ARCO Oil and Gas Company Central District Post Office Box 1610 Midland, Texas 79702 Telephone 915 688 5200

OIL CONSERVATION DIVISION RECEIVED



\*89 OCT 25 AM 9 27

October 19, 1989

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Administrative Approval of Non-Standard Oil Well Locations Seven Rivers Queen Unit #76, 77, & 78 South Eunice Oil Pool Lea County, New Mexico

Dear Mr. LeMay,

ARCO Oil and Gas Company respectfully requests administrative approval to drill the Seven Rivers Queen Unit No. 76, 77, and 78, proposed producing wells in an active waterflood unit, at non-standard locations. The proposed locations are as follows:

| #76: | 2575' FNL & 1590' FEL | Unit Letter G |
|------|-----------------------|---------------|
| #77: | 1570' FSL & 1650' FEL | Unit Letter J |
| #78: | 160' FSL & 315' FEL   | Unit Letter P |

ALL IN SECTION 34, Township 22 South, Range 36 East Lea County, New Mexico

The wells are proposed to a total depth of 3850 ft to test the Seven Rivers and Queen formations within the vertical limits of the South Eunice (Seven Rivers/ Queen) Oil Pool.

In ARCO's opinion, completion of the wells at the proposed locations will provide an efficient production and injection pattern within the secondary recovery project. These wells are expected to recover unswept oil by increasing the amount of floodable pay and by increasing the injection efficiency due to increased continuity.

The proration units which offset these proposed wells are all within the Seven Rivers Queen Unit, and therefore, no offset operators are to be notified of this request. Wells # 77 & 78 lie on the same 40 acre tract as Meridian's Otis Jones #2 and #1, respectively. Therefore, they are being notified of this application by certified mail. A copy of the return receipt will be forwarded when received. Attached are plats showing the SRQU and the proposed wells' locations.

If you need any further information regarding this request, please call me at (915) 688-5546.

Thank you for your consideration.

Very truly yours, *Andy Wellis* Cindy W. Ellis Senior Engineer

CC: NMOCD District 1 Office P.O. Box 1980 Hobbs, New Mexico 88240

Meridian Oil Inc. 21 Desta Drive Midland, TX 79705





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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION.

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| Operator  |  |   |   |  |  | Lease                                      |   |   |                            |   |   | Well No.  |
|---|--|---|---|--|--|--|---|---|----------------------------|---|---|---|
| ARCO  | 0il  | & Ga  | s Comp  | anv                                      |  |  | S.R.Q.  | υ.  |                            |   |   | 76  |
| Unit Letter   | Sectio   | a   | Tow   | /nship                                   |  | Range                                      |   |   |                            | County  | ,   |   |
| G   |  | 34  |   | 22 So                                    | uth  | 3  | 6 East  |   | NMPM                       |   | Lea   | 1   |
| Actual Footage Loca                                   | tion of  | Well:   |   |  |  |  |   |   | 1 11/11 1/1                | <u>ا</u>  |   |   |
| 2575  | feet fr  | om the  | Nort  | h  | line an  | 4  | 1590  |   | feet from                  | the   | Eas   | st line   |
| Ground level Elev.                                    |  | Proc  | ucing Form                                      |  | nilo dil                                       | Pool                                       |   |   |                            | 410   |   | Dedicated Acreage:  |
| 3510.0  |  | Sever   | River   | s/Quee                                   | n  | Eun  | ice, So                                       | uth                                       |                            |   |   | 40 Acres  |
|   | the ac   |   |   | e subject wel                            |  |  |   |   | elow.                      |   |   | Acica   |
| 3. If more<br>unitizat<br>X<br>If answer<br>this form | e than o<br>tion, for<br>Yes<br>is "no"<br>if necc | ne lease of the re-poolin list the or essary. | f different of<br>g, etc.?<br>No<br>wners and t | ownership is<br>If ans<br>ract descripti | dedicated to<br>swer is "yes"<br>ions which ha | the well, ha<br>type of con<br>we actually | ve the interes<br>solidation<br>been consolid | at of all owned<br>Unitiza<br>dated. (Use | reverse side of            | idated b  | y comn  | nunitization,   |
|   |  |   |   | well until all<br>ng such inter          |  |  |   |   | ion, unitization           | , forced-   | pooling   | , or otherwise)   |
|   |  |   |   |  |  | -0861<br>SRQU<br>#25                       | 198   | .0 '                                      |                            | I h<br>ontainea<br>est of my<br>ignature<br>Evely<br>rinted N<br>Engr.<br>osition<br>ARCO<br>ompany | ereby<br>herein<br>herein<br>how<br>how<br>how<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herein<br>herei | OR CERTIFICATION<br>certify that the information<br>in true and complete to the<br>edge and belief,<br>. Gilson<br>ch.<br>and Gas Company<br>20, 1989 |
|   |  |   |   |  |  | L  | <u>#76</u>                                    | 1590'                                     |                            | SUR   | VEY   | OR CERTIFICATION  |
|   | PAI  | RT OF   | SEVEN.  | RIVERS                                   | QUEEN  | UNIT                                       |   |   | oi<br>au<br>su<br>cu<br>bu | n this p<br>ctual su<br>uperviso<br>prrect t<br>elief.<br>Date Sur                                  | veyed   | that the well location shown<br>is plotted from field notes of<br>made by me or under my<br>that the same is true and<br>best of my knowledge and     |
|   |  |   |   |  |  | ·  |   |   | F                          |   | & Sea<br>PRI<br>PRI<br>e No.  | r 10, 1989  |
| 0 330 660   | 990  | 1320 1  | 650 1980  | 2310 264                                 | 10 2   | 000 10                                     | 00 150  | 0 500                                     | 0                          | I   | NOH!  | MEN UES   |

