



**Chevron U.S.A. Inc.**  
P.O. Box 1150, Midland, TX 79702

Permian Basin Production Business Unit

OIL CONSERVATION DIVISION  
RECEIVED

1992 NOV 23 AM 10 15  
November 19, 1992

Rec. 11/23/92  
Rel. 12/14/92

Administrative Application for Simultaneous  
Dedication and Unorthodox Well Location  
Eumont YTS-7RVRS-QN (Pro Gas) Pool  
660' FNL and 660' FWL  
Section 34, T21S, R36E  
Lea County, New Mexico

State of New Mexico  
Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504

Attn: Mr. William J. LeMay  
Director

Gentlemen:

Chevron U.S.A. is planning to recomplete the **W. A. Ramsay (NCT-A) #48** in the Eumont YTS-7RVRS-QN (Pro Gas) Pool. The well, which is currently completed in the Eunice South (Queen) Oil Pool, is located 660' FNL and 660' FWL in Section 34, T21S, R36E, Lea County, New Mexico.

The subject well is located on an existing non-standard 480-acre Eumont Gas Spacing and Proration Unit (GPU) which is comprised of the N/2 and the SE/4 of the aforementioned Section 34 according to Division Order R-596, dated February 28, 1955. Four wells, the W. A. Ramsay (NCT-A) #14, #24, #27 and #28 are currently dedicated to the GPU according to Administrative Order NSL-2721-B(SD), dated April 1, 1991. We respectfully request that the production from the **W. A. Ramsay (NCT-A) #48** be simultaneously dedicated to the aforementioned GPU with these four wells.

Because the subject well is located less than 990' from the boundary of the said 480-acre GPU, we also request your approval for an Unorthodox Well Location.

A copy of this Administrative Application is being provided to our offset operators via Certified Mail. Attached is a commercial map, proration unit map, and a Form C-102. Also included is a copy of Division Order R-596 and Administrative Order NSL-2721-B(SD), as well as copies of the letters to our offsets.

*See also  
R-1820  
for WF  
status of  
this well.*

*N/2 + SE/4 of Sec 34  
deleted from Eumont Pool and  
included into GPU by R-877  
9/13/56*

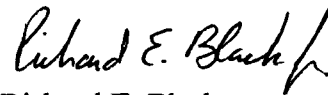
Unorthodox Well Location  
Eumont YTS-7RVRS-QN (Pro Gas) Pool  
Lea County, New Mexico

-2-

November 19, 1992

If you have any questions, or if you require further information, please contact me at 915/687-7284.

Yours very truly,

A handwritten signature in black ink, reading "Richard E. Black" with a stylized flourish at the end.

Richard E. Black  
Petroleum Engineer  
New Mexico Area

/tmf  
8588.1

Attachments

cc: NMOCD - Hobbs, New Mexico

**CHEVRON U.S.A. INC.**  
W.A. Ramsay (NCT-A) Lease  
Well No. 48

Administrative Application for  
Simultaneous Dedication and  
Unorthodox Well Location  
Eumont YTS-7RVRS-QN  
(Pro Gas) Pool  
660' FNL and 660' FWL  
Section 34, T-21-S, R-36-E  
Lea County, New Mexico

