January 26, 1990

F. A. Cronican Trust Post Office Box 4201 Albuquerque, New Mexico 87112

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

F. A. Cronican st January 26, 1990 Page 2

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If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 290

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

F. A. Cronican Trust

Muster 2.2-90 by:

title:

January 26, 1990

Fred C. Luthy, Jr. Post Office Box 1344 Albuquerque, New Mexico 87103

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Dear Mr. Luthy:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Fred C. Luthy, Jr. January 26, 1990 Page 2

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If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 283 \rightarrow

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Sunwest Bank of Albuquerque Agent for C. Fred Luthy

2/9/90 ACC Alice

by: Catherine Kugen title: Trust Officer

January 26, 1990

Coleman Oil & Gas, Inc. Post Office Drawer 3337 Farmington, New Mexico 87499

Attention: Mr. George E. Coleman

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Coleman Oil & C Inc. January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 265

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Coleman Oil & Gas, Inc.

Herry Elalem by: title: PResident 29/90

January 26, 1990

Meridian Oil Inc. Post Office Box 4289 Farmington, New Mexico 87499

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

Meridian Oil Ir. January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 270

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Meridian Oil Inc.

by: title:

KENT BEERS, ATTORNEY-IN-FACT

date M

January 26, 1990

Seabrook Corp. Lancaster Corp. 555 17th Street, Suite 1000 Denver, Colorado 80202-3910

Attention: Mr. L. Stanley

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Seabrook Corp. Lancaster Corp. January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 267

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Seabrook Corp. Lancaster Corp.

date by: title:

January 26, 1990

T.O.C. Rocky Mountains, Inc. Amoco Production Company Post Office Box 800 Denver, Colorado 80201

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

T.O.C. Rocky Mc ains, Inc. January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

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CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 264

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

T.O.C. Rocky Mountains, Inc. Amoco Production Company

J.D. Autry /55 by: title: So. Div. Frad Mgr.

2/15/40 date Mrc

January 26, 1990

Coleman Oil & Gas, Inc. Post Office Drawer 3337 Farmington, New Mexico 87499

Attention: Mr. George E. Coleman

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Coleman Oil & G Inc. January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 265

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Coleman Oil & Gas, Inc.

by: title:

January 26, 1990

Yates Petroleum Corp. ABO Petroleum Corp. Myco Industries Inc. Yates Drilling Co. 105 South 4th Street Artesia, New Mexico 88210

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Yates Petroleum rp., et al January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 266

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Yates Petroleum Corp. ABO Petroleum Corp. Myco Industries Inc. Yates Drilling Co.

by: title:

January 26, 1990

Exxon Company, U.S.A. Post Office Box 1600 Midland, Texas 79702-1600

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Exxon Company, .A. January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 268

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Exxon Company, U.S.A.

by: title:

January 26, 1990

Chevron, USA, Inc. Post Office Box 599 Denver, Colorado 80201

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

Chevron, USA, J January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 269

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Chevron, USA, Inc.

by: title:

January 26, 1990

Edith R. Briggs Trust Post Office Box 2063 Albuquerque, New Mexico 87103

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

Edith R. Briggs ust January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 279

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Edith R. Briggs Trust

by: title:

January 26, 1990

Energy Resources Group Inc. Post Office Box 1407 Denver, Colorado 80201

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Energy Resource roup Inc. January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 280

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Energy Resources Group Inc.

by: title:

January 26, 1990

Minatome Corp. One Allen Center #400 Houston, Texas 77002

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

Minatome Corp. January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 282

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Minatome Corp.

by: title:

January 26, 1990

Potenziani Family Partnership Post Office Box 36600 Albuquerque, New Mexico 87176

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Potenziani Fami Partnership January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 287

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Potenziani Family Partnership

by: title:

January 26, 1990

Walter O. Berger 1354 Rossmoor Towers Laguna, California 92453

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Dear Mr. Berger:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

Walter O. Berge January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 276

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Walter O. Berger

by: title:

January 26, 1990

William C. Briggs Post Office Box 2063 Albuquerque, New Mexico 87103

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Dear Mr. Briggs:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

William C. Brig January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 277

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

William C. Briggs

by: title:

January 26, 1990

Fred C. Luthy, Jr. Post Office Box 1344 Albuquerque, New Mexico 87103

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Dear Mr. Luthy:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

Fred C. Luthy, Jr. January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 283

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Fred C. Luthy, Jr.

by: title:

January 26, 1990

Roger B. Nielsen Post Office Box 12241 El Paso, Texas 79912

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Dear Mr. Nielsen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

Roger B. Nielse January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 285

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Roger B. Nielsen

by: title:

Hixon Development Company

January 26, 1990

Carolyn N. Sedberry 901 Laurel Circle SE Albuquerque, New Mexico 87101

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Dear Ms. Sedberry:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented. Carolyn N. Sedl :y January 26, 1990 Page 2

1.

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 288

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Carolyn N. Sedberry

by: title: date

Hixon Development Company

January 26, 1990

Cheryl L. Potenziani 4215 Ave. La Resolana Albuquerque, New Mexico 87110

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Dear Ms. Potenziani:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

Cheryl L. Poter ni January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 286

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Cheryl L. Potenziani

by: title: date

Hixon Development Company

January 26, 1990

F. A. Cronican Trust Post Office Box 4201 Albuquerque, New Mexico 87112

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

F. A. Cronican st January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 290

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

F. A. Cronican Trust

by: title: date

Hixon Development Company

January 26, 1990

Cyrene L. Inman Post Office Box 1344 Albuquerque, New Mexico 87107

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Dear Ms. Inman:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

Cyrene L. Inmai January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 281

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Cyrene L. Inman

by: title: date

Hixon Development Company

January 26, 1990

Cyrene F. Mapel Post Office Box 1344 Albuquerque, New Mexico 87104

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Dear Ms. Mapel:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented. Cyrene F. Mapel January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 284

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Cyrene F. Mapel

by: title: date

Hixon Development Company

January 26, 1990

Herbert R. Briggs 1405 San Pablo NE Albuquerque, New Mexico 87102

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Dear Mr. Briggs:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented.

