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April 19, 1990

New Mexico Oil Conservation Division ATTN: Mike Stogner P O Box 2088 Santa Fe, New Mexico 87504

RE: Application for Unorthodox Location Nassau Resources, Inc. Cowsaround 16 #11 1980' FNL - 2140' FWL Sec. 16, T26N, R12W, NMPM San Juan County, NM

Gentlemen:

Nassau Resources, Inc., hereby requests administrative approval of an unorthodox location for the captioned well based upon surface owner's requirements.

The SW quarter of Sec. 16, Township 26 North, Range 12 West, is owned by El Paso Natural Gas Co. and is the location of their Chaco Plant. As shown by the attached surface use agreement, certain "restricted areas" were designated as sites for well locations and restricted to El Paso. There is no location for a well site which meets the requirements for a standard location.

All offsetting operators, as shown on the attached lease plat, have been notified of this application. Jerome P. McHugh is an operating affiliate with Nassau Resources, Inc.

Also attached are copies of the surveyor's plat, topographic map, and production map.

Please contact us if anything further is required to complete this application.

Respectfully submitted,

Fran Perin Fran Perrin

Admin. Asst.

Attachments

XC: Ernie Busch, NMOCD, Aztec, NM Dugan Production Corp. Southern Union Exploration Co. Amoco Production Co. Merrion Oil & Gas Corp. BK Petroleum, Inc.

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called "K1 Paso", expects to acquire from the State of New Maxico the surface of the following described land:

> SW1, Section 16, Township 26 North, Range 12 West, N.M.P.M., San Juan County, New Mexico

WHEREAS, the described land is subject to an oil and gas lease held by GULF OIL CORPORATION, hereinafter called "Gulf"; and

WHEREAS, El Paso has requested Gulf's consent to El Paso's use of the surface of the aforementioned tract as a site for a natural gas compressor plant;

NOW, THEREFORE, for and in consideration of the sum of ONE DOLLAR (\$1.00) and other good and valuable considerations, each to the other in hand moving, Gulf and El Paso mutually agree as follows:

(1) El Paso agrees that it will establish and reserve four (4) drilling sites to be used by Gulf, each of said drilling sites to be three hundred feet by three hundred feet (300' x 300') in area, and located as shown on El Paso's drawing number 5212.1-X-1(C). Gulf agrees that it will not drill well or wells on El Paso's Plant Site except within the restricted drilling areas established by El Paso, unless otherwise mutually agreed to in writing, or becomes necessary in order to comply with its oil and gas lease obligations, in which latter event, if reasonably possible, it will so locate each said additional well as not to conflict with the location or interfere with the operation of El Paso's permanent improvements then located on said Plant Site, and further that its drilling and operation of all such wells will be conducted in such a manner as to cause the least practicable inconvenience to El Paso in the use by it of its Plant Site and the operation of its Plant and facilities thereon for the purposes mentioned. Likewise, Gulf agrees that any pipe lines hereafter laid or installed by Gulf under its said lease or any other rights of way or easements which it may hold, shall be laid and installed at such locations as not to conflict with the location and operation of El Paso's permanent improvements on said Plant Site, and any pipe lines heretofore laid,

REG. NO. 19855

Nassau Resources, Inc. Cowsaround 16 #11 Appl. for Unorthodox Loc. or installed, if any, by Gulf on or across El Paso's said tract and Plant Site, at such locations as may interfere with the construction or operation of El Paso's said improvements and Plant, shall be appropriately relocated, by mutual agreement, by Gulf, or at Gulf's option, by El Paso under Gulf's supervision but, in any case, at the sole cost and expense of El Paso.

Gulf further agrees that it will use only such routes for entry to and egress from its operations on said Plant Site, and for laying, maintaining, inspecting and removing of lines thereon, as Gulf and El Paso may agree as those being (a) reasonably necessary to said purposes as they are ordinarily performed in the field, and (b) least interfering with El Paso's Plant and operations.

(2) El Paso agrees that, unless otherwise mutually agreed to in writing, it will make no use of the said restricted drilling areas and shall reserve said areas for the use of Gulf in its drilling operations.

El Paso further agrees that it will conduct its operations on said Plant Site with the least practicable inconvenience to Gulf in its drilling operations.

