June 8, 1989

ABCEIVED

Mr. Mike Stogner NM Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

JUN - 9 1989

OIL CONSERVATION DIV. SANTA FE

Subject: Request for Unorthodox Location Brian Nielsen Well No. 1 530' FSL, 790' FWL

Section 15, T24N, R7W Rio Arriba Co., NM

Dear Mr. Stogner:

Hixon Development Company proposes to re-enter the Pan Am Petroleum John S. Dashko well in an unorthodox location in the Escrito Gallup pool in the Rio Arriba County. The well name will be changed to the Brian Nielsen Well No. 1. Please see the attached lease map.

We request your administrative approval to re-enter the unorthodox location based on the existing wellbore and the area's adverse topography. If I can answer any questions concerning the matter, please do not hesitate to call me at (505) 326-3325 or write to me in our Farmington office at P.O. Box 2810, Farmington, NM 87499.

Very truly yours,

John C. Corbett

Vice President - Exploration

JCC/dlg

Enclosure

cc: Mr. Ernie Busch NM Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410



R7W

Standard 640acu

	S/2SW/4 Sec. 15
	Pan Am Pet John C. Dashko #1 530' FSL, 790' FWL (Proposed re-entry)
24	Hixon Development Company
N	N/2NW/4 Sec. 22
	BCO, Inc. 1-22 Stephenson 780' FNL, 660' FWL
	•
	BCO, Inc.

Plat showing proposed Brian Nielsen No. 1 re-entry, offset operator, and standard well locations

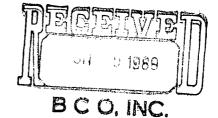
Escrito Gallup Oil Pool Rio Arriba Co., New Mexico

scale: 1:3500

OI CONSTRUATION OIL.

June 8, 1989

Ms. Elizabeth Keeshan Vice President BCO, Inc. 135 Grant Avenue Santa Fe, NM 87501



Brian Nielsen Well No. 1 530' FSL, 790' FWL Section 15, T24N, R7W Rio Arriba Co., NM

Dear Ms. Keeshan:

Hixon Development Company has proposed re-entering the Pan Am Petroleum John C. Dashko No. 1 Escrito Gallup oil well in Section 15 north of a BCO, Inc. lease. We now request your concurrence with our location based on the existence of the wellbore and also because of the area's adverse topography. Please see the attached lease map.

If you have no objections to Hixon Development re-entering the referenced location, please sign this letter in the space provided and forward it to the NMOCD in the enclosed postpaid envelope. If you have any objections or if I can answer any questions concerning this matter, please do not hesitate to call me at (505) 326-3325 or write to me in our Farmington office at P.O. Box 2810, Farmington, NM 87499.

Very truly yours,

John C. Corbett Vice President - Expoloration RECEIVED

JUN 1 2 1989

OIL CONSERVATION DIV. SANTA FE

JCC/dlg

Enclosure

I am aware of the proposed location and have no objection to the planned

By: <u>Elizabeth B. Keesham</u> Title: <u>Vice President</u>

Date: 6989

For: BCO, Inc.

## R7W

	S/2SW/4 Sec. 15
,	
	Pan Am Pet John C. Dashko #1 530' FSL, 790' FWL (Proposed re-entry)
T 24	
24	Hixon Development Company
M	N/2NW/4 Sec. 22
& V	
4	
	BCO, Inc. 1-22 Stephenson 780' FNL, 660' FWL
	•
	ngo r
	BCO, Inc.

Plat showing proposed Brian Nielsen No. 1 re-entry, offset operator, and standard well locations

Escrito Gallup Oil Pool Rio Arriba Co., New Mexico

scale: 1:3500



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

DATE
Gentlemen:
I have examined the application dated 6-9-89
for the HIXON DENELS PONEAUT CO. BIRTHAN NIELS ENT 15-24W-70  Operator Lease and Well No. Unit, S-T-R
and my recommendations are as follows:
Approve
Yours truly,

County Rio Arriba Pool Escrito - Gallup Associated RANGE T. West NEW MEXICO PRINCIPAL MERIDIAN 30 Redefined: SW4 SW4 Sec. 15; 82 SW4 Sec. 16; 82 Sec. 17: NELY NEY Sec. 19: 1/2 Sec. 20: 1/2 \$ 54 Sec. 21; 1/2 Sec. 22; 5/2 \$ NW/4 Sec. 25; 1/2 Sec. 26; All Sec. 27; NW4 Sec. 34. ( For Ext. & Contr. thru 1960- See VR Cards Ext: \$ 594 Sec 16. 1/2 \$ 594 Sec 18 (R. 1858, 2-1-61) - 54 Sec. 22 (3-1-61)
\$ 544 Sec. 7; 54 544 Sec. 15; 1/2 544 Sec. 16. 594 NE/4 Sec. 19 (R. 1982, 6-1-61) 1/2 NE/4 Sec. 22: 1/2 NE/4 Sec. 28 (R-2048, 9-1-61) - 31/4 Sec. 23 (R-2102, 11-1-61) 4 Nec 72 (R. 7188, 3-1-62) - W/2 NW/4 Sec. 23 (R-2173 2-1-62) - 12 NW Sec. 36 (3-1-63) Ext: 1/2 Sec 33 (R-5129, 1-1-76) Ext: 50/ Sec 18 (R-5339, 2-1-77) 5,1: SW/4 Sec. 26 (R-6180, 11-1-79) Ext: SW/4 Sec. 21 (R-6327 5-1-80) Ext: 5/2 NE/4 sec. 28, W/2 NW/4 sec 35 (R-6886, 1-22-82)