> Post Office Box 2810 Farmington, New Mexico 87499 505/326-3325

Herbert R. Briggs January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 289

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Herbert R. Briggs

by: title: date

January 26, 1990

Energy Resources Group Inc. Post Office Box 1407 Denver, Colorado 80201

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31-T25N-R10W, N.M.P.M. San Juan County, New Mexico

Ladies and Gentlemen:

Hixon Development Company (HDC) proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

HDC is required to provide notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section.

Your company has been identified as an owner or operator of the Fruitland Coal formation, and as such we respectfully ask that you sign this written waiver in the space provided below and return it back to my attention at your earliest convenience in the enclosed postage paid envelope. If you do not enter an objection to our application within 20 days, the Director may approve the application as it has been presented. Energy Resources Group Inc. January 26, 1990 Page 2

If you should have any questions regarding this matter, please do not hesitate to call me at 505-326-3325 or write to me at the letterhead address.

Very truly yours,

Charles Orin Foster Vice President - Land

COF/plc

CERTIFIED - RETURN RECEIPT REQUESTED P 140 441 280

I am aware of Hixon Development Company's intention to recomplete the subject well in the Fruitland Coal formation in an unorthodox location for the Basin Fruitland Coal Gas Pool. Our company has no objection to Hixon Development Company's proposal as outlined above.

Energy Resources Group Inc.

by: title: date

orm 3160-5 UNITED STATES SUBMIT IN TRIP	Form approved. Budget Bureau No. 1004-0135 Fxpires August 31, 1985
Cormerly 9-331) DEPARTMENT OF THE INTERIOR (Other Instruction BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND BEBIAL NO. NM 58890
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TEIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservo Use "APPLICATION FOR PERMIT-" for such proposals.)	
OIL CAS WELL WELL OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
Hixon Development Company	9. WELL NO.
P.O. Box 2810, Farmington, New Mexico 87499	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OB WILDCAT Wildcat PC
990' FNL, 1750' FWL, Section 31, T25N, R10W	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
· 전· · · · · · · · · · · · · · · · · ·	Sec. 31, T25N, R10W
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, BT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6705' GLE	San Juan New Mexic
Check Appropriate Box To Indicate Nature of Notice, Rep	二、 常常心理 一、 常常 法神经
NOTICE OF INTENTION TO :	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMAN	ENT ALTEBING CASING
SHOOT OR ACIDIZE ABANDON*	IZING ABANDONMENT [®]
REPAIR WELL CHANGE PLANS (Other) (NOTE: REPO	Ling Progress X ort results of multiple completion on Well or Recompletion Report and Log form.)
(Other)	or Recompletion Report and Log form.)
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertin- proposed work. If well is directionally drilled, give subsurface locations and mensured and tr nent to this work.)	ent dates, including estimated date of starting any rue vertical depths for all markers and zones perti-
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine proposed work. If well is directionally drilled, give subsurface locations and mensured and tr nent to this work.). Spudded surface at 11:15 a.m. on June 23, 1989 8-3/4" surface hole to 127'. Ran 3 jts. (126.	Description of the second s
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Form 3160–5 (November 1983) (Formerly 9–331) DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	SUBMIT IN TRIPLICA (Other instructions on verse side) WFIIS	TE• Evelter Augu	u No. 1004-0135 st 31, 1985 N AND BERIAL NO.
(Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT	epen or plug back to	a different reservoir. (s.)	7. UNIT AGREEMENT	NAJIE
WELL WELL X OTHER 2. NAME OF OPERATOR Hixon Development Company		UL 20 1989	8. FARM OR LEASE N	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mez 4. LOCATION OF WELL (Report location clearly and in accord See also space 17 below.) At surface	Oll c	140000	9. WELL NO. 1 10. FIELD AND POOL, Wildcat $\rho($	OR WILDCAT
990' FNL, 1750! FWL, Section 31, 1	25N, R10W	JUL1 4 1989	11. SEC., T., E., MI, OL BUEVET OR AR	2 A
14. PERMIT NO. 15. ELEVATIONS (S	how whether DF, RT, GR	and the second state of th	12. COUNTY OB PABL	
670)5' GLE	₩£14£74 %*	San Juan	New Mexic
18. Check Appropriate Box To	o Indicate Nature	e of Notice, Report,	or Other Data	
NOTICE OF INTENTION TO :		801	BSEQUENT BEPORT OF ;	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	'G	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Drillin (Note: Report re	L	CASING
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Gamma Ray and Compensated follows: Basal Fruitland 1492'. Ran 42 jts. (1625 LT&C casing. Placed Bake bottom and Baker Flapper centralizers on tops of J Casing set at 1624', with	i Density-Neu i Coal - 1474 5.08') of 4-1 erlocked ceme Fill Collar lst, 3rd, 5th	Atron Logs. Lo 4', Pictured Cl 1/2", 11.6#, K- ent nosed guide on top of shoe n, 7th and 9th	g tops as iffs - 55, 8rd, ARA shoe on Mac jt. Ran MC jts. Top.	0-10 58 2017 N. 29 2017 N. 29
casing as follows: Mixed Class "B" cement containing cellophane. Tailed in wi "B" cement containing 2% surface. Waiting on comp	i and pumped ing 2% Thrift ith 110 sks. CaCl ₂ . Ceme	90 sks. (185 c tyment and 1/4# (129.8 cu. ft. ent circulated	u. ft.) #88 /sk. ₹60) Class #66	AH II: 37
	2 			
18. I hereby certify that the foregoing is true and correct SIGNED Buce Openetties Bruce E. Delventhal mott (This space for Federal or State office use)	A TITLE Petrol	Leum Engineer	DATE July	7, 1989
APPROVED BY T CONDITIONS OF APPROVAL, IF ANY ;	ritle'		JUL 1	FOR RECORD 1 1989 RESOURCE AREA
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AREA MANAGER	zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow 24. SIGNET
(9) *See Instructions On Reverse Side	zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any. 24. <u>SIGNET John C. Corbett</u> (This space for Federal or State office use) PERMIT NOAPPROVAL DATEAPPROVED APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section -Operator Lease Well No. Hixon Development Company Famous Amos 1 Unit Letter Section Township Range County C 31 25 North 10 West San Juan NMPM Actual Footage Location of Well: 990 1750 . North West ' <u>.</u> • line and fect from the line feet from the Dedicated Acreage: Ground level Elev. Producing Formation Pool 28 9 6705 Pictured Cliffs Wildcat 6P0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ∏ No If answer is "yes" type of consolidation 11 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of 12 3++ this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. ATTELLISTIC AND A STATELISTIC OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the 990 best of my knowledge and belief. Signature 1750' Printed Name John C. Corbett 3 - Satel Position Vice President-Exploration Company 16 - F Hixon Development Compan Date SECTION 31 SURVEYOR CERTIFICATION -1 I hereby certify that the well location sh X on this plat was plotted from field notes of 64 -actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and C belief. Date Surveyed March 31, 1989 Signature & Sealudi BIS RISEA Professional Sal 'exot Jon St ME. SA KAS **BIO**3 Edgar Ev, a manth ALL CANTUNIS 330 660 990 1320 1650 1980 2310 1500 1000 2640 2000 500 ٥