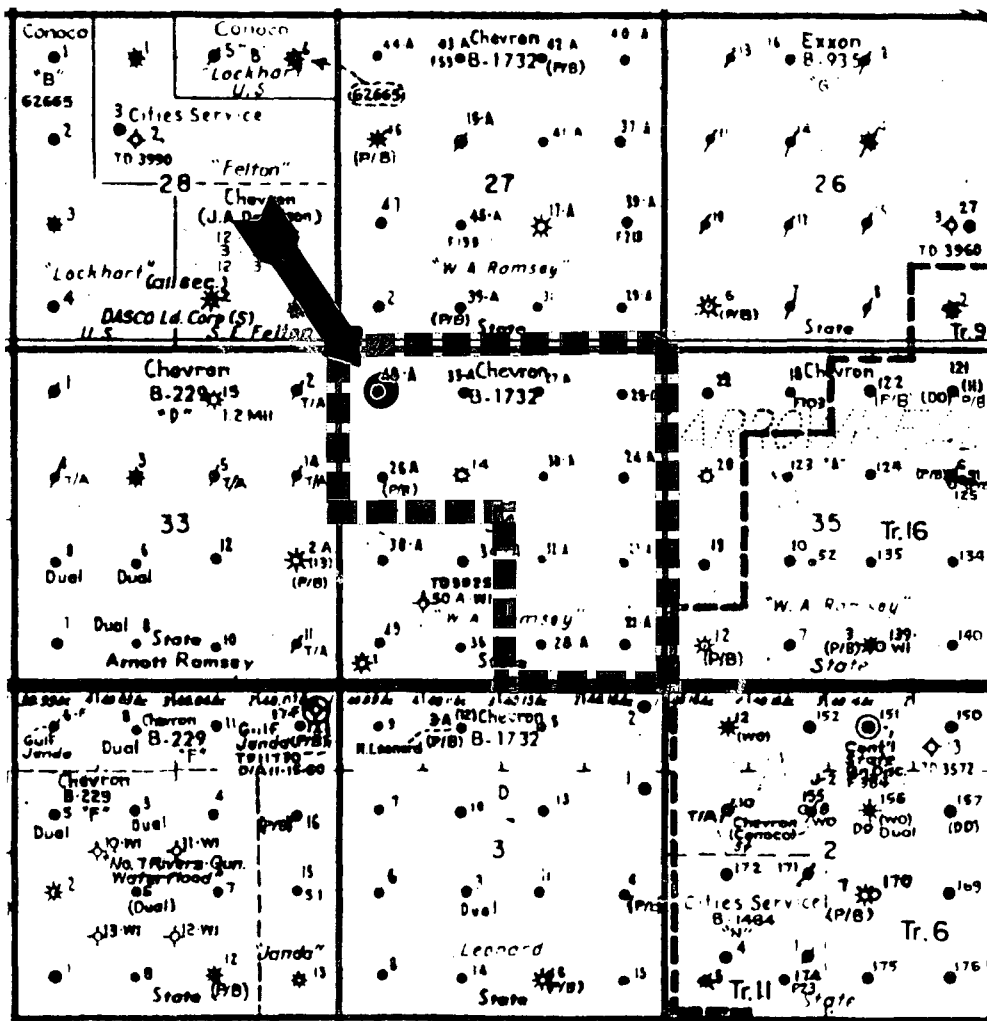
**OFFSET OPERATORS**

Exxon Company U.S.A.  
P.O. Box 1600  
Midland, Texas 79702

Conoco Inc.  
10 Desta Drive  
Midland, Texas 79705

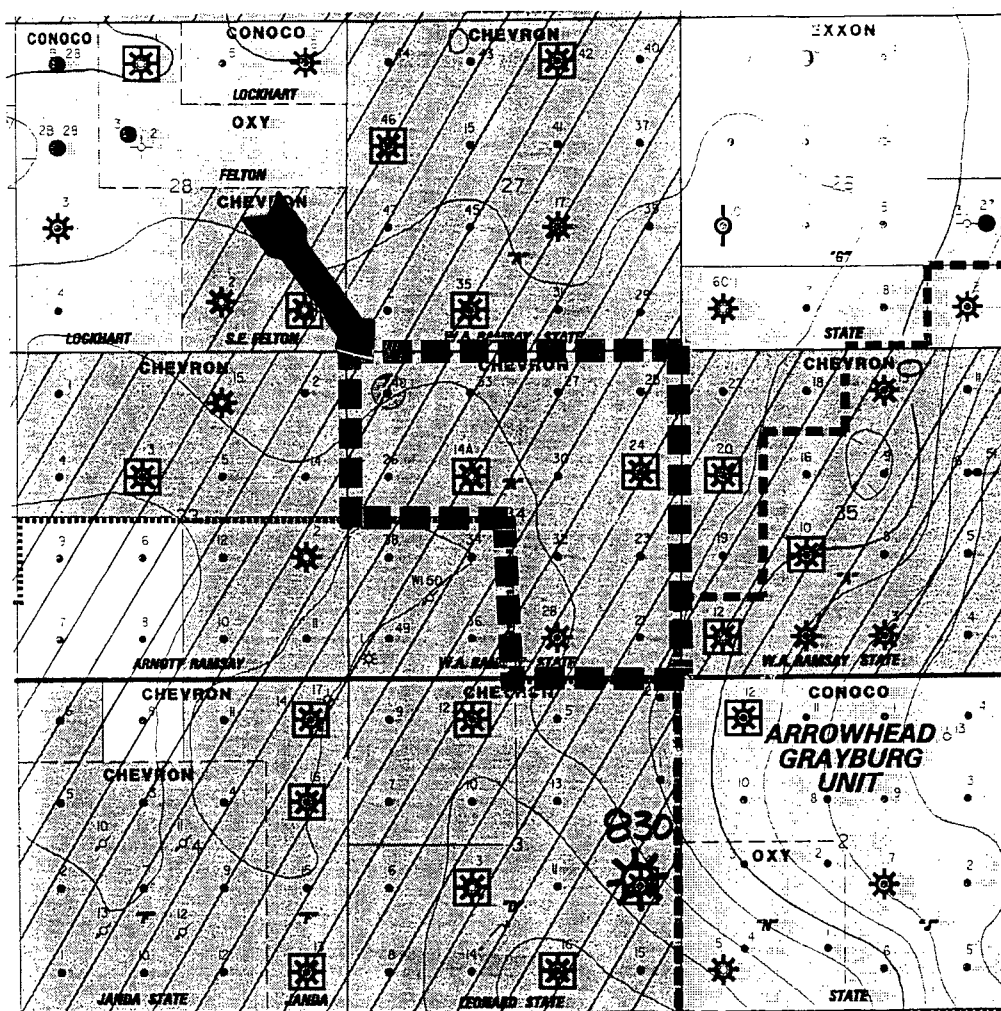
CHEVRON U.S.A. INC.  
W.A. Ramsay (NCT-A) Lease  
Well No. 48

Administrative Application for  
Simultaneous Dedication and  
Unorthodox Well Location  
Eumont YTS-7RVRS-QN  
(Pro Gas) Pool  
660' FNL and 660' FWL  
Section 34, T-21-S, R-36-E  
Lea County, New Mexico



**CHEVRON U.S.A. INC.**  
W.A. Ramsay (NCT-A) Lease,  
Well No. 48

Administrative Application for  
Simultaneous Dedication and  
Unorthodox Well Location  
Eumont YTS-7RVRS-QN  
(Pro Gas) Pool  
660' FNL and 660' FWL  
Section 34, T-21-S, R-36-E  
Lea County, New Mexico



# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer 100, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

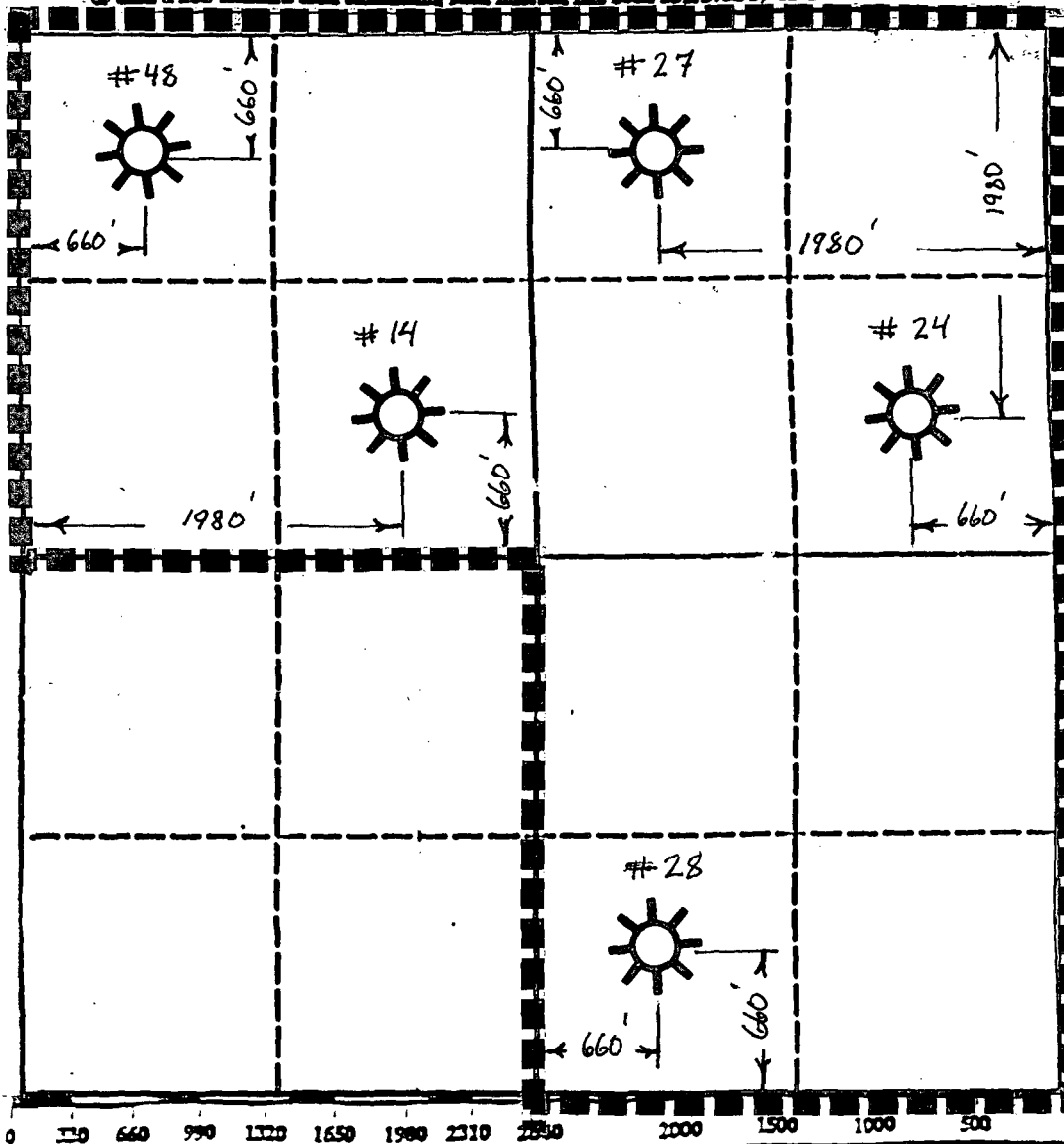
All Distances must be from the outer boundaries of the section