Ext: 5/2 NE/4 sec. 28, NE/4 sec. 34 (R-7185, 1-13-83)

Ext: E/2 SE/4 sec. 28 (R->Xe4, 1-8-85) Ext: NE/4 Sec. 36 (R-8713 8/12/88)

1 4	Office	NM
Lano	CHILL	

Lase No. 042835 Unit USA John S. Dachko 

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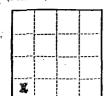
MAIN OFFICE OCCUNITED STATES DEPARTMENT OF THE INTERIOR JAN 10 AM BE GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELL	SUNDRY	<b>NOTICES</b>	AND	REPORTS	ON	WELLS
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NOTICE OF INTENTION TO DRILL	SUB	EQUENT REPORT OF WATER SH	UT-0FF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBS	EQUENT REPORT OF SHOOTING	OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT	-OFFSUBS	EQUENT REPORT OF ALTERING	CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPA	IR WELL SUBS	EQUENT REPORT OF RE-DRILLII	NG OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZI	/ C/ / II	EQUENT REPORT OF ABANDONA		I X
NOTICE OF INTENTION TO PULL OR ALTER CA		LEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL				
(INDICATE ABOVI	E BY CHECK MARK NATURE OF	REPORT, NOTICE, OR OTHER DA	TA)	
John S. Dashko	<b>Farmir</b>	gton, New Mexico	December 26	1963
•			,	
W/.H.N. 3	O G G THE	700 tr (	(EX)	• #
Well No. 1 is located 53	S   11	ne and	W line of sec	49
94/1 84/1 8 madd = 18 H	3 0/11 W MAR	22 34 D 44	` DEGE	
SW/4 SW/4 Section 15 1 (4 Sec. and Sec. No.) Escrito Gallup	(-241) R-78 (Twp.) (Range)	Malla Palla (Meridian)	144 rs = 1	
Receito Gallus	Dia tombo		UU	
(Field)	Rio Arriba (County or Subdivision	m) (8)	ew Mexico late or Territory) DEC	-97 <b>19</b> 6∌
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The elevation of the derrick floor	ahove sea level is 7	/09 <b>0</b> ft		LIGHT CHEVEY
The elevation of the deflick hoof	above see level is	LILEUTIL IC.	U. S. GEOLO	GICAL SURVEY
	DETAILS OF	WORK	FARMINGTO	HEW MEXICO
والمواليات والمسال المحموسة الأشار كالمحالية		and landle of second and		
State names of and expected depths to objective. In	points, and all other impor	tant proposed work)	si matests muading jobs, e	ement-
As a result of the above w	mila decilning .	mandaga del mandaga comuna		
plugged and abandoned it o	arve descrittiff	account to mag	oucure Lates #	700
brooker me monthough TP o	u nesemper TT 1	SAOTTOI BE COK		
1 Smoothed 20 make when	Annua (075 L 186			
1. Spotted 30 sasks plug	ITUM 6073 to 588	O and adnessed At	th 500 psi.	
2. Filled 5-1/2" casing w	ith fluid.			
3. Spotted 10 sacks plug	in 5-1/2" easing	from surface to	801.	
4. Filled 9-5/8" - 5-1/2"	casing annulus	with fluid.	III IM.	•
5. Spotted 20 sacks plug	in 9-5/8" - 5-1/	2º casing annulus	our seed do 128	(.)
6. Cut off well head.			TALL IN TA	٦ ` (
7. Erceted abandorment ma	rker and oleaned	up location.	WINT.	, \
	· , · · · · · · · · · · · · · · · · · ·		0.199	53 <b>\</b>
•			DEC 30 199	-OM.
	•		J Octoor Cost.	
I understand that this plan of work must re	ceive approval in writing by	the Geological Survey before op	orations may be commonc	<b>a</b> . /
			Dia,	
Company Pan American Petr	pleum Corporatio			
· • • • • • • • • •		Fred L. Nabors	District Engli	100F
Address P. O. Box 480		ODIGINAL S	SIGNED BY	
		F. H. HOLLI	NGSWORTH	
Farmington, New M	axico	By		
		Title		
·				