ALICENCE TOTATION DIVISION AEGUIDED

Hixon Development Company

100 mill 8 AM 9 03

March 6, 1990

Mr. Bill LeMay Director NM Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Subject: Application for Unorthodox Location Famous Amos Well No. 1 990' FNL, 1750' FWL Section 31, T25N, R10W NMPM San Juan Co., NM

Dear Mr. LeMay:

Hixon Development Company proposes to recomplete the referenced well from the Pictured Cliffs formation to the Fruitland Coal. The well will become a part of the Basin Fruitland Coal Gas Pool.

Hixon has provided notice to offset operators and owners under NMOCD Order No. R-8768, Rule 8 of our intention to recomplete a well that is not in either the NE/4 or the SW/4 of a governmental section. Operators were asked to return the notices to Hixon and copies of those responses that have been returned are enclosed with this request for your inspection. We have not yet heard from several interest owners as noted on the enclosed Attachment "A".

No completion report has been filed as the well has yet to sell gas. We are also waiting on the BLM to assign to us the NE/4 of Sec. 31, which we purchased in January's Federal lease sale.

If I can answer any questions concerning this matter please do not hesitate to call me at 1-326-3325 or write to me at the letterhead address.

Very truly yours,

Onto C. Calet

John C. Corbett Vice President - Exploration

enclosures

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section -

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1.)ther Specify)	7.	If Indian, All Tribe Name	ottee or
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2.	Name of Operator:	<u></u>	8.	Unit Agreement	Name
	Hixon Development Company.				
3.	Name of Specific Contact P	erson:	9.	Farm or Lease 1	Name
	Aldrich L. Kuchera			Famous Amos	
4.	Address & Phone No. of Ope P.O. Box 2810, Farmington, (505) 326-3325	-	10.	Well No. 1	
5.	Surface Location of Well	<u> </u>	11.	Field or Wildc.	at Name
	990' FNL, 1750' FWL Section 31, T25N, R10W			Wildcat	
	San Juan County, New Mexic	o	12.	Sec., T., R., N and Survey or A	
				Section 31, T25	5N, R10W
15.	Formation Objective(s) 16	. Estimated Well Depth	13.	County, Parish or Borough	14. State
	Pictured Cliffs	1750'	1	San Juan	New Mexico

address, and telephone number)

18. Signed And Cached Title Vice President -John C. Corbett Title Exploration Date 4/6/87

Attachment "A" Page 1 of 2 to that certain letter dated March 6, 1990 concerning the Famous Amos Well No. 1 Application for Unorthodox Location

Name	Status
Yates Petroleum Corp. ABO Petroleum Corp. Myco Industries Inc. Yates Drilling Co. 105 South 4th Street Artesia, New Mexico 88210	No response
Exxon Company, U.S.A. Post Office Box 1600 Midland, Texas 79702-1600	No response
Chevron, USA, Inc. Post Office Box 599 Denver, Colorado 80201	No response
Edith R. Briggs Trust Post Office Box 2063 Albuquerque, New Mexico 87103	No response
Minatome Corp. One Allen Center #400 Houston, texas 77002	No response
Potenziani Family Partnership Post Office Box 36600 Albuquerque, New Mexico 87176	No response
Walter O. Berger 1354 Rossmoor Towers Laguna, California 92453	No response
William C. Briggs Post Office Box 2063 Albuquerque, New Mexico 87103	No response
Roger B. Nielsen Post Office Box 12241 El Paso, Texas 79912	No response
Carolyn Sedberry 901 Laurel Circle SE Albuquerque, New Mexico 87101	No response
Herbert R. Briggs 1405 San Pablo NE Albuquerque, New Mexico 87102	No response
Cheryl L. Potenziani 4215 Ave. La Resolana Albuquerque, New Mexico 87110	Fowarding order expired, returned to sender

Attachment "A" Page 2 of 2 to that certain letter dated March 6, 1990 concerning the Famous Amos Well No. 1 Application for Unorthodox Location

