NSL-265/

BLACKWOOD & NICHOLS CO., LTD.

P.O. BOX 1237 DURANGO, COLORADO 81302-1237

(303) 247-0728

March 27,1989

OIL CONSERVATION DIVISION

Mr. William LeMay New Mexico Oil Conservation Division P.O.Box 2088 Santa Fe, New Mexico 87501

Re:Unorthodox Gas Well Location Northeast Blanco Unit No. 432 195'FNL - 790'FEL, Sec.7, T30N, R7W San Juan Co., New Mexico

Dear Mr. LeMay;

Blackwood & Nichols Co., Ltd. requests administrative approval of an exception to the footage requirements of Rule 7, R -8768 for the subject well, located in the Basin Fruitland Coal Pool.

This request is for exception due to topography. A Vicinity Map and C-102 are attached for your reference. The location was staked at this proposed site as an alternate to the original location at 1330'FNL- 1070'FEL. The original location had archeological sites on the North, West, and Southwest edges. It is bounded on the south by Navajo Reservoir. No alternative sites in the bottom are considered feasible due to the high density of archeological sites.

The east half of Section 7, T30N, R7W, will be dedicated to this well. All offset proration units are operated by Blackwood and Nichols Co., Ltd.

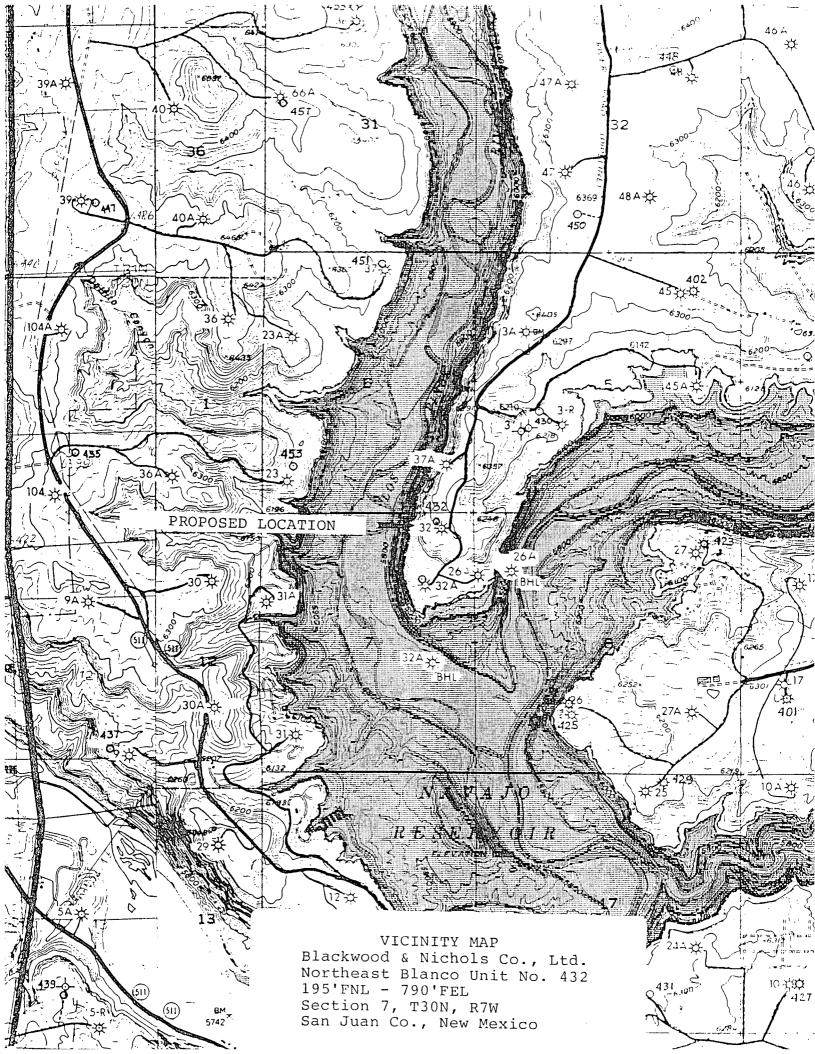
Your prompt consideration of this request is appreciated.

(ipy Sent to E. Busch 4/7/89 4/ 18/89

Sincerely.

William F. Clark Operations Manager Blackwood & Nichols Co., Ltd.

Verbal appaval by E. Beach.



Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department 1

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD

			AZIEC, NEW MEXICO 87410 ISUSI 334-6178
OIL CONSERVATION DIVISION BOX 2088			
SANTA FE, NEW MEXICO 87501			
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DATE <u>4-20-89</u>	NSL - 263	An.S.	
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Proposed PMX	•	OIL CONSERVATION	DIV.
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Gentlemen:	:	~	
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