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

### State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1000 KB Diazos Ku.,                         |  | All Dist   | ances must be                        | from the outer     | boundaries of                           | the section          |  |   |
|---|--|--|--------------------------------------|--------------------|---|----------------------|--|---|
| Operator                                    |  |  |                                      | Lease              |   |                      | 1  | Weil No.  |
| ARCO  | Oil & Gas  | Company  |                                      | S.R.               | Q.U.                                    |                      |  | 77  |
|   | Section  | Township   | · · · · · · · · ·                    | Range              |   |                      | County   |   |
| .1  | 34   | 22 Sout  | :h                                   | •                  | East                                    | <b>NB (7</b>         | Lea  | 4   |
| Actual Footage Locati                       | -  |  |                                      | <u> </u>           |   | NMP                  | M  |   |
| 1570  |  | South  |                                      | 1650               |   |                      | m the East   |   |
| Ground level Elev.                          | feet from the  | ng Formation   | line and                             |                    |   | feet from            | m the Last   | line<br>Dedicated Acreage:  |
|   |  | -  |                                      |                    |   |                      |  | 40 Am   |
| 3513.9                                      |  | Rivers/Que   |                                      | Eunice             |   |                      |  | 40 Acres  |
| 2. If more a<br>3. If more a<br>unitization | than one lease is de<br>than one lease of di<br>on, force-pooling, e | dicated to the well, o<br>fferent ownership is<br>to.? | outline each and<br>dedicated to the | i identify the own | nership thereof (<br>interest of all ow | (both as to wor      |  |   |
|   | Yes  |  |                                      | pe of consolidati  | <u> </u>                                |                      |  |   |
|   |  | rs and tract descripti                                 | ons which have                       | actually been or   | pasolidated. (U                         | se reverse side      | of   |   |
|   | neccessary.  | to the well until all                                  | internets have h                     |                    |   | Tation unitizati     | on formed mooling                                    | or otherwise)   |
|   | -  | iminating such inter                                   |                                      |                    | -                                       |                      | oit loiced-booting                                   | , or ourcewise)   |
|   |  |  |                                      |                    |   |                      |  |   |
|   |  |  |                                      |                    |   |                      | l hereby   | DR CERTIFICATION<br>certify that the information<br>in true and complete to the<br>edge and belief.   |
|   | Par  | t of Seven   | Rivers Q                             | ueen Uni           |   |                      | Printed Name   | y W <i>Ellis</i><br>W. Ellis  |
|   |  |  |                                      |                    |   |                      | Position<br>Senio<br>Company                         | r Engineer  |
|   |  |  |                                      |                    |   |                      | ARCO<br>Date<br>/0                                   | 18-89   |
|   | ļ  |  |                                      |                    | l                                       |                      | SURVEY   | OR CERTIFICATION  |
|   |  |  | SRQU #                               |                    | <br>                                    | ones #2<br>750'<br>¥ | on this plat wa<br>actual surveys<br>supervison, and | that the well location shown<br>is plotted from field notes of<br>made by me or under my<br>that the same is true and<br>best of my knowledge and |
|   |  |  | 2                                    | <b>7</b> 7         | 1650 <u>'</u>                           |                      | Date Surveyed  |   |
|   |  |  | ┟┈┽┈╴                                | -+++''             | <b></b>                                 |                      | Octo   | ober 10, 1989   |
|   |  |  | 1650'                                | ↓<br>• 1570'       |   |                      | Signature & Sea<br>Professional Ser<br>Cantra Na     | NO SUP TO BE GTG  |
|   |  | MARTING CO.  |                                      |                    | and some more that                      |                      |  | NALD J. ENGON, 3239   |
| 0 330 660 9                                 | 90 1320 1650   | 1980 2310 26   |                                      | 1                  | 1000                                    | 500 0                | 10H  |   |