Name

Status

Energy Resources Group Inc. Post Office Box 1407 Denver, Colorado 80201

Cyrene L. Inman Post Office Box 1344 Albuquerque, New Mexico 87104

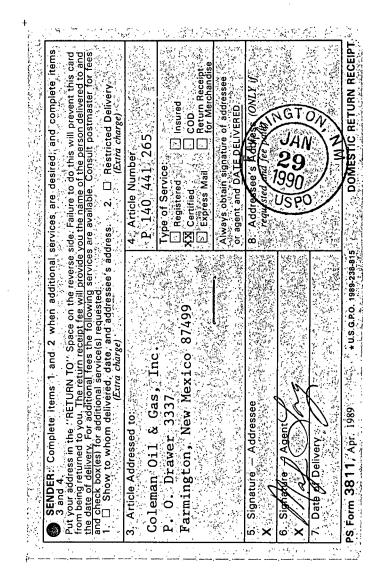
Cyrene F. Mapel Post Office Box 1344 Albuquerque, New Mexico 87104 Addressee Unknown, return to sender

Green card not returned, letter not returned

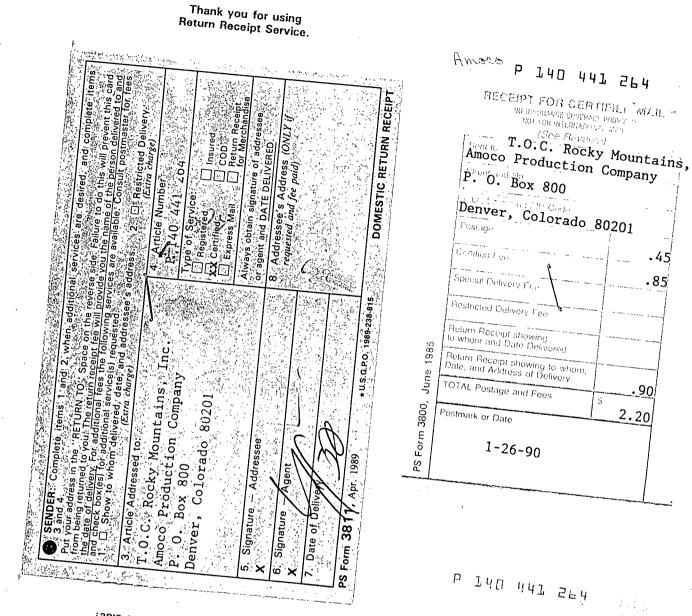
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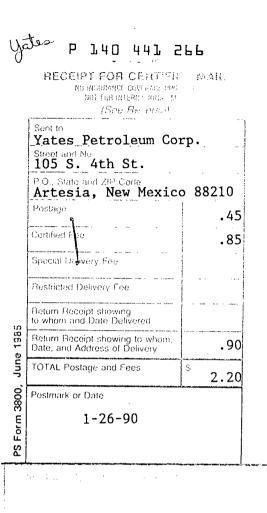
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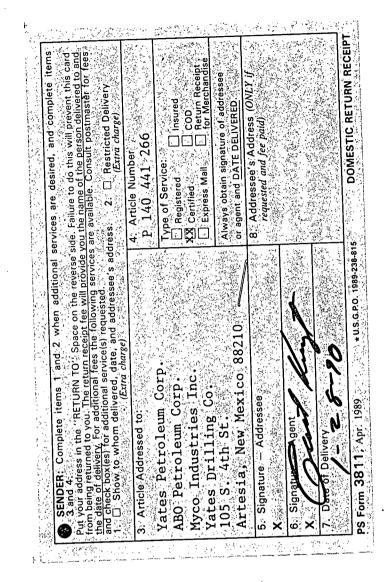
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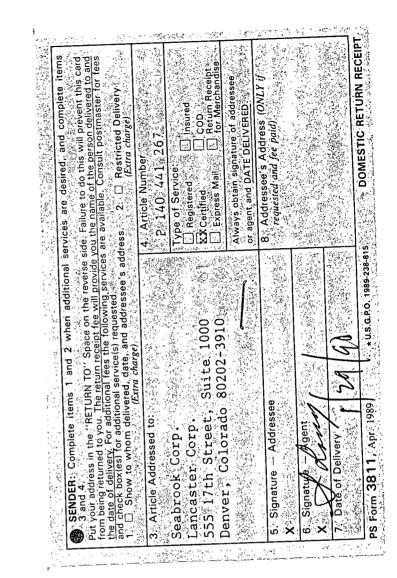
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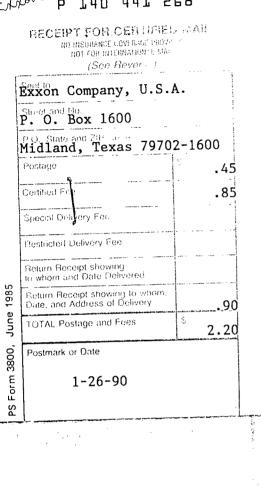
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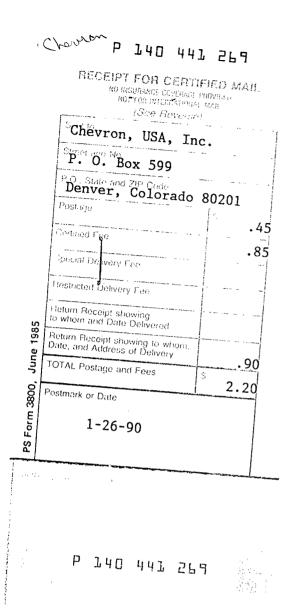
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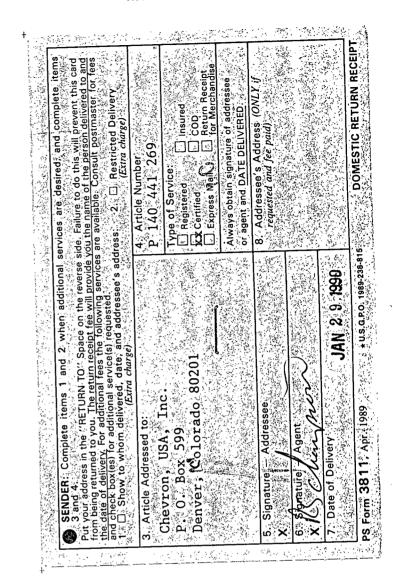
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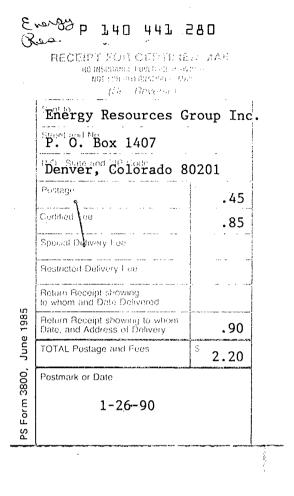
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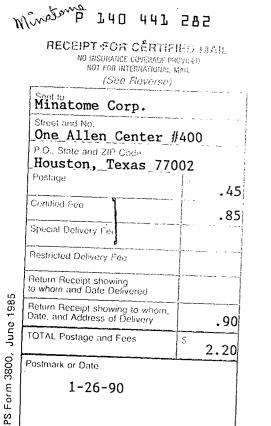
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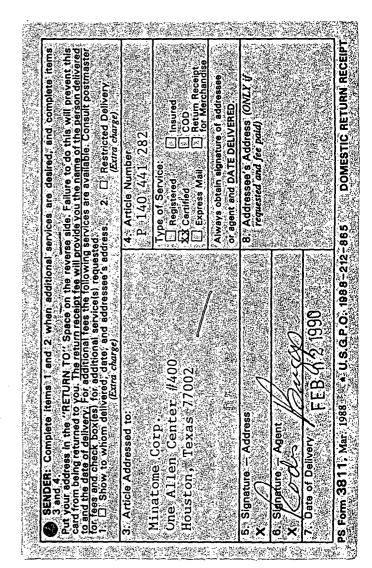
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Form 3800, June 1985