Operator <b>CHEVRON U.S.A. INC.</b>		Lease <b>W. A. RAMSAY (NCT-A)</b>		Well No. <b># 48</b>
Unit Letter <b>D</b>	Section <b>34</b>	Township <b>21 S</b>	Range <b>36 E</b>	County <b>LEA</b>
Actual Forage Location of Well: <b>660</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>WEST</b> line				
Producing formation <b>YTS / 7 RVRS</b>	Pool <b>EUMONT</b>	Dedicated Acreage <b>480</b> Acres		

- Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Richard E. Black Jr.  
Printed Name RICHARD BLACK  
Position PETROLEUM ENGINEER  
Company CHEVRON U.S.A.  
Date 11/19/92

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_  
Signature & Seal of Professional Surveyor \_\_\_\_\_  
Certificate no. \_\_\_\_\_

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 831  
Order No. R-596

THE APPLICATION OF THE COMMISSION  
UPON ITS OWN MOTION, DIRECTED TO  
GULF OIL CORPORATION, FOR RECONSIDER-  
ATION OF ADMINISTRATIVE ORDER NSP-59  
WHICH CREATED A NON-STANDARD GAS  
PRORATION UNIT IN THE JALMAT GAS POOL  
CONSISTING OF THE N/2 AND SE/4 OF SECTION  
34, TOWNSHIP 21 SOUTH, RANGE 36 EAST,  
NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a. m. on February 16, 1955, at Santa Fe, New Mexico before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 28th day of February, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

(1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations for the Jalmat Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.

(3) That applicant, Gulf Oil Corporation is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
N/2, SE/4 of Section 34

containing 480 acres, more or less.

Order No. R-596

(4) That applicant, Gulf Oil Corporation, has a producing well on the aforesaid lease known as W. A. Ramsay State Well No. 17, located 1980 feet from the north and west lines of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

(5) That the above described 480-acre non-standard gas proration unit has been producing under the provisions of Administrative Order NSP-59, and that the Gulf Oil Corporation was required to, and did, show cause why this 480-acre proration unit should not be reduced in size.

(6) That it is impractical to pool applicant's said lease with adjoining acreage in the Jalmat Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 480-acres.

(7) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Jalmat Gas Pool.

(8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Gulf Oil Corporation for approval of an unorthodox proration unit consisting of the following described acreage:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
N/2, SE/4 of Section 34

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's William A. Ramsay State Well No. 17, located in SE/4 NW/4 of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 480-acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

John F. Simms, Chairman

E. S. Walker, Member

W. B. Macey, Member and Secretary

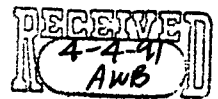
S E A L

ir





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR



April 1, 1991

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Chevron USA Inc.  
P.O. Box 1150  
Midland, TX 79702

Attention: A.W. Bohling

*Administrative Order NSL-2721-B(SD)*

Dear Mr. Bohling:

Reference is made to your application dated March 8, 1991, for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the N/2 and SE/4 of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-596, dated February 28, 1955, and had dedicated thereon the W.A. Ramsey (NCT-A) Well No. 14 located 1980 feet from the North and West lines (Unit F) of said Section 36.

By Division Administrative Order NSL-2721(SD), dated December 4, 1989, an additional well, the W.A. Ramsey (NCT-A) Well No. 24, located at an unorthodox gas well location 1920 feet from the North line and 660 feet from the East line (Unit H) of said Section 34 was approved.

By Division Administrative Order NSL-2721-A, dated August 17, 1990, a third well to be recompleted to the Eumont Gas Pool, the W.A. Ramsey (NCT-A) Well No. 27, located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 34 was approved. Authorization was also given in said NSL-2721-A to simultaneously dedicate Eumont Gas production from the W.A. Ramsey (NCT-A) Well Nos. 14, 24, and 27 to the subject GPU.

It is our understanding that the subject well in this application is currently completed as a producing well in the Lower Queen interval of the Eumont Oil Pool however said well will be plugged back to the gas producing Upper Queen interval of the Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

*W.A. Ramsey (NCT-A) Well No. 28  
660'FSL - 1980'FEL (Unit O)*

*Administrative Order NSL-2721-B(SD)*

*Chevron USA, Inc.*

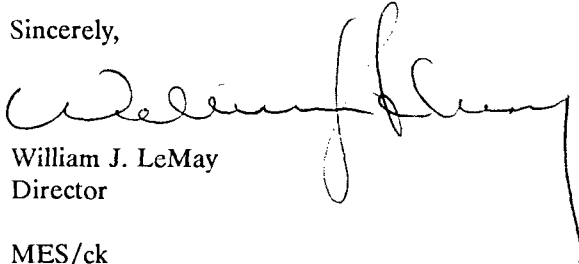
*April 1, 1991*

*Page 2*

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the W.A. Ramsey (NCT-A) Well No. 28 with the W.A. Ramsey (NCT-A) Well Nos. 14, 24, and 27. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all said wells in any proportion.

All provisions of Division Administrative Orders NSL-2721(SD) and NSL-2721-A and Division Order No. R-596 shall remain in full force and effect until further notice.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long horizontal stroke extending to the right.

William J. LeMay  
Director

MES/ck

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: NSL - 2721(SD)  
NSL - 2721-A



**Chevron U.S.A. Inc.** OIL CONSERVATION DIVISION  
P.O. Box 670, Hobbs, NM 88240 RECEIVED

'90 JUL 2 AM 10 15

June 26, 1990

R. C. Anderson  
Division Manager  
Production Department  
Hobbs Division

ADMINISTRATIVE APPLICATION FOR  
UNORTHODOX GAS WELL LOCATION  
AND SIMULTANEOUS DEDICATION  
EUMONT (PRO GAS) POOL  
660' FNL AND 1980' FEL  
SECTION 34, T-21S, R-36E, NMPM  
LEA COUNTY, NEW MEXICO

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State of New Mexico  
Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico

Attention: Mr. William J. LeMay - Director

Gentlemen:

Chevron U.S.A. Inc. respectfully requests your approval of our administrative application for an unorthodox gas well location in the Eumont (Pro Gas) Pool. We are also requesting your approval to simultaneously dedicate this 480-acre proration unit to our W.A. Ramsay (NCT-A) Wells No. 14, 24 and 27 located in letter units F,H and B of Section 34, respectively.

Chevron plans to recompleate the W.A. Ramsay (NCT-A) # 27 within the Eumont Gas Pool as a gas well. The current location, as described above, is unorthodox in that it is less than 990' from the outer boundary of the proration unit.