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING DASING DE L
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALITER CASING.	SUPPLEMENTARY WELL HISTORY DEC 27 1909
NOTICE OF INTENTION TO ABANDON WELL	
	y s geological survey
(INDICATE ABOVE BY CHECK MARK NATI	JRE OF REPORT, NOTICE, OR OTHER DATARMINGTON, NEW MEXICO
	rAnimoto :
John S. Dashko f	armington, New Merico December 23, 1963
Agrici al medicina	BEARDON ST. WOOD ST. S.
Well No1 is located530 ft. from	line and 790 ft. from W line of sec. 15
will out a series as a series to series	na
5N/4 SN/4 Section 15 T-2AR R-7d (4 Sec. and Sec. No.) (Twp.) (Ram	ge) (Meridian)
(Field) (County or Sub	division) (State or Territory)
The elevation of the derrick floor above sea level i	s <u>.7090</u> ft.
DETAIL O	OF WORK
DETAILS	OF WORK
(State names of and expected depths to objective sands; show sizes, we	rights, and lengths of proposed casings; indicate mudding jobs, cement— important proposed work)
	,
Refering to our "Notice of Intention to	Abandon Well' dated December 5, 1963 on
the John S. Dachko No. 1, proposed proc	sdure is modified as follows due to the
5-1/2" easing being stuck at 1075'.	
1. Spot 30 sacks cement 6073' (FED) to	5880' (Perfs 5936-6015) and squeese.
2. Fill 5-1/2" chaing with fluid.	
3. Spot 10 sacks cement plug in 5-1/2"	anding from minform to Still all to
4. Spot 20 sacks sement plug in 9-5/8"	- >-1/5. evenue auumna cross antired
to 125'.	
5. Gut off well head.	DEC 3 0 1963
	DEC 3 COM.
6. Freet abandoment marker and clean	in location.  CON. COM.  COM.  COM.  DIST:
i understand that this plan of work must receive approval in wha	DIS
Company Pan American Patroloum Corpora	
	Fred L. Mabors, District Engineer
Address P. O. Box 480	•
्र भाष्य अस्त्रासम्बद्धाः	ORIGINAL SIGNED BY
Fornington, Now Montee	By F. H. HOLLINGSWORTH
h mentering the season was and an enderence of a season of the season of	
Above procedure verbally approved	Title
December 20, 1963 Baier to Hollingswort	



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. Form Approved.	42-R	358.4.
and Office		·
No. CA2835		
nit USA John	8.	Donkto

	SUNDRY NOTICE	ES AND	REPORTS ON WELLS
	NOTICE OF INTENTION TO DRILL	St.	UBSEQUENT REPORT OF WATER SHUT-OFF  JBSEQUENT REPORT OF SHOOTING OF ACIDIZING  JBSEQUENT REPORT OF ALTERING CASING  JBSEQUENT REPORT OF RE-DRILLING OR REPAIRE  JBSEQUENT REPORT OF ABANDONMENT.  JPPLEMENTARY WELL HISTORY
	TOTAL OF MEETING TO ABANDON WELL		
;	(INDICATE ABOVE BY CH	ECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)
•	John S. Dashko	Fer	minaton, New Mexico December 5 519 63
	51/4 Section 15 1-218 (1/4 Sec. and Sec. No.) (Twp.)	(Range)	ision)  Rear Maria
		DETAILS O	/ OIL COM.
As a plug 1. E 2. E 5. E 5. E 5. E 5. E 5. E 5. E 5	result of the above well's pre- and abandon the John 9, Packko pot 30 easks scenant 6073 (PSD) han free point, sut off 5-1/2" lpot 40 easks scenant 50' in tep	duction de Ho. 1 es to 5880 (P casing ac of 5-1/2° (top of Me (Pictured (Pictured	erfs 5936-6015) and equeese. deep as possible, and pull easing. casing stub to 50' above. saverde 1205') unless top of 5-1/2" casin Cliffs 2460-95). urface pipe.
			by the Geological Survey before operations may be commenced.
, (	Company Pan American Potrole	en Corpora	tion
I	Address Po Q Box ABO		The second secon
Above Beloz	Family approved Dec Hollingsworth.	sessber 5.	By ORIGINAL SIGNED BY F. H. HOLLINGSWORTH Title