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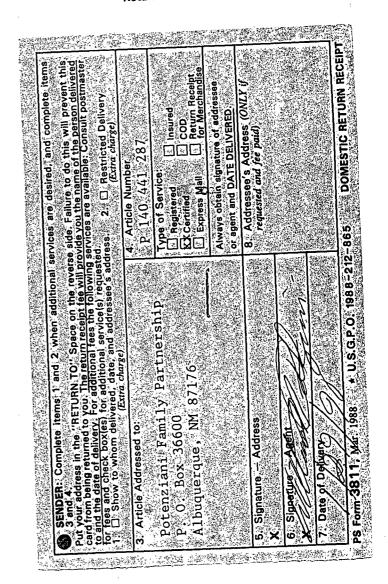
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	P.O. State and ²¹⁹ Code Laguna, California 92453							
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	Centified Fee	.85						
	Special Delivery Fee							
	Restricted Delivery Fee							
	Return Receipt showing to whom and Date Delivered							
1985	Return Receipt showing to whom, Date, and Address of Delivery	.90						
June	TOTAL Postage and Fees	s 2.20						
800,	Postmark or Date							
PS Form 3800, June 1985	1-26-90							

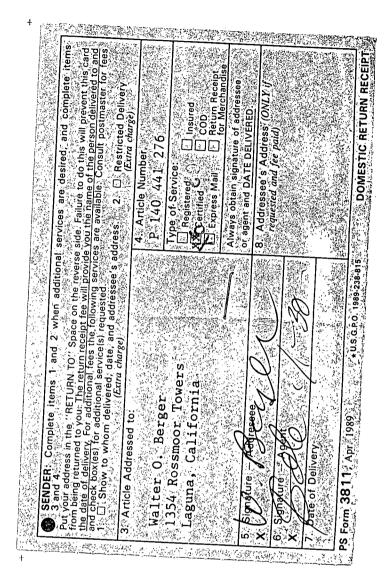
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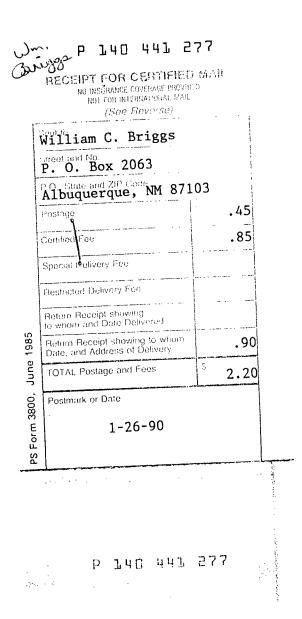
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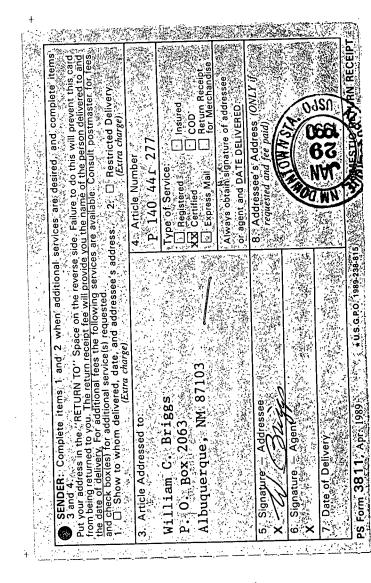
Thank you for using Return Receipt Service.



Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.





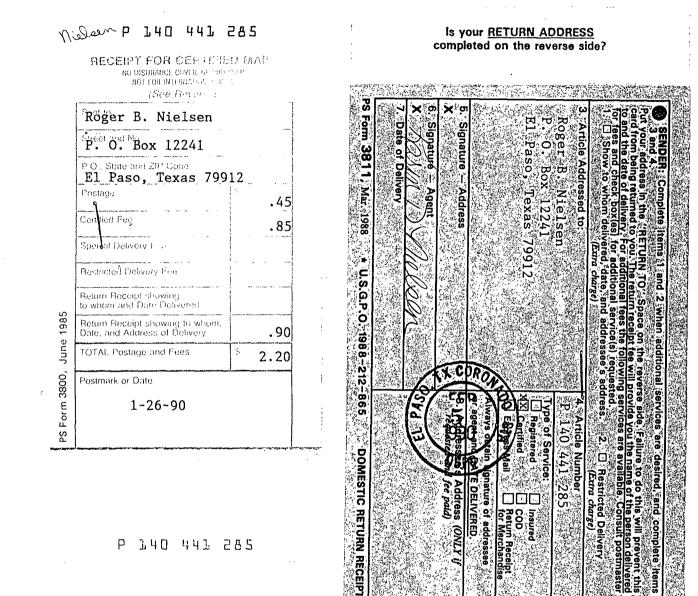
Is your <u>RETURN ADDRESS</u> completed on the reverse side?