Chevron therefore, respectfully requests your approval of this administrative application under the provisions of Rule 104 (F). Attached is a map showing offset operators and a Form C-102. A copy of this letter and attachments are being furnished to the Offset Operators by Certified Mail, as notice of this application.

Yours very truly,

R. C. Anderson

JMT/jmt  
Attachments  
Enclosures

cc: NMOCD - Hobbs

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

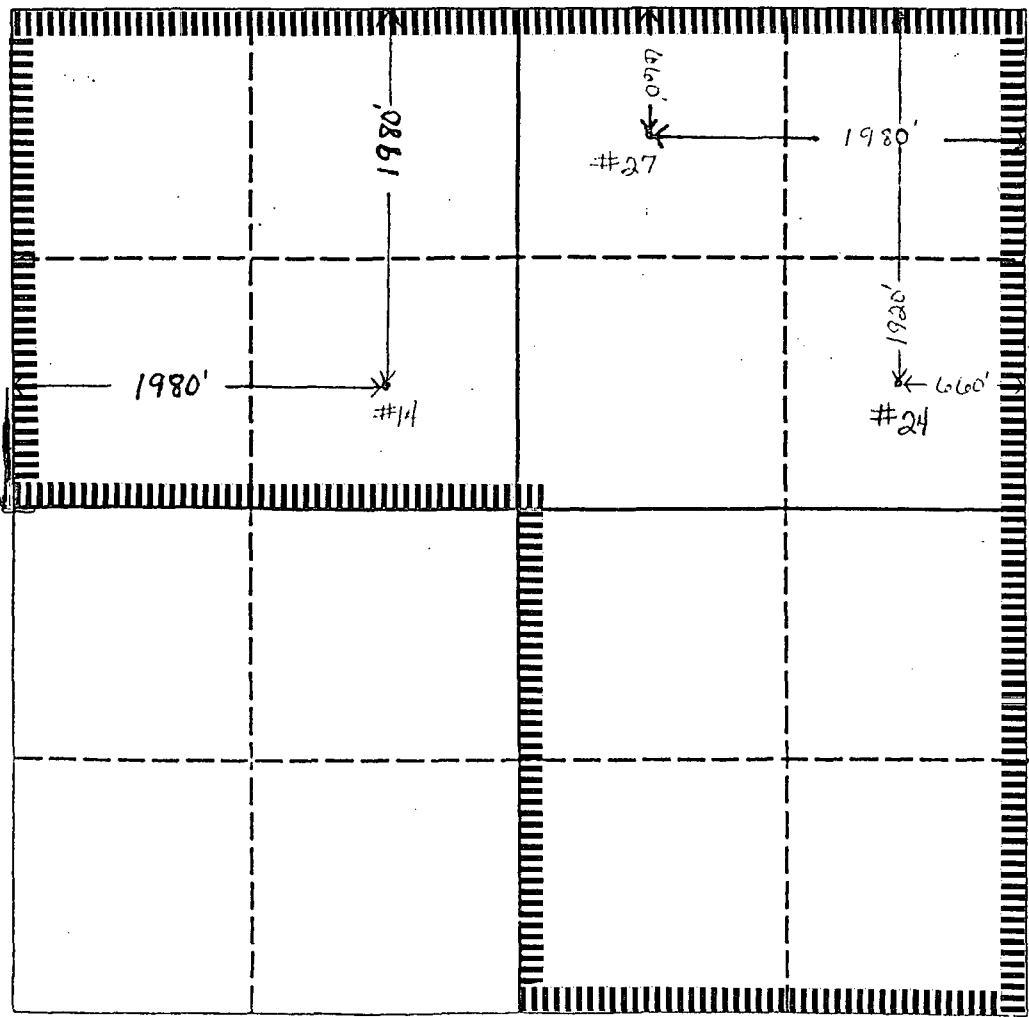
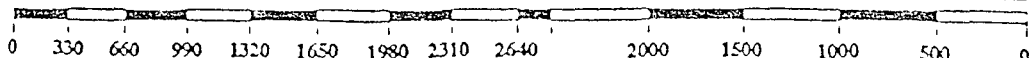
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Simultaneous  
Dedication of  
Acreage  
| Well No.

Operator			Lease		Well No.	
Chevron U.S.A. Inc.			W.A. Ramsay (NCT-A)		14	
Unit Letter	Section	Township	Range	County		
B	34	21S	36E	Lea		
Actual Footage Location of Well:						
1980 feet from the North line and		1980 feet from the West line				
Ground level Elev.	Producing Formation		Pool	Dedicated Acreage:		
3579'	Queen		Eumont Gas	480 Acres		
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>						
				<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <u>M. E. Akins 4/27/90</u></p> <p>Printed Name M. E. Akins</p> <p>Position Staff Drlg. Engr.</p> <p>Company Chevron U.S.A. Inc.</p> <p>Date 6-27-90</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed _____</p> <p>Signature &amp; Seal of Professional Surveyor _____</p> <p>Certificate No. _____</p>		
						