NUMBER OF COPIES RECEIVED  OISTRIBUTION  BANTA PE  FINE  U.S.G.S.	N			CONSERVAT	TION COMMISSION		FORM C-110 (Rev. 7-60)
LAND OFFICE  TRANSPORTER  OIL  GAS  PROBATION OFFICE	CERTIFICATE OF COMPLIANCE AND AUTHORIZATIO TO TRANSPORT OIL AND NATURAL GAS					ON	
OPERATOR 2	FILE THE OR	IGINAL AND	4 CC	PIES WITH TH	E APPROPRIATE OFFICE		
Company or Operator	Dotasion	Cannanat	ian		Lease John S. Dashko		Well No.
Pan American Unit Letter Section Tox	wnship	Ran			County		
				1-7W	Rio Arriba		
Pool Escrito Gallup					Kind of Lease (State, Fed, Fee Federal		
If well produces oil or condensa give location of tanks	ite	Unit Letter		Section 15	Township T-24N	Rang	se D Mil
Authorized transporter of oil X or conden	nsate [	1	<u>v</u>		dress to which approved copy of	this f	form is to be sent)
	_			ם	0. Box 108		
Plateau, Incorpor	at.ed				mington, New Mexico		•
1120024, 11001 501		tually Conn	ecteo	1? Yes	. No _X		
Authorized transporter of casing head gas	or dry gas	Date Con-	-	Address (give ad	dress to which approved copy of	this fe	orm is to be sent)
If gas is not being sold, give reasons and a	lso explain its p	resent disposi	tion:			<del>,,,,,,,</del> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Gas is being used on lease and vented.							
0 4	REASON(S) FOR FILING (please check proper box)						
O New Well Change in Ownership							
Ghange in Transporter (check one) Other (explain below)							
Ghange in Transporter (check one) Oil							
Casing head gas. Condensate				1963			
APP					MAN	<b>2</b> 0	000
					/oir-c	NO.	. COM.
<i>1963</i>					/ ;;	HST	. 3
Remarks							
,							
				··			
The undersigned certifies that the Rule	es and Regulati	ions of the Oi	il Con	servation Comm	nission have been complied w	ith.	
Executed this	the 25th	day of		March	, 19 <u>63</u>		
OIL CONSERVATION COMMISSION			Ву		_		
Approved by			}	Tide Tide			
deta KIM	drick			Administrative Clerk			
Tide LETRULEUM ENGINEER	DIST. NO.	3		Company			
ELIKOLEUM ENGINEER	5,011,1101			Pan American Petroleum Corporation			
Date				Address			
MAR 2 8 1963				P. O. Box 480			

P. O. Box 480
Farmington, New Mexico
Attn: L. O. Speer, Jr.

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NUMBER OF COPIES RECEIVED DISTRIBUTION	NEW MENICO O	II CONSERVATION C	OMMISSION FORM C-128
PILE U.S.G.S.		IL CONSERVATION C	.1
LAND OFFICE		AND ACREAGE DEDI	·
		OMPLETING THIS FORM ON	
	SECT	<del></del>	
Pan American Petrole	Lease Called for in Section A.	John S. Dashko	(1996) (Indianame) Well No.
	the Hornatton Regulation of Republic Annual Republic Annual Regulation of the Hornatton Regulation of the Hornatton Regulation of the Hornatton Regulation of the Hornatton Regulation Regulation of the Hornatton Regulation Regulatio	7 West	Rio Arriba
Actual Footage Location of Wel 530 feet from th	il: et has South of the line and so so m	1790 fort from the	. West . time .
	ng Formation agiranol adir an Pool		
7080		Escrito Gallup 🕖 🙃	
who has the right to drill int another. (65-3;29;(e).NMS If the answer to question on wise? YESNO	o and to produce from any pool and to A.1935. Comp.)	o appropriate the production e	by communitization agreement or other-
. If the answer to question two	o is "no," list all the owners and the		:
o wilet		Land Description	
	·		
	SECTION B		CERTIFICATION
NOTE: Form C-128 fi	iled to show 80-acre dedi	cation for Gallup	I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.  Name  R. M. Bauer, Jr.  Position
			Area Engineer Company Pan American Petroleum Con Date December 16, 1960
		DEC 1 9 1960 DIL CON. COM. DIST. 3	I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledg and belief.
NM 0428	35		DELICIT
790 × 05			Date Surveyed  March 11, 1958  Registered Professional Engineer and/or Land Surveyor Original /S/ James P. Leese

2000

1500

1000

500 0

Certificate No. 1463

0 330 660 990 1320 1650 1980 2310 2640

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Pan American retroteum con	rporacion Lease USA John S. Dashko
Well No. 1 Unit Letter M S 15 T 24N	R 7W PoolUndesignated Gallup
County Rio Arriba Kind of Lease (St	ate, Fed. or Patented) Federal
If well produces oil or condensate, give location	
Authorized Transporter of Oil or Condensate El	
	y Contract Truck)
Address Box 1565, Farmington, New Mexico	ou of this form is to be sent)
(Give address to which approved cop	by of this form is to be sent,
Authorized Transporter of Gas	
Address (Give address to which approved cop	ov of this form is to be sent)
If Gas is not being sold, give reasons and also e	
Gas is being used on lease.	
Reasons for Filing:(Please check proper box)	New Well (X)
Change in Transporter of (Check One): Oil ( )	Dry Gas ( ) C'head ( ) Condensate ( )
	OFILE
Change in Ownership ( ) C Remarks:	(Give explanation Delow)
Kemarks.	(arry children array)
	JUN111958
	OIL CON. COM.
	DIST. 3
Transport of the state of the s	The state of the s
The undersigned certifies that the Rules and Reg	gulations of the Oil Conservation Com-
mission have been complied with.	
Executed this the 10th day of June 19	58
Executed this the 10th day of June 19	$\frac{2}{2}$
and the same of th	By howards
The second secon	
Approved	Title Field Superintendent
OIL CONSERVATION COMMISSION	Company Pan American Petroleum Corporation
6 ( //	1
By Curry Clarify	Address Box 487, Farmington, New Mexico
Title Supervisor Dist # 3	

