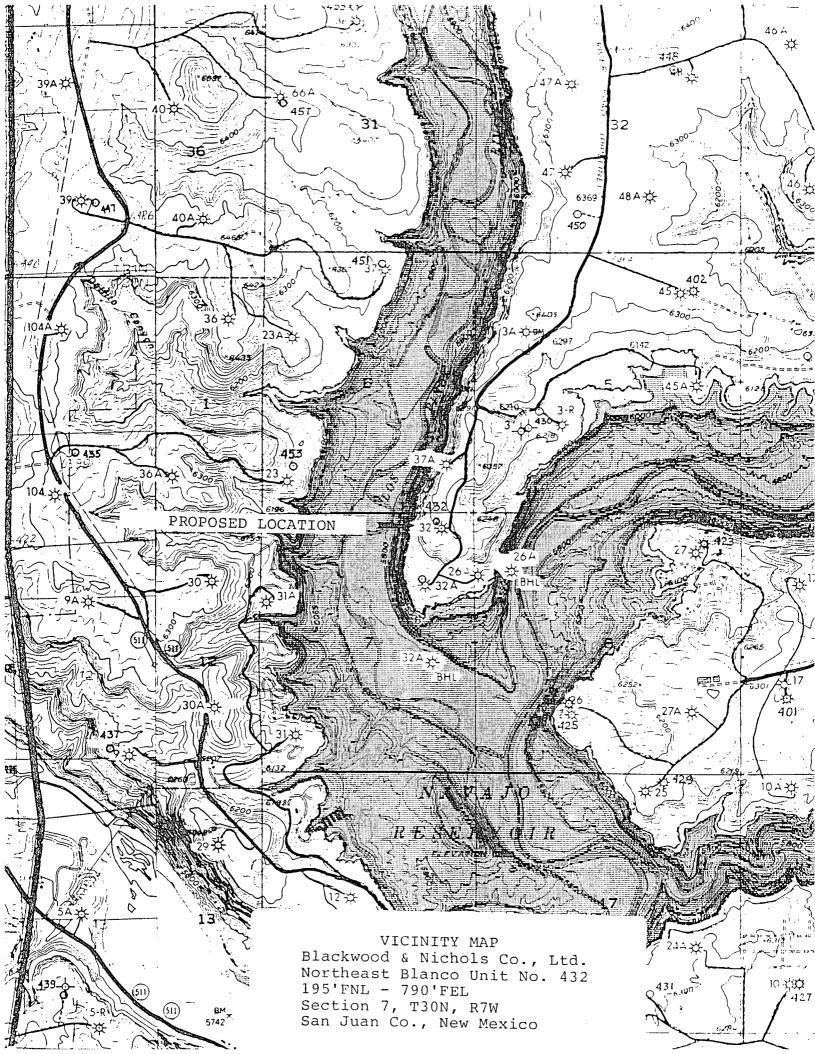
Your prompt consideration of this request is appreciated.

(ipy Sent to E. Busch 4/7/89 4/ 18/89

Sincerely.

William F. Clark Operations Manager Blackwood & Nichols Co., Ltd.

Verbal appaval by E. Beach.



Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department 1

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

B Lense         Secon         Township         Bange         County         County         County           130 North         7 West         NMFM         San Juan           135 for from the North         lise and         790         for from the Zast         lise           130 North         Produced formuse         Poil         Desin Fruitland Coal         Desin Fruitland Coal         Sact	Operator					Lease					Well No.	
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## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD

			AZIEC, NEW MEXICO 87410 ISUSI 334-6178
OIL CONSERVATION DIVISION BOX 2088			
SANTA FE, NEW MEXICO 87501			
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DATE <u>4-20-89</u>	NSL - 263	An.S.	
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Proposed PMX	•	OIL CONSERVATION	DIV.
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Gentlemen:	:	~	
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and my recommendations are as follow	15-;		
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Yours truly,

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