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

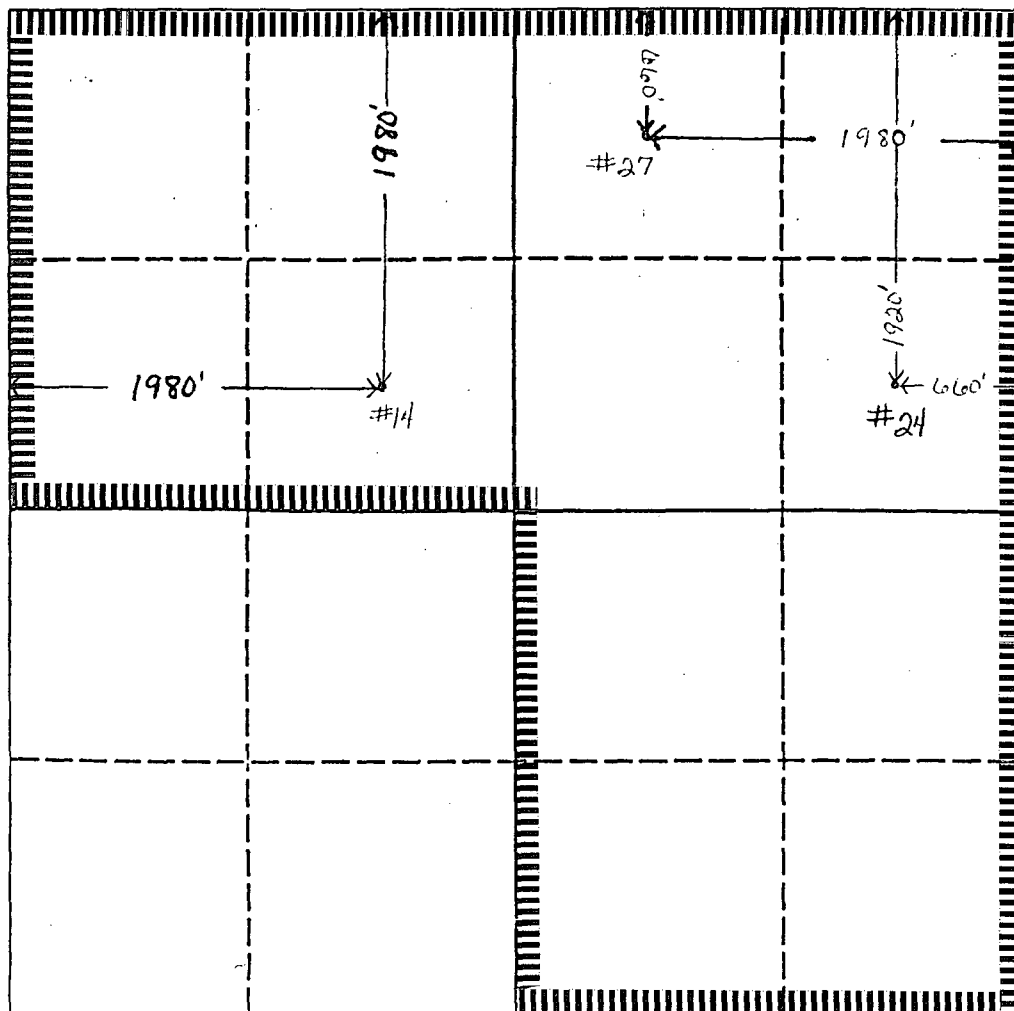
Simultaneous  
Dedication of  
Acreage

Operator Chevron U.S.A. Inc.			Lease W.A. Ramsay (NCT-A)		Well No. 24
Unit Letter B	Section 34	Township 21S	Range 36E	County Lea	
Actual Footage Location of Well: 1920 feet from the North line and 660 feet from the East line					
Ground level Elev. 3579'	Producing Formation Queen	Pool Eumont Gas		Dedicated Acreage: 480 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

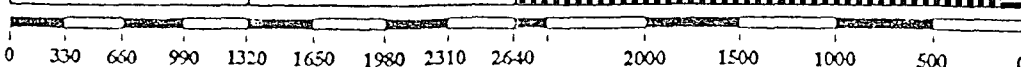
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*M. E. Akins 6/27/90*  
Printed Name  
M. E. Akins  
Position  
Staff Drlg. Engr.  
Company  
Chevron U.S.A. Inc.  
Date  
6-27-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
Signature & Seal of Professional Surveyor  
Certificate No.



Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

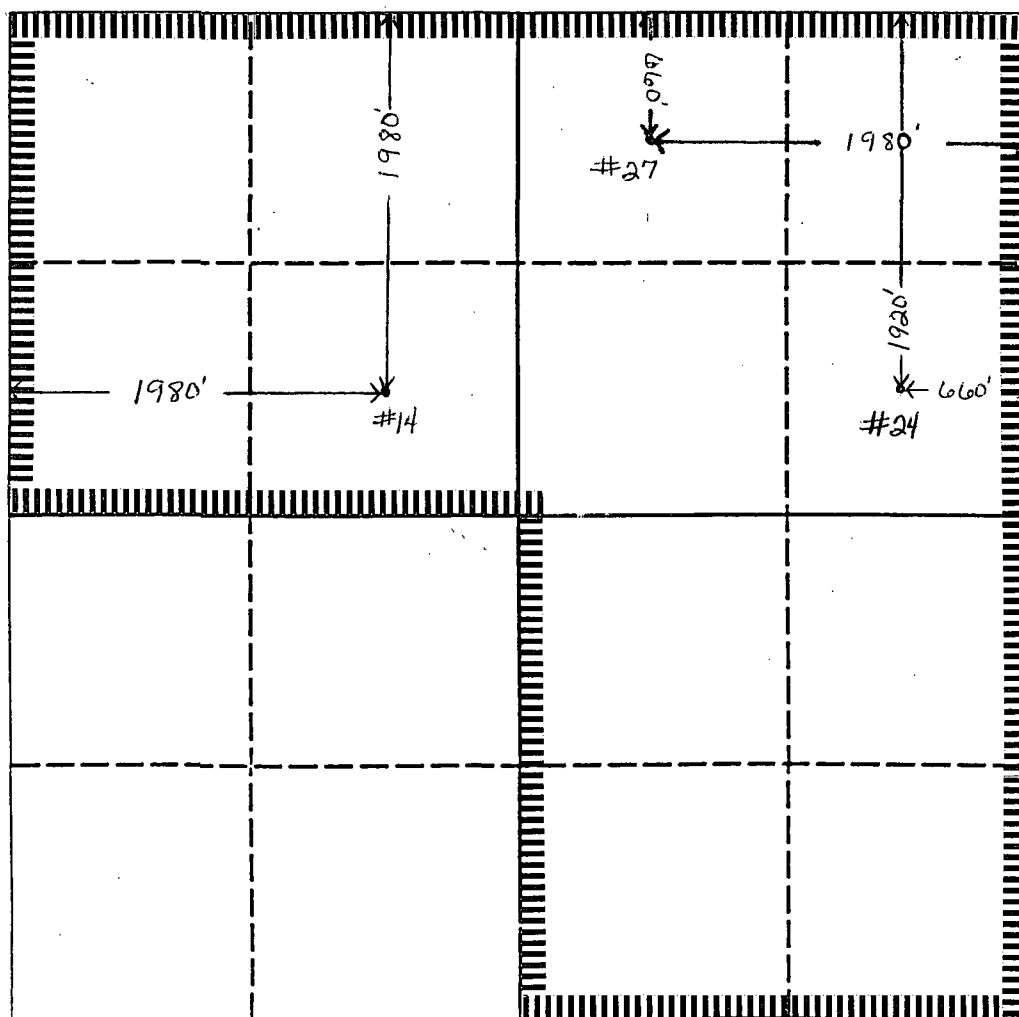
Simultaneous  
Dedication of  
Acreage

Operator Chevron U.S.A. Inc.			Lease W.A. Ramsay (NCT-A)		Well No. 27
Unit Letter B	Section 34	Township 21S	Range 36E	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the East line					
Ground level Elev. 3579'	Producing Formation Queen		Pool Eumont Gas	Dedicated Acreage: 480 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
M. E. Akins 4/27/90

Printed Name  
M. E. Akins

Position  
Staff Drlg. Engr.

Company  
Chevron U.S.A. Inc.

Date  
6-27-90

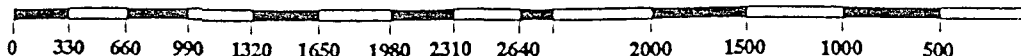
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.