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST (OIL) - (CAS) ALLOWABLE

New Well Recomposition

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	Farmington, New Mexico June 10, 1958 (Place) (Date)
WE ARE HEREBY REQUEST	TING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum
Corporation USA John	1 S. Dashko , Well No. 1 , in SW 1/4 SW 1/4,
	(Lease) Undesignated Gallup Pool
Rio Arriba	County. Date Spudded 4-5-58  Date Drilling Completed
Please indicate location:	Elevation 7090 Total Depth DL39 PBTD 0073
	Top Oil/Gar Pay 5936 Name of Prod. Form. Gallup
D C B A	PRODUCING INTERVAL -
	Perforations Perforate 4 shots per foot 5936-5966, 5977-5991 & 6005-60]
E F G H	Open Hole Depth Casing Shoe 6139 Depth Tubing 6009
	OIL WELL TEST -
LKJI	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
, , , , , , , , , , , , , , , , , , , ,	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M N O P	load oil used): 20 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size
	Pumping oil well 14-44" strokes per minute.
Section 15 40 ac	MCF/Day; Hours flowedChoke Size
Tubing ,Casing and Comenting Rec	Method of Testing (pitot, back pressure, etc.):
Sire Feet Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
9-5/84 4061 250	Choke Size Method of Testing:
5-1/2" 6164" 240	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	sand): 59.232 gallons oil and 54.000 pounds sand.
2-3/8n 6032	Casing Tubing Date first new Press. Press. oil run to tanks June 6, 1958
11901 (21/2)	011 Transporter El Paso Natural Gas Products Co. (By Contract Truck)
	Gas Transporter none
	f 5-1/2" OD, 5.012" ID, 14 pound casing and 6032' of 2-3/8" OD,
	bing. Completed as pumping oil well. Undesignated Gallup Field,
June 9, 1958. Gas-oil	
HIN 1 1 1	formation given above is true and complete to the best of my knowledge 19 Pan American Patroleum Corporation 19 Pan American Patroleum 19 Pan
Approved	Pan American PetroTeum Comporation 1958  Company or Operator)  JUN 1 1 COM.
OIL CONSERVATIO	N COMMISSION / By:
B	
By:	Title Field Superintendent  Send Communications regarding well to:
Title Supervisor Dist.	# 3
	NameRanAmerican.Petroloum Corporation
	Address Box 487, Farmington, New Mexico

THOUSE OF ESPIR			noghteir in staischlieir	Andrew Commencer Com
	TAIDUTIC	N		NEW MEXICO OIL CONSI
FILE .		<del>-/-</del> -	- 2	SANTA FE,
U.S.G.S.				JANTA FE,
LAND OFFICE				CERTIFICATE OF COMPLIA
TRANSPORTER	GAS			TO TRANSPORT OIL
PRORATION OFFI	C E			TO TRANSPORT OIL
OPERATOR			.1	THE THE ORIGINAL AND A CORES

### NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE. Company or Operator Well No. Pan American Petroleum Corporation John S. Dashko Unit Letter Range County Section Township T-24N Rio Arriba 75 Pool Kind of Lease (State, Fed. Fee) Escrito Gallup Federal Unit Letter Section Township Range If well produces oil or condensate give location of tanks Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate Is Gas Actually Connected? Yes\_ Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas or dry gas nected If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership . . . Change in Transporter (check one) Other (explain below) DEC 3 0 1963 Casing head gas . \_ Condensate . . \_ OIL CON. COM. DIST. 3 Remarks This is to advise that John S. Dashko Well No. 1 was plugged and abandoned on December 21, 1963 as a result of well ceasing to produce oil in commercial quantities. Plateau Inc. the authorized transporter of oil was disconnected on December 1, 1963. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 27th day of December OIL CONSERVATION COMMISSION Approved by Administrative Clerk Title PETROLEUM ENGINEER DIST. NO. 3 PAH AMERICAN PETROLEUM CORPORATION Address Date DEC 3 0 1963 Famington, New Mexico

JUNI 2 1958

LOG OF OIL OR GAS WELL Company Pan American Petroleum Corporation Address Box 487, Farmington, New Mexico Lessor or Tract USA John S. Dashke Field Undesignated Gallugtate New Mexico Well No. 1 Sec. 15 T. 24N R. 7W Meridian N.M.P.M. County Rio Arriba Location 530 ft. [N.] of S Line and 790 ft. [E.] of W Line of Section 15 Elevation 7090 The information given herewith is a complete and correct record of the well and all work done thereon are as can be determined from all available records.

ORIGINAL SIGNED BY so far as can be determined from all available records. Signed L. O. Speet, Jr. Dateple into 11 1918 cil well, Undesignated Gallup Filiff Lielq Subemintendent The summary on this page is for the condition of the well at above date.

[undered 500 pall respect in four stress data transfer transfer that well at above date.

[commenced drilling in APILL 573 hours 1958 as Winished drillings test APILL 39.013 bet mostly as Morphism programs 2000 Sounds, Average in Morphism to 13 bar also portaines.