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Santa Fe, New Mexico 87304-2

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| rator  |  |                |                               |  | Lease  | ·······                     |   | · · · · · · · · · · · · · · · · · · ·                                 | Well No.   |   |
|--|--|----------------|-------------------------------|--|--|-----------------------------|---|---|--|---|
|  | )il &  | Gas Co         | ompany                        |  | S  | R.Q.U.                      |   |   | 78   |   |
|  | Section  |                | Township                      | - <u></u>  | Range  |                             |   | County  | <b></b>  |   |
| Р  | 34   |                | 22 Se                         | Duth   | 36   | East                        | NMP                                     | M Le  | ea   |   |
| ual Footage Locati                                       | on of W  | ell:           | <u></u>                       |  |  |                             |   |   |  |   |
|  | feet from  |                | East                          | line a   |  | )                           | feet fro                                | m the South   |  |   |
| und level Elev.  |  | Producing      | g Formation                   |  | Pool   |                             |   |   | Dedicated Acro   | age:  |
| 3491.3   |  |                | Rivers/                       |  |  | ce, S.                      |   |   | 40   | Acres   |
| 2. If more t   | han one  | lease is dedi  | icated to the w               | ell, outline each  | -  | ownership then              | of (both as to wor<br>l owners been con | 0   |  |   |
| unitizatio<br>If answer is<br>this form if<br>No allowab | n, force<br>Yes<br>"no" lis<br>neccess:<br>le will b | pooling, etc.  | .?<br>No If<br>and tract desc | answer is "yes'<br>tiptions which h<br>all interests hav | ' type of consolid<br>ave actually been<br>re been consolida | ution Un i<br>consolidated. | tization<br>(Use reverse side           | of  |  |   |
| or until a no  | n-stand:   | urd unit, elin | ninating such in              | iterest, has been  | approved by the  | Division.                   |   | OPERAT  | OR CERTIFI   | CATION  |
|  |  |                |                               |  |  | 1                           |   | contained here  | certify that t<br>in in true and d<br>ledge and belief.  |   |
|  |  |                |                               |  |  |                             |   | Signature<br>UN<br>Printed Name                                       | ndy WEE  |   |
|  |  |                |                               |  |  |                             |   | Position<br>Set<br>Company  | nior Engin   |   |
|  | Part   | of Sev         | en River                      | s Queen  | Unit   |                             |   |   | D- <u>18-89</u>  |   |
|  |  |                |                               |  |  | Meric                       | ian                                     | I hereby certif<br>on this plat w<br>actual surveys<br>supervison, an | Y or CERTIF<br>y that the well<br>was plotted from<br>made by me<br>d that the san<br>e best of my | location si<br>field note<br>or under<br>ve is true |
|  | <br>  <br> <br> <br>                                 |                |                               |  |  | Otis                        | Jones #1<br>at Pool<br>990'<br>990'     | Date Surveyed   | Der 11,-19<br>1990 FESS<br>AND SU  | 0.0   |
|  | <br> <br> <br>                                       |                |                               |  | -  | 660'                        | #78<br>0-315<br>60'                     | Ceruficate No.  | JOHN W. WE   |   |

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#### Page 448 New Mexico

#### SOUTH EUNICE POOL LANGLIE MATTIX POOL (Atlantic Seven Rivers-Queen Unit Waterflood) Lea County, New Mexico

Order No. R-4589, Authorizing Atlantic Richfield Company to Institute a Waterflood Project in the Seven Rivers-Queen Unit Area in the South Eunice and Langlie Mattix Pools, Lea County, New Mexico, July 13, 1973.