CHEVRON U.S.A. INC.  
W.A. Ramsay (NCT-A) Lease

Application For An Unorthodox  
Gas Well Location  
and  
Sumultaneous Dedication of Acreage  
Eumont (Pro Gas) Pool  
660' FNL and 1980' FEL  
Section 34, T21S, R36E  
Lea County, New Mexico

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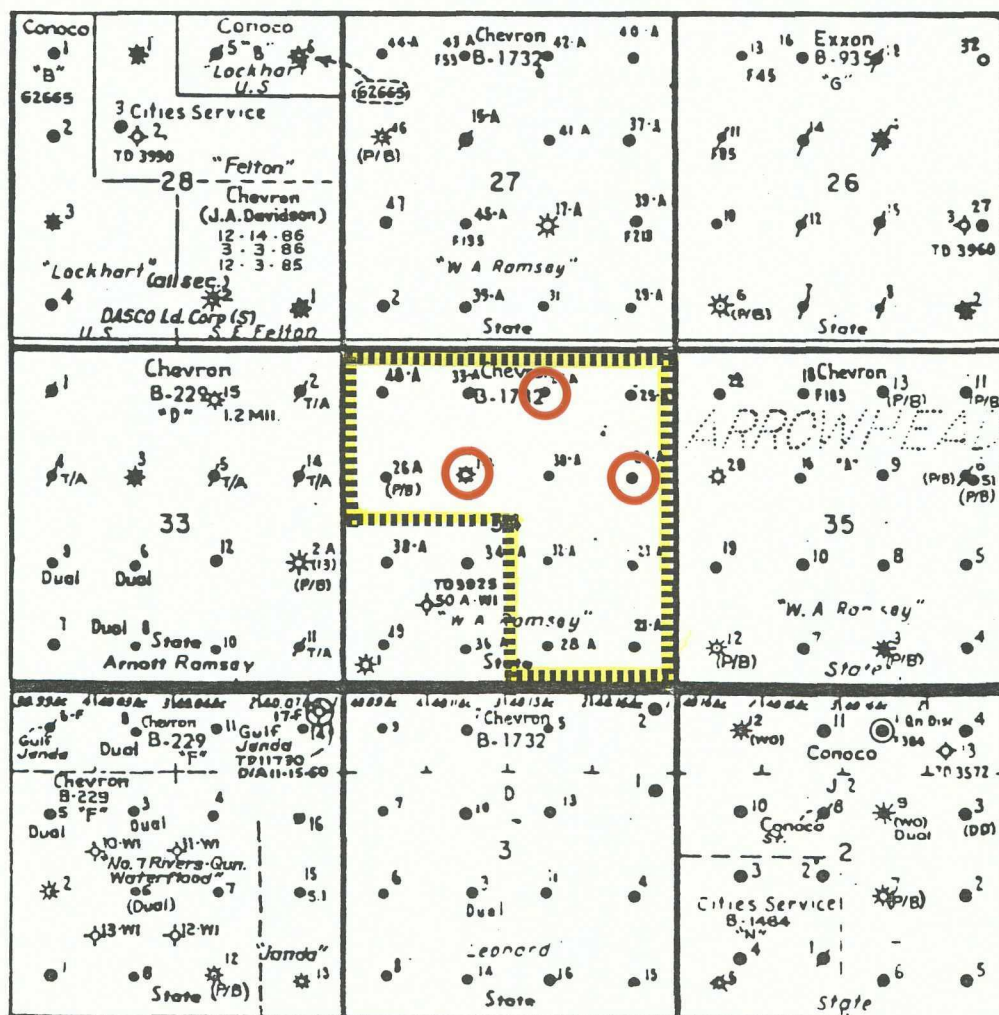
OFFSET OPERATORS

---

Exxon Company, U.S.A.  
P.O. Box 1600  
Midland, Tx 79702-1600

Conoco, Inc.  
Exploration & Prod. NA  
10 Desta Drive  
Midland, Tx 79705

Application For An Unorthodox  
Gas Well Location  
and  
Simultaneous Dedication of Acreage  
Eumont (Pro Gas) Pool  
660' FNL and 1980' FEL  
Section 34, T21S, R36E  
Lea County, New Mexico







OIL CONSERVATION DIVISION.  
RECEIVED

'90 JUL 24 AM 9 20

CHEVRON U.S.A. INC.  
W.A. Ramsay (NCT-A) Lease

Application For An Unorthodox  
Gas Well Location  
and  
Sumultaneous Dedication of Acreage  
Eumont (Pro Gas) Pool  
660' FNL and 1980' FEL  
Section 34, T21S, R36E  
Lea County, New Mexico

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WAIVER TO OBJECTION

We, the undersigned, as an offset operator, waive any objection to Chevron U.S.A. Inc.'s application for NMOCD approval of an Unorthodox Gas Well Location in the Eumont (Pro Gas) Pool. This well is located 660' FNL and 1980' FEL, Section 34, T-21-S, R-36-E, NMPM, Lea County, New Mexico. We understand that this 480 proration unit will be simultaneously dedicated to the W.A. Ramsay (NCT-A) Wells No. 14, 24 and 27 located in unit letters F, H and B, respectively, of Section 19.

Company: CONOCO INC.  
Representative: BRENT J. MEYERS  
Signature: Brent J. Meyers  
Title: Division Operations Manager  
Date: 15 July 1990

# CURRENT INSTALLATION

WELL DATA SHEET

505-827-5741

% M.E. Sfogner

OIL CONSERVATION DIVISION  
RECEIVED

LEASE: W.A. Ramsey (NCT-A) WELL NO.: 27 FIELD: Eumont  
LOCATION: 660' FEET FROM N LINE, 1980' FEET FROM E LINE. CHEVRON W.I.: 100 %  
SECTION: 34 TOWNSHIP: 21S RANGE: 36E UNIT: B, COUNTY: LEA STATE: NM

'90 JUL 30 AM 9 31

GE: 3567

KB - GE: 8

8 5/8" 24# J55

Casing @ 415'

w/ 325 sx cmt.

Circ? Yes

## Initial Completion Data:

Date: 6/11/57

6-3-57: perf 3730-3738'; 3776'-3782' and 3782-382'  
w/4, 1/2" JHPF  
6-5-57: Frac. down 5 1/2" csg. thru parts 3730-3812 w/5000 gals  
retained oil w/1" 3d/gal. Avg. inj. 20.1 bbl/min. Flushed w/130 bbls oil.  
Frased w/10,000 gals. Retained oil w/1" 3d/gal. Avg. inj. rate  
20.7 bbls/min. Flushed w/130 bbls oil.

Initial Prod/Inj: "F" 18850 + 88W + 840 mcf 22 1/4" ch  
GOR 4468/1

## Subsequent Operations:

5-9-61: Deepened to 3961 for water inj.  
5-11-61: Perf 3818-20 & 3826-32' w/4, 1/2" JHPF  
5-15-61: Trd int 3910-30' ppd 1500 gals 15% NEA. Trd.  
Int. 3930-61' 3910-30', 3890-3910', 3870-90' & 3815-35'  
w/1500 gals 15% NEA each. Flushed on int w/50 bbls.  
convert to injection  
2-6-62: mud 10 gals of thick brine w/1000 gals Keroseene &  
spotted over parts & OH from 3730'-3955' & segd. into form  
spotted 1000 gals 15% NEA over parts & OH from 3730'-3955'  
5-17-63: Ppd. 1000 gals 15% NEA containing 200 gals Glacial  
Arctic, 100 gals citric acid down thg. Spotted in form 24 hrs  
2-25-64: Spotted 14 sx EL to 29 35 cmt from 3961' to 3840'  
reversed out 1/4 sx cement. Raised thg. to 3750' & segd. cmt w/400\*  
2-26-64: Tagged out @ 3898' Dmpd 5 sx 8-12 sd. killed 3898'-3854'  
Mxd & dmpd. 16 gals hydrate 3854'-3835' PBD, Trsd w/200\*  
2-27-64: Return to inj  
Last inj. 1969  
w/14 TAD

2 3/8" OD 4.7# 8 KT. J-55

BAKER Model A short @ 3665'

3730'-38'  
3776'-82'  
3786'-3812'  
3818'-20'  
3826'-32'

5 1/2" 14# BRT J55

Casing @ 3845'

w/ 1696 sx cmt.