Spotted 500 Earlons 15% MCA on bottom Re-perfrated with four shots per foot 59365966 and perforated four shots per 100t of the CVS SANDS ON SOURS.

With 50,000 gallons oil and 01,08 GVZ SANDS ON SOURS. Ne32 Wellong Mil and 4000 poggs sand. Follott Howrette at 1800 podents. No. 3, thom to No. 6, the shots par loot 5936-5965, band-oil iracked with On Anith 25, 1958, 5-1/2" casing was set at 6139 with ind sakes the gen coment. Tollowed by 75 masks neat cement. Tested casing with 300 gounds for thirty minutes which held with no drop in plWboktaut Mater sands No. 4, from pressure for thirty minutes, which waste texture in pressure. tish fohn S. Dashko ho. 1 was stadded on April 3, 193, and Abount Louis It is of the greatest importance to have a complete his ory of the well. Please state in defail the dayles of redrilling, together with the reasons for the work and its results. If there were any changes made in the easing, state fully, and if any casing was right and of the well, as the properties of the well as the properties of the properties MUDDING AND CEMENTING RECORD Number sacks of cement Method used Amount of mud used Mud gravity Where set 9-5/81 250 sacks B. J. Service No. 2 Plug Halliburton No. 2 Plug PLUGS AND ADAPTERS Heaving plug—Material Length Depth set

SHOOTING RECORD

Depth shot

Depth cleaned out

Quantity

Explosive used

Adapters-Material

Shell used

Size

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Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

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(SUBMIT IN TRIPLICATE)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office New Max 160

Unit USA John 8. Dachke

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X	١.
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	أكلاه	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	-141 -141	-51
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR MEM	Y	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDON MENTAL (1)		l
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY 1 1/1/11		ı
NOTICE OF INTENTION TO ABANDON WELL			
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USA John 8. Dashko		Familia	ion, New Merico	May 8	<b>, 1938</b>
Well No is located	d . <b>\$30</b> ft. fr	om $\left\{ \begin{array}{c} S \\ S \end{array} \right\}$ line a	and <b>790</b> ft. from	$\left\{\begin{array}{l} \mathbf{x} \\ \mathbf{y} \end{array}\right\}$ line of sec	. 15
5W/A of Section 19	T-24-H	B-7-N	H.M.P.H.		
(1/2 Bec. and Bec. No.)	(Twp.)	(Range)	(Meridian)		
Undesignated Gallup	Pio Am	nty or Subdivision)	May 122	or Territory)	

The elevation of the derrick floor above sea level is 7000 ft.

#### DETAILS OF WORK

now sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-nd all other important proposed work)

USA John S. Dookko Well Mo. 1. (m April 25, 1958, 5-1/2" casing was not at 6139' with 165 masks AS gol coment followed by 75 masks nest occurre. Testod casing with 3000 pounts for thirty minutes which held with no drop in pressure.



Company Paradon Posreless Corporation	- general
Address Box 497	ORIGINAL SIGNED BY
Familiation, New Mentes	D. J. SCOTT
	Title Field Clerk
	000 010 507

(SUBMIT IN TRIPLICATE)

UFFICE OCC

Box 487

Farmington, New Mexico

Address ....

# DEPARTMENT OF THE INTERIOR

New Menico

No. 042835

USA John 8. Dachbo

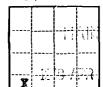
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USA John S. Dashko	NDICATE ABOVE BY CHECK MARK	K NATURE OF REPORT, NOTICE, OR OTHER DATA, 5. TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TO
Well No. 1 is	located 530 ft. from	n. S line and 799 ft. from W line of sec. 15
SW/& of Section 15	T-24-8	R-7-W N.M.P.M.
(1/4 Sec. and Sec. No.)	(Twp.)	(Range) (Meridian)
Undosignated Gallu (Field)		or Subdivision) (State or Territory)
The elevation of the de	rick floor above sea le	evel is 7090 ft. OIL CON. COM.
	DETAI	ILS OF WORK
USA John S. Dashko four shots per foo pounds sand. Form pounds. Average i MCA en bottom. Re fewr shots per foo cil and 50,000 pou	Well Ho. 1. On A t 5936-5966. Sand ation broke at 260 njection rate 23 t -perforated with A t 5977-5991, 6005- nds sand. Formati de, average inject	zer, weights, and lengths of proposed casings; indicate mudding jobs, sement-other important proposed work?  April 25, 1958, perforated Gallup zone with d-cil fracked with 9232 gallons oil and 4000 00 pounds. Average treating pressure 2000 barrels per minute. Spotted 500 gallons 15% four shots per foot 5936-5966 and perforated -6015. Sand-cil fracked with 50,000 gallons ion broke at 2700 pounds. Average treating tion rate 37 barrels per minute. Injected ing treatment.
USA John 8. Dashko	No. 1 is currentl	ly being tested.
I understand that this plan o	work must receive approval in an Petroleum Corpo	n writing by the Geological Survey before operations may be commenced.