1. D Show to whom delivered, date, and addressee's address. 2. Extra charge) Restricted Delivery (Extra charge) 3. Article Addressed to: (Extra charge) 4. Article Number Fred C. Luthy, Jr. P 140 441 283 P. O. Box 1344 Type of Service: Albuquerque, New Mexico 87103 Registered Express Mail Return Receipt for Merchandise Always obtain signature of addressee	address. 2. Restricted Delivery (<i>Extra charge</i>) 4. Article Number P 140 441 283 Type of Service: Registered Service: Registered Express Mail Return Receipt for Merchandise
5. Signature – Address	Always obtain signature of addressee or agent and DATE DELIVERED. 8. Addressee's Address (DNIY) if
	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature – Agent	

Thank you for using Return Receipt Service.

with 140 441 283 p RECEIPT FOR CENTIFIED MAIL NO INSURANCE COVENALE PROVIDED NOT FOR UTLENALIDITAL MAIL (See Reverse) ^SFred C. Luthy, Jr. P. O. Box 1344 P.O. State and CitP Code Albuquerque, NM 87103 Postage \leq .45 Centred Lec .85 _____ Special Delivery Fee ------Restricted Delivery Fee Return Receipt showing to whom and Date Delivered PS Form 3800, June 1985 Return Receipt showing to whom, Date, and Address of Delivery .90 TOTAL Postage and Fees S 2.20 Postmark or Date 1-26-90 692 444 047 583

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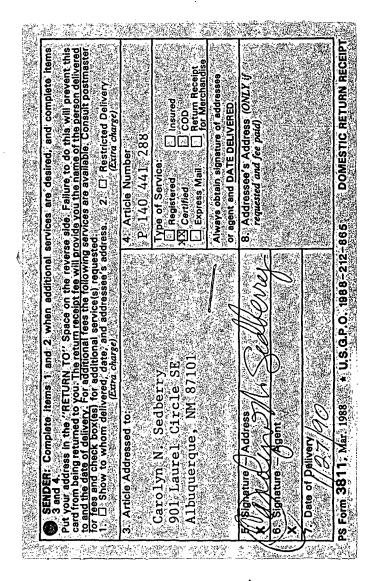
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> Return Receipt Service. Thank you for using

RECEIPT NO IT	VSORE DE C DT FOR MEC	OVFRAGE p	ROVIDEL Mine	МАЦ					
Carolyn	N.S	edber	ry	· ····					
901 Laurel Circle SE									
P.O., State and Ab Corp. Albuquerque, NM 87101									
Prestage,	•••••			. 4					
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Return Receipt to whom and Da									
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TOTAL Postage	and Fee	3	s	2.20					
Postmark or Dat	e								
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P 140 441 200

Thank you for using Return Receipt Service.



Is your RETURN ADDRESS

C. 140 441 286 Cofe RECEIPT A HE CERTIFIED MAIL NO INCLUSING COVERSES PROVIDED NOT THE PUBLICAN MAD (See Reverse) Cheryl L. Potenziani 4215 Ave. La Resolana Albuquerque, NM 87110 Postage .45 Centred D .85 Special Devery Fee Restricted Delivery Fre-Return Receipt showing to whom and Date Delivered June 1985 Return Receipt showing to whom, Date, and Address of Delivery .90 TOTAL Postage and Fees S 2.20 PS Form 3800, Postmark or Date 1-26-90

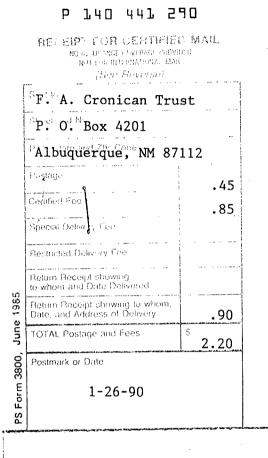
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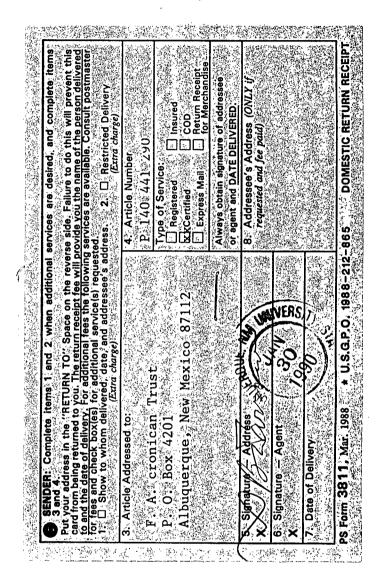
-865 DOMESTIC RETURN RECEIPT	PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212-865
	7. Date of Delivery
	, X
	6. Signature – Agent
8. Addressee's Address (ONLY if requested and fee paid)	5. Signature – Address X
or agent and DATE DELIVERED.	
Always obtain signature of addressee	
L Express Mail L Return Receipt	
	Albuquerque, NM 87110
I type of Service:	4215 Ave. La Resolana
P 140 441 286	Charv1 I. Dotenziani
4. Article Number	3. Article Addressed to:
dress. 2. 🛛 Restricted Delivery (Extra charge)	IN THES AND VICEN DUXIES IN AURINIAR SERVICE'S TEQUESSION 1. C
se sues ranue to up this will prevent this toyide you the name of the person delivered services are available. Consult postmaster	card from being returned to you. The space on the reverse short range to up this will prevent uns card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for from and check hower for additional fees the following services are available. Consult postmaster
services are desired, and complete items	SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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P 3,40 441 290

Thank you for using Return Receipt Service.