Circ? No

TOC @ 1910' by

Temp Survey

## Remarks or Additional Data:

Present Prod/Inj: T/A'd

Last Update: 6/19/90

PBD: 3835

TD: 3961

PBD  
3835

TD 3961'  
4 3/4" OH

# PROPOSEN INSTALLATION

## WELL DATA SHEET

LEASE: W.A. Ramsey (NCT-A) WELL NO.: 27 FIELD: Eumont  
LOCATION: 660' FEET FROM N LINE, 1980' FEET FROM E LINE. CHEVRON W.I.: 100 %  
SECTION: 34 TOWNSHIP: 21S RANGE: 36E UNIT: B, COUNTY: LEA STATE: NM

GE: 3567

KB - GE: 8

8 5/8" 24# J55

Casing @ 415'

w/ 32S sx cmt.

Circ? Yes

### Initial Completion Data:

Date: 6/11/57

6-3-57: perf 3730-3738'; 3776'-3782' and 3782-382'  
w/4, 1/2" JHPF  
6-5-57: Frac. down 5 1/2" csg. thru parts 3730-3812 w/5000 gals  
retained oil w/1" sd/gal. Avg. Inj. 20.1 bbl/min. Flushed w/130 bbls oil.  
Frased w/10,000 gals. retained oil w/1" sd/gal. Avg. inj. rate  
20.7 bbls/min. Flushed w/130 bbls oil.

Initial Prod/Inj: "F" 188 bbl + 8 BW + 840 mcf. 22/64" ch.  
GOR 4468/1

### Subsequent Operations:

5-9-61: Deepened to 3961' for wtr. inj.  
5-11-61: Perf 3818-20 & 3826-32' w/4, 1/2" JHPF  
5-15-61: Trda int 3910'-30' prod 1500 gals 15% NEA. Trd.  
Int. 3930-41', 3910'-30', 3890-3910', 3870-90 & 3815-35'  
w/1500 gals 15% NEA each. Flushed on int w/50 bbl.  
convert to injection  
2-6-62: mud 10 gals of black brkr w/1000 gals Kerosene &  
spotted over parts & OH from 3730'-3955' & segd. into form.  
spotted 1000 gals 15% NEA over parts & OH from 3730'-3955'  
5-17-63: Prod. 1000 gals 15% NEA containing 200 gals Glacial  
Arctic. 100 gals citric acid down the segd. in form 24 hrs.  
2-25-64: Spotted 145x EL Torq 35 cmt from 3961' to 3840'.  
reversed out 1/4 sx cement. Raised the to 3750' & segd. cmt w/400#  
2-26-64: tagged cut @ 3898' Dmpt 5 5x 8-12 sd. filled 3898'-3854'  
Mxd & dmpt. 16 gals hydramite 3854'-3835' P.B.T.D. Tstd w/200#  
2-27-64: Return to inj  
Last inj. 1969  
WAL TA/d

2 3/8" OD 4.7# 8 Ki. J-55

1-10' 3 3/8" x 1.938" \*  
FLOW COUPLING

GUIDERSON 'XL' ON-OFF TOOL  
w/ 1.875" ID PROFILE.

TRTG PKR @ ±3545

3645, 48, 54, 58 } PROPOSED  
3663, 66, 70, 74 } QUEEN PERCS  
3679, 83, 86, 3700 } 1 SHPP  
3704, 07, 3710 } 15 HOLES

CIRC @ 3725'

3730'-38'

3776'-82'

3786'-3812'

3818'-20'

3826'-32'

5 1/2" 14# BRT J55

Casing @ 3845'

w/ 1696 sx cmt.

Circ? No

TOC @ 1910' by  
Temp Survey

### Remarks or Additional Data:

\* FLOW COUPLING TO BE RUN w/ 3 3/8" TBL  
FOR FRAC JOBS ONLY!

Present Prod/Inj: T/A'd

Last Update: 6/19/90

PBD: 3835'

TD: 3961'





STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE  
7-9-90

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	X     ✓     SD
NSP	_____
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

Chevron USA Inc.     W.A. Ramsay NCT-A #27-B 34-21-36  
Operator     Lease & Well No.     Unit     S-T-R

and my recommendations are as follows:

OK  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Jerry Sexton  
Jerry Sexton  
Supervisor, District 1

/ed

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF THE STATE OF NEW  
MEXICO FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 831  
Order No. R-596

THE APPLICATION OF THE COMMISSION  
UPON ITS OWN MOTION, DIRECTED TO  
GULF OIL CORPORATION, FOR RECONSIDER-  
ATION OF ADMINISTRATIVE ORDER NSP-59  
WHICH CREATED A NON-STANDARD GAS  
PRORATION UNIT IN THE JALMAT GAS POOL  
CONSISTING OF THE N/2 AND SE/4 OF SECTION  
34, TOWNSHIP 21 SOUTH, RANGE 36 EAST,  
NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on February 16, 1955, at Santa Fe, New Mexico before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 28th day of February, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations for the Jalmat Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.
- (3) That applicant, Gulf Oil Corporation is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
N/2, SE/4 of Section 34

containing 480 acres, more or less.

(4) That applicant, Gulf Oil Corporation, has a producing well on the aforesaid lease known as W. A. Ramsay State Well No. 17, located 1980 feet from the north and west lines of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

(5) That the above described 480-acre non-standard gas proration unit has been producing under the provisions of Administrative Order NSP-59, and that the Gulf Oil Corporation was required to, and did, show cause why this 480-acre proration unit should not be reduced in size.

(6) That it is impractical to pool applicant's said lease with adjoining acreage in the Jalmat Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 480-acres.

(7) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Jalmat Gas Pool.

(8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Gulf Oil Corporation for approval of an unorthodox proration unit consisting of the following described acreage:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
N/2, SE/4 of Section 34

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's William A. Ramsay State Well No. 17, located in SE/4 NW/4 of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 480-acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

John F. Simms, Chairman

E. S. Walker, Member

W. B. Macey, Member and Secretary

S E A L





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

August 14, 1990

Chevron USA, Inc.  
P.O. Box 670  
Hobbs, NM 88240

Attention: R. C. Anderson, District Manager

*Administrative Order NSL-2721-A*

Dear Mr. Anderson:

Reference is made to your application dated June 26, 1990 for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for for said Eumont Gas Pool comprising the N/2 and SE/4 of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-596, dated February 28, 1955, and had dedicated thereon the W. A. Ramsey (NCT-A) Well No. 14 located 1980 feet from the North and West lines (Unit F) of said Section 36.