OPRIGINAL SIGNED BY Title Field Clerk GPO 9 18 507 NMOCK

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4 Approval expires 12-31-60. How Mexico

Loase No. 042835 Unit USA John B. Dashko



OFFICE OCC

**UNITED STATES DEPARTMENT OF THE INTERIOR** 

**GEOLOGICAL SURVEY** 

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<u></u>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	<u>, , , , , , , , , , , , , , , , , , , </u>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	345
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	<del>-</del> -	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL.		<del></del>	

USA John S. Dashko .	Fareingt	on, New Mexico April 9 , 1958
Well No. 1 is located	530 ft. from S line an	d 790 ft. from Wiline of sec. 15
SW/4 of Section 15	T-24-H R-7-W	H.H.P.M.
(1/2 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
Undesignated Callup	Rio Arriba	New Mexico
(Field)	(County or Subdivision)	(State or Territory)

The elevation of the derrick floor above sea level is 7090 ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

USA John S. Dachke No. 1 was spudded on April 5, 1958, and on April 6, 1958, 9-5/8" casing was landed at 413' with 250 sacks of cement. After waiting on cement for 24 hours, ensing and water shut-off were tested with 900 pounds pressure for thirty minutes, which held with no drop in pressure.



Company	Pan American Petroleum Corpor	ation
Address	Box 487	ORIGINAL SIGNED BY
	Parnington, New Mexico	By D. J. SCOTT
		Title Field Clork

## (SUBMIT IN TRIPLICATE)

## DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office New Mexico
Loase No. 042835
USA John S. Dashko

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFFA L
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER S	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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John S. Dashko	Farmington, New Mexico March 24 , 19 58
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### Well Location and Acreage Dedication Plat

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Operator EAN AMERICAN PETBOLEUM GO Well No. 2 Unit Letter E Located 530 Feet From THS County RIO ARRIBA G. U. Ele Name of Producing Formation 1: Is the Operator the only owner in the de Yes No. 970 b 2.sil the answer to question one is income	Section 15 SCHTM Line, 790 vation ships ships dicated acreage outlined a repeated later.	Township 24 M Feet Fro Dedicated Acres Pool Undesign on the plat below?  all the owners been	MIN Range 7 MEST  THE MEST  ge nated Callup  Consolidated by commu	Line Acres
8. If the answer to question two is 'no';  Owner  Section B		Land Desor		M WEXISO
This is to certify that the information in Section Alabove is true and complete ito there est of my knowledge and belief.  LAMERICAN PETROLEUM CORPORATION (Operation of the presentative)  (Representative)  (Address)	Note: All distance of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of	See must be from outer	Out Sold Sold Sold Sold Sold Sold Sold Sold	
REF. GLO-Plat dated: 5 NOVEMBER 1	790°C		o teoc tooc soot	

This is to certify that the above plat was prepared from field, notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Professional Engineer and/or Land Surveyor JAMES P. LEESE NEW MEXICO REG. NO. 1463

## PAN AMERICAN PETROLEUM CORPORATION

MAIN OFFICE OCC. Box 487, Farmington, New Mexico April 23, 1958

1958 AFR & 5

File:

S-445-400.1

Subject:

Transfer of Non-recoverable Load

Oil to USA John S. Dashko Well No. 1

Mr. E. C. Arnold (3) Oil & Gas Inspector New Mexico Oil Conservation Comm. 1000 Rio Brazos Road Aztec, New Mexico

Dear Sir:

The following information is being forwarded relative to the transfer of oil from Pan American's USA R. R. Zanotti Well No. 1 to Pan American's USA John S. Dashko Well No. 1.

1. Date of transfer-April 20, 1958.

2. Exact number of barrels-101.58 net barrels.

3. Lease name and location from which oil was taken--USA R. R. Zanotti Well No. 1, NW/4 of Section 34, T-24-N, R-7-W.

Lease name and location to which oil was taken-USA John S. Dashko Well No. 1, SW/4 of Section 15, T-24-N, R-7-W.

5. Purpose for which oil was transferred -- to add to mud system to improve hole conditions.

The above oil transferred to USA John S. Dashko Well No. 1 will not be recovered.

Yours very truly.

PAN AMERICAN PETROLEUM CORPORATION

L. O. Speer, Jr.

Field Superintendent

LJL:mm

El Paso Natural Gas Products Co. Box 1565, Farmington, N. M.

APR 24 1958

OIL CON. COM.

DIST. 3

FORM 470 2-57

## PAN AMERICAN PETROLEUM CORPORATION

HAR OF THE Box 487, Farmington, New Mexico April 21, 1958

1959 APR 255 M 8:08

File:

S-431-400.1

Subject: Transfer of Non-recoverable Load Oil to USA John S. Dashko Well No. 1 **一个,他们的时间** 

Mr. E. C. Arnold (3) Oil & Gas Inspector New Mexico Oil Conservation Comm. 1000 Rio Brazos Road Aztec, New Mexico

Dear Sir:

The following information is being forwarded relative to the transfer of oil from Pan American's USA R. R. Zanotti Well No. 1 to Pan American's USA John S. Dashko Well No. 1.