(3) As additional consideration for the agreements herein made by Gulf, El Paso agrees to hold Gulf Oil Corporation harmless from any claim for damages to any of El Paso's property or for injury to, or death of, any of El Paso's agents, servants or employees occasioned by, or arising from, any of Gulf's operations under its lease upon the above described premises, or within 200 feet thereof, except those resulting from willful or gross negligence.

The terms and provisions hereof shall be binding upon and shall inure to the benefit of each of the parties hereto, their respective successors and assigns.

EXECUTED in two priginal counterparts this \mathscr{S} day arch , A. D. 1957.



EL PASO NAVURAL G COMPANY addent BOH L CORPORATION

A. M. Bell, Jr. - Attorney in fact

Nassau Resources, Inc. Cowsaround 16 #11 Appl. for Unorthodox Loc. STATE OF TEXAS

COUNTY OF EL PASO

On this <u>g</u> day of <u>Marsel</u>, 1957, before me appeared <u>N. F. SIEIN</u>, to me personally known, who, being by me duly sworn, did say that he is the Vice President of KL PASO NATURAL GAS COMPANY and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said <u>M. S. SIFFN</u> acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.

Compission expires: BARTHA B. IVEY, datang for El Paso County T sas muitant axalees dune 1, 1857

Notary Public in and Paso County, State of Texas

STATE OF Colorado

COUNTY OF Denver

On this 14th day of <u>March</u>, 1957, before me appeared <u>A. M. Bell, Jr.</u>, to me personally known, who, being by me personally known, did say that he is the Attorney in Fact of GULF OIL CORPORATION and that the seal affixed to said instrument is the corporate seal of said corporation, and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said <u>A. M. Bell, Jr.</u> acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereinto set my hand and affixed my official seal the day and year in this certificate first above written.

a Notary Public in and for Denver

County, State of Colorado

My Commission expires January 9, 1961

Nassau Resources, Inc. Cowsaround 16 #11 Appl. for Unorthodox Loc.



P O BOX 4990 FARMINGTON, NEW MEXICO 87499 PHONE 505-325-2841

April 9, 1990

Ms. Fran Perrin c/o Nassau Resources, Inc. p. 0. Box 809 Farmington, New Mexico 87499-0859

> RE: Chaco Plant property Nassau Resources, Inc. Cowaround 16 #11 San Juan County, New Mexico

Dear Ms. Perrin:

Referenced is made to your letter dated April 4, 1990 regarding the captioned well.

Attached is a drawing which reflects four(4) restricted areas situated on El Paso Natural Gas Company's Chaco Plant property. These areas were set aside for well locations. It appears your proposed location does not fall within a restricted area; therefore, we respectfully request that the proposed well be relocated to do so.

It is our understanding that at the time El Paso Natural Gas purchased the subject property an agreement was entered into with the mineral lessee/owner and these restricted areas were mutually agreed to for future production locations.

If any additional information or assistance is necessary please let us know.

Sincerely,

Jerome P. McHugh Formington, N.M.