By Division Administrative Order NSL-2721(SD), dated December 4, 1989, an additional well, the W. A. Ramsey (NCT-A) Well No. 24, located at an unorthodox gas well location 1920 feet from the North line and 660 feet from the East line (Unit H) of said Section 34 *was approved.* Authorization was also given in said NSL-2721(SD) to simultaneously dedicate Eumont Gas production from both the W. A. Ramsey (NCT-A) Well Nos. 14 and 24 to the subject GPU.

It is our understanding that the subject well in this application is currently completed as a water injection well in the Lower Queen interval of the Eumont Oil Pool however said well will be plugged back to the gas producing Upper Queen interval of the Eumont Gas Pool upon issuance of this order.

*Administrative Order NSL-2721-A*  
*Chevron USA, Inc.*  
*August 14, 1990*  
*Page 2*

By authority granted me under the provision of Rule 2(c) of Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well located at an unorthodox gas well location is hereby approved:

*W. A. Ramsey (NCT-A) Well No. 27*  
*660' FNL - 1980' FEL (Unit B)*

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the W. A. Ramsey (NCT-A) Well No. 27 with the W. A. Ramsey (NCT-A) Well Nos. 14 and 24. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of said wells in any proportion.

All provisions of Division Administrative Order NSL-2721(SD), dated December 4, 1989 and Order No. R-596 shall remain in full force and effect until further notice.

Sincerely,

William J. LeMay  
Director

MES/ag

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

August 17, 1990

Chevron USA, Inc.  
P.O. Box 670  
Hobbs, NM 88240

Attention: R. C. Anderson, District Manager

*Administrative Order NSL-2721-A*

Dear Mr. Anderson:

Reference is made to your application dated June 26, 1990 for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for for said Eumont Gas Pool comprising the N/2 and SE/4 of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-596, dated February 28, 1955, and had dedicated thereon the W. A. Ramsey (NCT-A) Well No. 14 located 1980 feet from the North and West lines (Unit F) of said Section 36.

By Division Administrative Order NSL-2721(SD), dated December 4, 1989, an additional well, the W. A. Ramsey (NCT-A) Well No. 24, located at an unorthodox gas well location 1920 feet from the North line and 660 feet from the East line (Unit H) of said Section 34 was approved. Authorization was also given in said NSL-2721(SD) to simultaneously dedicate Eumont Gas production from both the W. A. Ramsey (NCT-A) Well Nos. 14 and 24 to the subject GPU.

It is our understanding that the subject well in this application is currently completed as a water injection well in the Lower Queen interval of the Eumont Oil Pool however said well will be plugged back to the gas producing Upper Queen interval of the Eumont Gas Pool upon issuance of this order.

*Administrative Order NSL-2721-A*  
*Chevron USA, Inc.*  
*August 17, 1990*  
*Page 2*

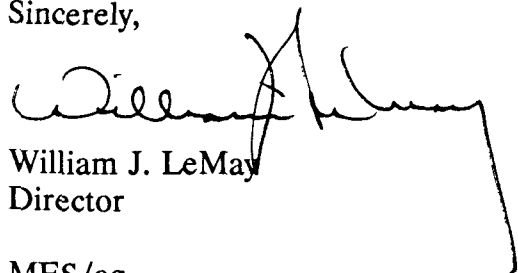
By authority granted me under the provision of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well located at an unorthodox gas well location is hereby approved:

*W. A. Ramsey (NCT-A) Well No. 27*  
*660' FNL - 1980' FEL (Unit B)*

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the W. A. Ramsey (NCT-A) Well No. 27 with the W. A. Ramsey (NCT-A) Well Nos. 14 and 24. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of said wells in any proportion.

All provisions of Division Administrative Order NSL-2721(SD), dated December 4, 1989 and Order No. R-596 shall remain in full force and effect until further notice.

Sincerely,



William J. LeMay  
Director

MES/ag

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR

April 1, 1991

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Chevron USA Inc.  
P.O. Box 1150  
Midland, TX 79702

Attention: A.W. Bohling

*Administrative Order NSL-2721-B(SD)*

Dear Mr. Bohling:

Reference is made to your application dated March 8, 1991, for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the N/2 and SE/4 of Section 34, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order R-596, dated February 28, 1955, and had dedicated thereon the W.A. Ramsey (NCT-A) Well No. 14 located 1980 feet from the North and West lines (Unit F) of said Section 36.

By Division Administrative Order NSL-2721(SD), dated December 4, 1989, an additional well, the W.A. Ramsey (NCT-A) Well No. 24, located at an unorthodox gas well location 1920 feet from the North line and 660 feet from the East line (Unit H) of said Section 34 was approved.

By Division Administrative Order NSL-2721-A, dated August 17, 1990, a third well to be recompleted to the Eumont Gas Pool, the W.A. Ramsey (NCT-A) Well No. 27, located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 34 was approved. Authorization was also given in said NSL-2721-A to simultaneously dedicate Eumont Gas production from the W.A. Ramsey (NCT-A) Well Nos. 14, 24, and 27 to the subject GPU.

It is our understanding that the subject well in this application is currently completed as a producing well in the Lower Queen interval of the Eumont Oil Pool however said well will be plugged back to the gas producing Upper Queen interval of the Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

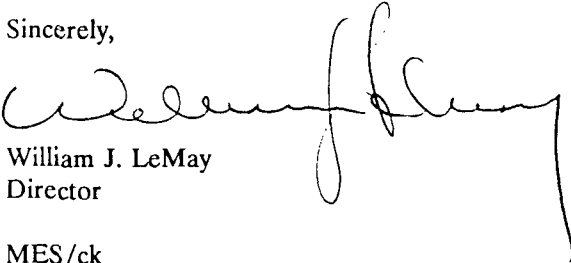
*W.A. Ramsey (NCT-A) Well No. 28  
660'FSL - 1980'FEL (Unit O)*

*Administrative Order NSL-2721-B(SD)*  
*Chevron USA, Inc.*  
*April 1, 1991*  
*Page 2*

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the W.A. Ramsey (NCT-A) Well No. 28 with the W.A. Ramsey (NCT-A) Well Nos. 14, 24, and 27. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all said wells in any proportion.

All provisions of Division Administrative Orders NSL-2721(SD) and NSL-2721-A and Division Order No. R-596 shall remain in full force and effect until further notice.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long horizontal stroke extending to the right.

William J. LeMay  
Director

MES/ck

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: NSL - 2721(SD)  
NSL - 2721-A



STATE OF NEW MEXICO

OIL CONSERVATION DIVISION  
RECEIVED  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

'92 NOV 30 AM 1 26  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

11-24-92

BRUCE KING  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC \_\_\_\_\_  
DHC \_\_\_\_\_  
NSL X 7 80  
NSP \_\_\_\_\_  
SWD \_\_\_\_\_  
WFX \_\_\_\_\_  
PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

Chevron USA Inc. W.A. Ramsey NCT-A # 48-0  
Operator Lease & Well No. Unit SAT-R 34-21-36

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton  
Supervisor, District 1

/ed