1. Date of transfer—April 18, 1958.

2. Exact number of barrels-83.11 net barrels.

3. Lease name and location from which oil was taken-USA R. R. Zanotti Well No. 1, NW/4 of Section 34, T-24-N, R-7-W.

4. Lease name and location to which oil was taken-USA John S. Dashko Well No. 1, SW/4 of Section 15, T-24-N, R-7-W.

5. Purpose for which oil was transferred—to add to mud system to improve hole conditions.

The above oil transferred to USA John S. Dashko Well No. 1 will not be recovered.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

O. Shell Dr. L. O. Speer, Jr. '~ Field Superintendent

LJL:mm

cc: El Paso Natural Gas Products Co. Box 1565, Farmington, N. M.

OIL CON. COM. DIST. 3

## OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

December 18, 1962

Pan American Petroleum Corporation Box 480 Farmington, New Mexico

Attention: Mr. T. M. Curtis

Extension - Administrative Order NFO-491

Gentlemen:

Reference is made to your application for extension of time in which to flare or vent low pressure casinghead gas from your Dashko Well No. 1 located in the SW/4 SW/4 of Section 15, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, in the Escrito-Gallup Pool.

By authority granted me under provisions of Rule 8 of Order R-1793-A, you are hereby authorized to flare gas from the above described well until January 1, 1964.

Prior to that date, please furnish the Santa Fe office of the Commission with a re-evaluation of the possibility of eliminating the flaring or venting of gas from the abovedescribed well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/DSN/og
cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington

# OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

#### December 18, 1962

Pan American Petroleum Corporation Box 480 Farmington, New Mexico

Attention: Mr. T. M. Curtis

Extension - Administrative Order NFO-491

#### Gentlemen:

Reference is made to your application for extension of time in which to flare or vent low pressure casinghead gas from your Dashko Well No. 1 located in the SW/4 SW/4 of Section 15. Township 24 North. Range 7 West. Rio Arriba County. New Mexico, in the Escrito-Gallup Pool.

By authority granted me under provisions of Rule 8 of Order R-1793-A, you are hereby authorized to flare gas from the above described well until January 1, 1964.

Prior to that date, please furnish the Santa Fe office of the Commission with a re-evaluation of the possibility of eliminating the flaring or venting of gas from the abovedescribed well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/DSM/og
dd: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington

# OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

July 22, 1961

Pan American Petroleum Corporation P. O. Box 480 Farmington, New Mexico

Attention: Mr. T. M. Curtis

Administrative Order NFO-491

Gentlemen

Reference is made to your application for extension of time in which to flare or vent low pressure casinghead gas from your Dashko Well No. 1, located in the SW/4 of Section 15, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, in the Escrito-Gallup Oil Pool.

By authority granted me under provisions of Rule 8 of Order No. R-1793-A, you are hereby authorized to flare gas from the above described well until January 1, 1962.

Prior to January 1, 1962, please furnish the Santa Fe effice of the Commission with a progress report of your effects to eliminate the flaring or venting of gas from the above described well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og cc: Oil Conservation Commission - Aztec

#### OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

(p).

January 11, 1964

Pan American Petroleum Corporation P. O. Box 480 Farmington, New Mexico

Attention: Mr. T. M. Curtis

Re: Extension - Administrative Order NFO-492 and Cancellation Administrative Order NFO-491

### Gentlemen:

Reference is made to your application for extension of time in which to flare or vent low pressure casinghead gas from your Zanotti Well No. 1 located in the NE/4 NW/4 of Section 34. Township 24 North, Range 7 West, Rio Arriba County, New Mexico, in the Escrito-Gallup Pool.

By authority granted me under the provisions of Rule 8 of Order No. R-1793-A, you are hereby authorized to flare gas from the above-described well indefinitely. This extension is granted in view of the low marginal character of this well at the present time. Should gas production substantially increase in the future, other action may be necessary.

Administrative Order NFO-491, which permitted the flaring of casinghead gas produced from the now-plugged John S. Dashko Well Mo. 1, is hereby cancelled.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/DBM/og

cc: Oil Conservation Commission - Aztec Oil & Gas Engineering Committee - Hobbs

## OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

### November 14, 1963

Pan American Petroleum Corporation P. O. Box 480 Parmington, New Mexico

Attention: Mr. T. M. Curtis

Extension - Administrative Orders NFO-491 and NFO-492

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#### Contlemen

Reference is made to your application for extension of time in which to flare or vent low pressure casinghead gas from your Dashko Well No. 1 and your Zanotti Well No. 1 located in the SW/4 of Section 15 and the NW/4 of Section 34, respectively, Township 24 Morth, Range 7 West, Rio Arriba County, New Mexico, in the Escrito-Gallup Pool.

By authority granted me under provisions of Rule 8 of Order R-1793-A, you are hereby authorized to flare gas from the above-described well until January 1, 1965.

Prior to that date, please furnish the Santa Fe office of the Commission with a re-evaluation of the possibility of eliminating the flaring or venting of gas from the above-described well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

DANIEL S. NUTTER Chief Engineer

Oil Conservation Commission - Aztec