Application of Atlantic Richfield Company for a Waterflood Project, Lea County, New Mexico.

> CASE NO. 5017 Order No. R-4589

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on June 27, 1973, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 13th day of July, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Atlantic Richfield Company, seeks authority to institute a waterflood project in the Seven Rivers-Queen Unit Area by the injection of water into the Seven Rivers and Queen formations through 28 injection wells in Sections 27, 34, and 35, Township 22 South, Range 36 East, NMPM, South Eunice Pool, and Sections 2 and 3, Township 23 South, Range 36 East, NMPM, Langlie Mattix Pool, Lea County, New Mexico.

(3) That applicant proposes to inject water through tubing, set in a packer into the Seven Rivers or Queen formation through perforations or the open hole; the annulus to be filled with inert fluid with a pressure gauge at the surface.

(4) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.

(5) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.

(6) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Atlantic Richfield Company, is hereby authorized to institute a waterflood project in the Seven Rivers-Queen Unit Area, South Eunice and Langlie Mattix Pools, by the injection of water into the Seven Rivers and Queen formations through the following-described wells:

| LEA C         | COUNTY, NEW MEXICO    |      |
|---------------|-----------------------|------|
| TOWNSHIP 22 S | SOUTH, RANGE 36 EAST, | NMPM |

| Well Name          | Well No.         | Location              | Section |
|--------------------|------------------|-----------------------|---------|
| Gulf A. L. Christm | as               |                       |         |
| "A"                | 6                | 330'FNL & 990'FEL     | 27      |
| ARCO Shipley "A"   | 5                | 660' FNL & 2080' FWL  | 27      |
| ARCO Shipley "A"   |                  | 1980'FNL & 660'FWL    | 27      |
| Gulf A. L. Christm |                  |                       |         |
| "A"                | 4                | 1980' FNL & 1980' FEL | 27      |
| A. L. Christmas ". | A'' 8            | 1980' FSL & 660' FEL  | 27      |
| ARCO Mattie Shiple |                  | 1980' FSL & 1980' FWL | 27      |
| ARCO Mattie Shiple |                  | 660' FSL & 660' FWL   | 27      |
| Gulf A. L. Christm |                  |                       |         |
| "A"                | 7                | 660' FSL & 1980' FEL  | 27      |
| ARCO R. M. Jones   |                  | 660' FNL & 1980' FWL  | 35      |
| ARCO C. Jones      | 3<br>6<br>3      | 660' FNL & 660' FEL   | 34      |
| ARCO C. Jones      | 3                | 660' FNL & 1980' FWL  | 34      |
| ARCO C. Jones      | 9<br>8<br>5<br>3 | 1980' FNL & 660' FWL  | 34      |
| ARCO C. Jones      | ă                | 1980' FNL & 1980' FEL | 34      |
| ARCO R. Jones      | 5                | 1980' FNL & 660' FWL  | 35      |
| Gackle R. Jones    | 3                | 1980' FSL & 1980' FWL | 35      |
| ARCO O. L. Jones   | -                |                       |         |
| "C"                | 1                | 2310' FSL & 990' FEL  | 34      |
| ARCO Hale          | 2                | 1980' FSL & 1980' FWL | 34      |
| ARCO Hale          | 5                | 660' FSL & 660' FWL   | 34      |
| ARCO O. L. Jones   |                  |                       |         |
| "B"                | 2                | 990' FSL & 2310' FEL  | 34      |
| Gackle R. Jones    | 4                | 660' FSL & 660' FWL   | 35      |
|                    | -                |                       |         |
| TOWNSHID           | 23 SOUTH         | RANGE 36 EAST NMPM    | f       |

#### TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

| Gulf Janda ''I'' State<br>Gulf Janda ''I'' State<br>Gackle Sinclair State | 4<br>5  | 660'FNL & 660'FEL<br>660'FNL & 1980'FWL       | 2<br>2 |
|---|---------|---|--------|
| ''B''   | 7       | 660' FNL & 660' FEL                           | 3      |
| Gackle Sinclair State<br>''B''  | 6       | 660' FNL & 2310' FWL                          | 3      |
| Gackle Sinclair State   | 9       | 1980' FNL & 660' FWL                          | 3      |
| Gackle Sinclair State<br>''B''  | 11      | 1980' FNL & 1980' FEL                         | 3      |
| Gulf Janda ''I'' State<br>Janda ''I'' State                               | 10<br>8 | 1980' FNL & 660' FWL<br>1980' FNL & 1980' FEL | 2<br>2 |

(2) That the subject waterflood project is hereby designated the Seven Rivers-Queen Unit Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

(3) That injection into each of the above-authorized water injection wells shall be through internally plastic-coated tubing set in a packer which shall be set as near as is practicable to the uppermost perforation or the casing-shoe, in open-hole completions. The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface.

(4) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated. ARCO Oil and Gas Company Central District Post Office Box 1610 Midland, Texas 79702 Telephone 915 688 5200



October 30, 1989

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Administrative Approval of Non-Standard Oil Well Locations Seven Rivers Queen Unit #76, 77, & 78 South Eunice Oil Pool Lea County, New Mexico

Dear Mr. LeMay,

Attached please find a copy of the return receipt documenting notification of the captioned application to Meridian Oil, Inc. Meridian operates two wells in the Jalmat pool on the same 40 acre spacing unit as the SRQU #77 & 78.

This should complete our application.

If you need any further information, call me at (915) 688-5546.

Very truly yours,

Cindy WEllis

Cindy W. Ellis Senior Engineer

CC: NMOCD District 1 Office P.O. Box 1980 Hobbs, New Mexico 88240 Administrative Approval of Non-Standard Oil Well Locations Seven Rivers Queen Unit #76, 77, & 78 South Eunice Oil Pool Lea County, New Mexico

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| SENDER: Complete items 1 and 2 when additional 3 and 4.<br>Put your address in the "RETURN TO" Space on the rever<br>card from being returned to you. The return receipt fee will p<br>to and the date of delivery. For additional fees the following<br>for fees and check box(es) for additional service(s) request<br>1. Show to whom delivered, date, and addressee's ad<br>( <i>Extra charge</i> ) | se side. Failure to do this will prevent this<br>covide you the name of the person delivered<br>services are available. Consult postmaster<br>red.                             |
|---|--|
| 3. Article Addressed to:  | 4. Article Number  |
| Meridian Oil Inc.   | P 046 661 754  |
| 21 Desta Drive<br>Midland, TX 79705   | Type of Service:   Registered Insured   Cortified COD   Express Mail Return Receipt<br>for Merchandise   Always obtails signature of addressee<br>or agent and DATE DELIVERED. |
| 5. Signature – Address<br>X   | 8. Addressee's Address (ONLY if requested and fee paid)  |
| 6. Signature - Agent  |  |
| × ///////   |  |
| 7. Date of Delivery   |  |
| PS Form 3811, Mar. 1988 + U.S.G.P.O. 1988-212   | -865 DOMESTIC RETURN RECEIPT   |

STATE OF NEW MEXICO OIL CONSERVATION DIVISION ENERGY AND MINERALS DEPARTRACE

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE 89 0CT 26 AM 9 57

GARREY CARRUTHERS GOVERNOR

10-24-89

POST OFFICE BOX 1980 HOBBS, NEW MEXICO, 88241, 1980. (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed:

| MC   |   |      |  |
|------|---|------|--|
| DHC  |   |      |  |
| NSL  | X | <br> |  |
| NSP_ |   | <br> |  |
| SWD  |   | <br> |  |
| WFX  |   | <br> |  |
| PMX  |   |      |  |

Gentlemen:

#76-G 34-22-36 #77-J 34-22-36 <u>£ #78-P 34-</u>22-36 I have examined the application for the: Operator Unit Lease No. & Well

and my recommendations are as follows:

very truly Yours Jerry Sexton

Supervisor, District 1

/ed