Kronad Nord

Leonard I. Lord Senior Right of Way Negotiator

APR 10 1990

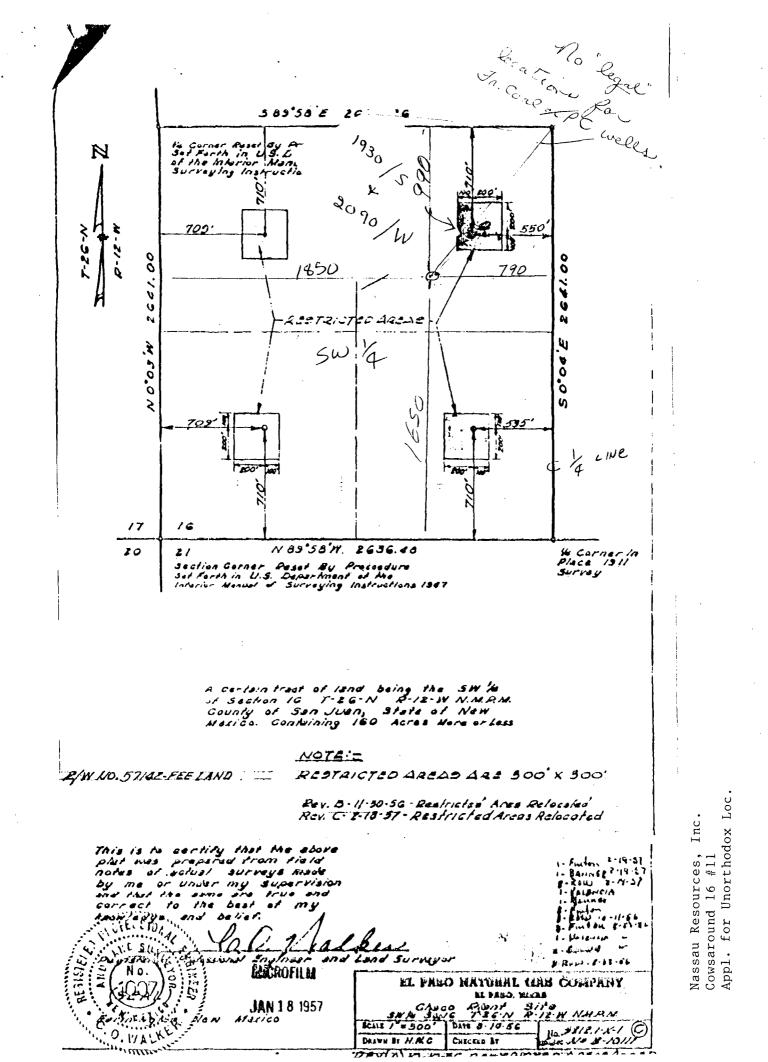
RECEIVED

LIL/sj

cc: Ken Thornton Charlie Brown

Attachment

Nassau Resources, Inc. Cowsaround 16 #11 App1. for Unorthodox Loc.



LEASE PLAT

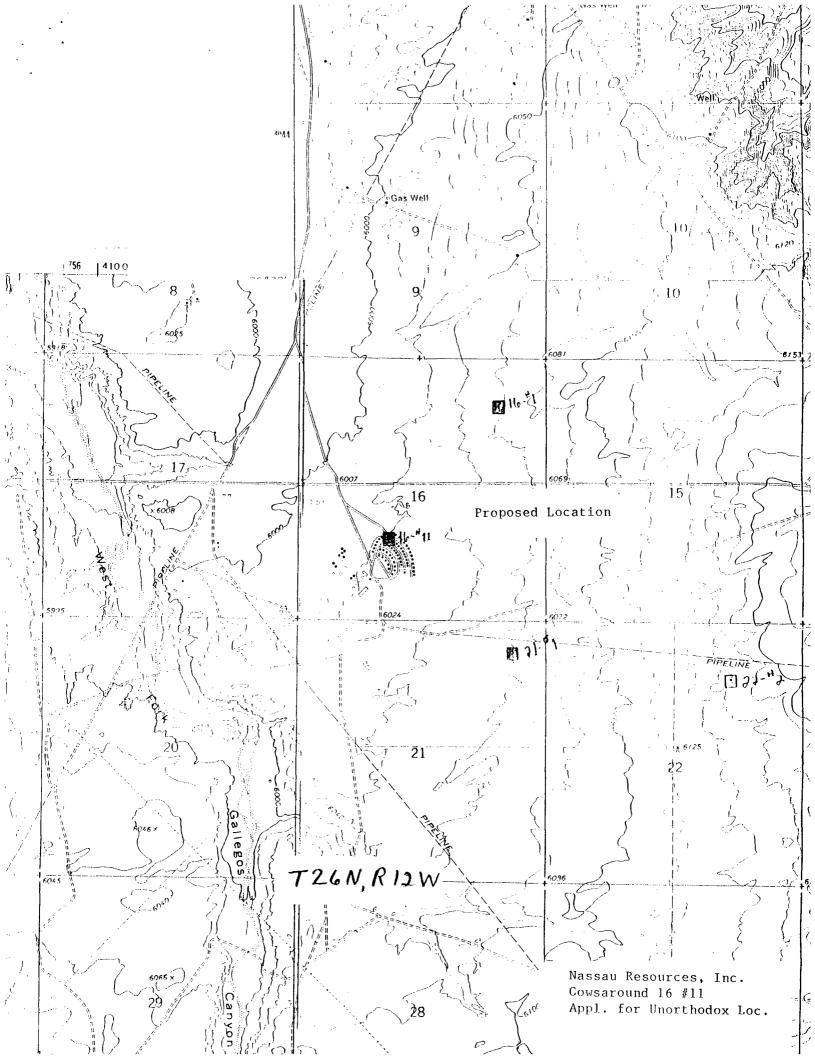
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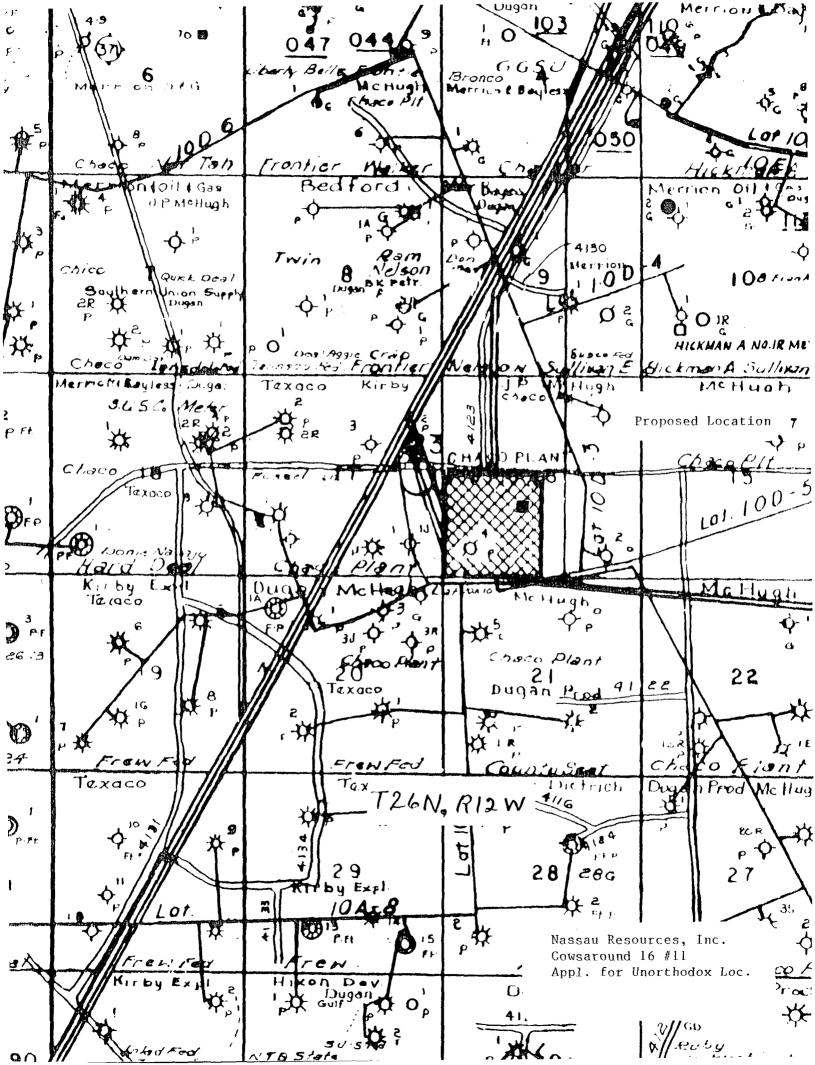
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April 19, 1990