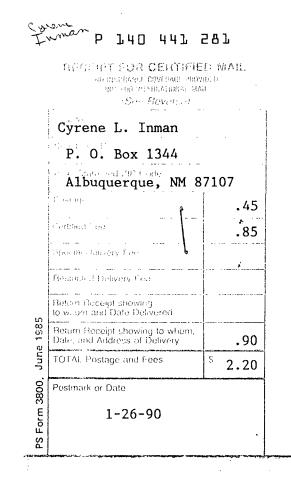


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Form 38	7. Date of Delivery		Signatur	C	Signatu				nbnar			yrene	Article /	Shov	and the d	t your ad	3 and 4.	
PS Form 3811, Mar. 1988	Delivery		Signature - Agent		Signature – Address				irque,		P. O. Box 1344	Cyrene L. Inman	3. Article Addressed to:	v to whon	ate of deli	dress in th	R: Compl	
			ηt		ress				Albuquerque, NM 8/10/	17.07.	44	nan	to:	n delivered (Ext)	very. For a	IN "RETUR	ete items	
* U.S.G.P.O. 1988-212-865									107	1				Show to whom delivered, date, and addressee's address. (Extra charge)	Ine return Idditional f	IN TO" Sp	1 and 2 v	
°.O. 1981														d address	ees the fo	ace on th	when add	
3-212-8					~		~	r			1	[,	ee's addre	e will prov	e reverse	tional se	
				requeste	8 Addressee's Address (ONLY if	or agent and DATE DELIVERED.	Always obtain signature of addressee	Express Mail	XX Certified	Registered	Type of Service:	P 140 441 281	4. Article Number		to and the date of delivery. For additional fees the following services are available. Consult postmaster for bees and check howing additional fees the following services are available. Consult postmaster for bees and check howing additional services the following services are available.	Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this	SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.	
DOMEST				requested and fee paid)	See's Adr	DATE DE	ain signatu	Mail	, 1	e e	rvice:	441 28	Number	2. C Restricted Delivery (Extra charge)	e name of available.	ire to do t	desired, a	
IC RETUR				paid)	Tress (ON	LIVERED.	re of addre	for Merchandise		Insured	1	31		Restricted Deliv Extra charge)	Consult p	his will pr	and comp	
DOMESTIC RETURN RECEIPT				1 - J	1 Y if		ISSEE	handise						ery	<u>ostmaster</u>	event this	lete items	
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P 140 441 281

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	RECEPTION CONTRACTOR Constant of the age Constant of the age (Second contractor)	
	Cyrene F. Mapel	
	P. O. Box 1344	-
	Albuquerque, NM 87	104
	Trestage	.45
10	Gettheri Fre Greent Dravery Free	.85
	Bestrictort Dolor ny Felo	
	Return Receipt showing to whom and Date Delivering	
June 1985	Return Receipt showing to whom, Date, and Address of Delivery	.90
	TOTAL Postage and Fees	\$ 2.20
3800,	Postmark or Date	
PS Form 3800,	1-26-90	

P 140 441 284

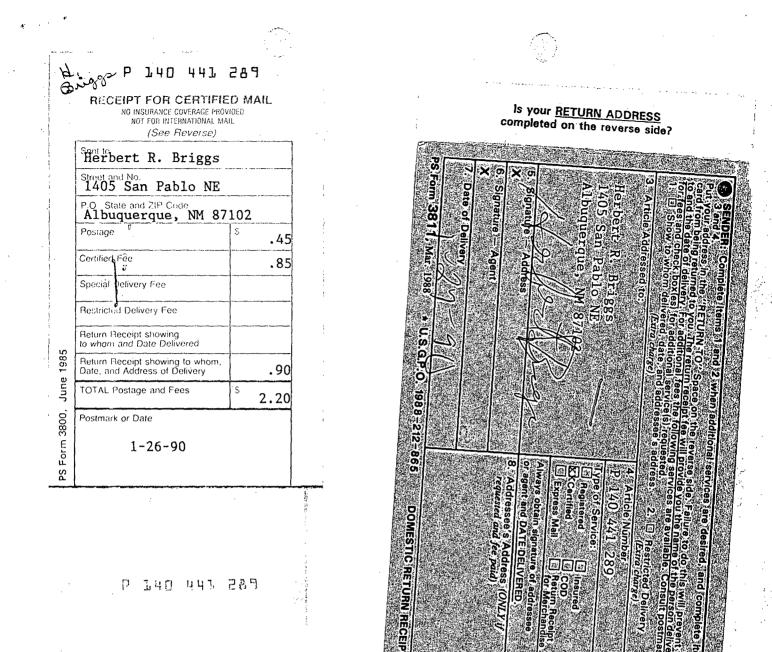
Thank you for using Return Receipt Service.

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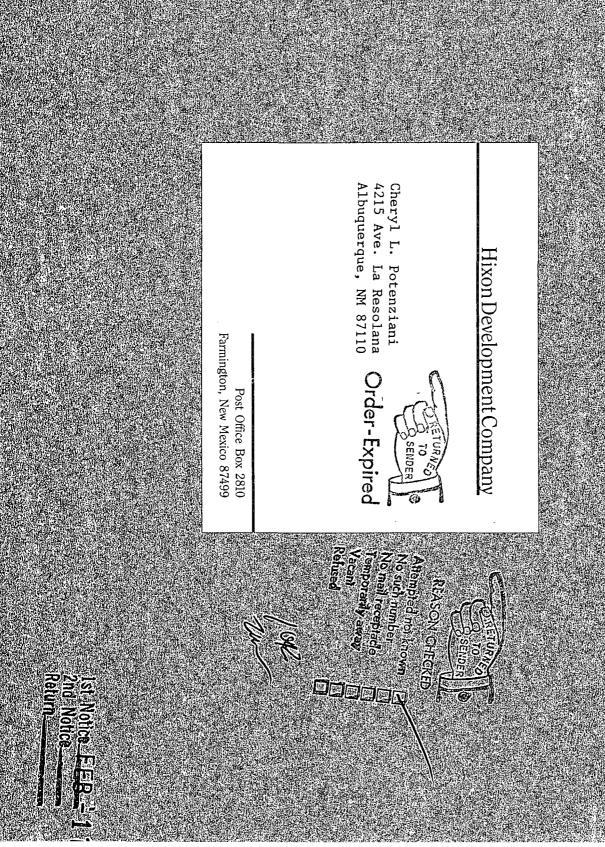
services are desired, and complete items rrse side. Failure to do this will prevent this <u>provide you the name of the person delivered</u> g services are available. Consult postmaster sted. 2. Bestricted Delivery (Extra charge)	4. Article Number P 140 441 284	Type of Service:	XCertified COD Express Mail Cor Merchandise	Always obtain signature of addressee or agent and DATE DELIVERED.	8. Addressee's Address (ONLY if requested and fee paid)			2-865 DOMESTIC RETURN RECEIPT
SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered for additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addresse is address. 2. Restricted Delivery (Extra charge)	3. Article Addressed to:	P. O. Box 1344	Albuquerque, NM 8/104		5. Signature – Address X	6. Signature – Agent X	7. Date of Delivery	PS Form 3811, Mar. 1988 + U.S.G.P.O. 1988-212-865

Is your RETURN ADDRESS



Thank you tor using Return Receipt Service.

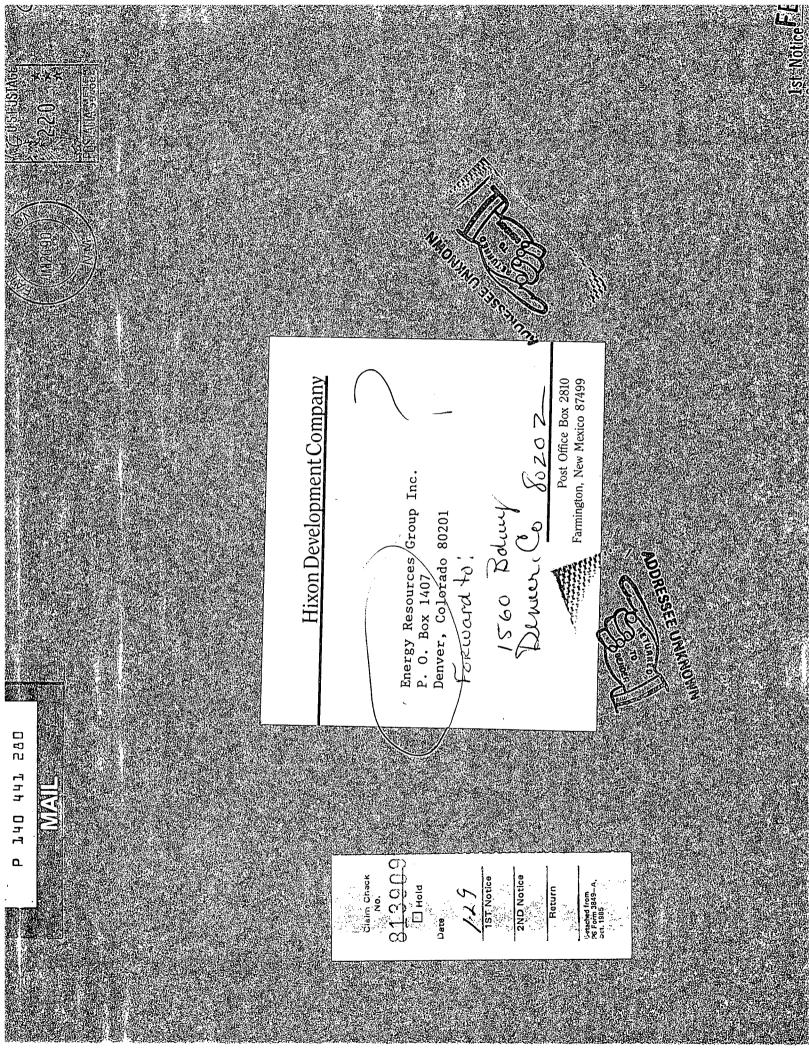
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Put your address in the "RETURN TO" Space on the rev card from being returned to you. <u>The return receipt fee will</u> to and the date of delivery. For additional fees the followin for fees and check box(es) for additional service(s) reque 1.	provide you the name of the person delivered ing services are available. Consult postmaster asted: address: 2 Restricted Delivery
 Article Addressed to: Cheryl L: Potenziani 4215 Ave. La Resolana Albuquerque; NM 87110 	4. Article,Number P 140 441 286 Type of Service: Registered Insured XX Certified COD Express Mail Return Receipt for Merchandise Always obtain signature of addressee or agent and DATE:DELIVERED:
5. Signature - Address X 6. Signature - Agent X 7: Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)







ENERGY AND MENTED MEMANIEXICO ENERGY AND MINERALS DEPARTMENT 90 Min AZTEC DISTRICT OFFICE

RREY CARRUTHERS

1000 110 00 AZOS 00 AD AZIEC NEW MEXICO 07410 (5051 334-6178

Date: 3-13-90

ATTN: Mater Stagner

Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Proposed MC_____ Proposed DHC_____ Proposed NSL_____ Proposed SWD_____ Proposed WFX_____ Proposed PMX_____

Gentlemen:

I	have	examined	the	application	dated_	3-	8-90
		1 5	`		-	1-	,

for the HIXON DEVELOPMENT CC. FAMOUS AMOS #1 Operator Lease & Well No.

C-3/-25N-10 chand my recommendations are as follows: Unit, S-T-R

RP Noue

Yours truly,

Traine Busch