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Amoco Production Corp. Attn: P O Box 800 Denver, CO 80201

RE: Application for Unorthodox Location Nassau Resources, Inc. Cowsaround 16 #11 1980 FNL - 2140' FWL Sec. 16, T26N, R12W, NMPM San Juan County, NM

Dear Mr. :

Enclosed is a copy of the subject Application for Unorthodox Location.

If Amoco Production Co., as an offsetting operator, has no objection to this application, we request that you notify the Oil Conservation Division as soon as possible. Please send a waiver to the attention of Michael Stogner, New Mexico Oil Conservation Division, P O Box 2088, Santa Fe, NM, 87504.

Please feel free to call if you have any questions.

Thank you,

Inan Perris

Fran Perrin Admin. Asst.

Enclosure



• ?,

April 19, 1990

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Southern Union Exploration Co. Attn: David Stevens, Engineering Dept. Suite 1800 Renaissance Tower 1201 Elm St. Dallas, TX 75270-2090

RE: Application for Unorthodox Location Nassau Resources, Inc. Cowsaround 16 #11 1980 FNL - 2140' FWL Sec. 16, T26N, R12W, NMPM San Juan County, NM

Dear Mr. Stevens:

Enclosed is a copy of the subject Application for Unorthodox Location.

If Southern Union Exploration Co., as an offsetting operator, has no objection to this application, we request that you notify the Oil Conservation Division as soon as possible. Please send a waiver to the attention of Michael Stogner, New Mexico Oil Conservation Division, P O Box 2088, Santa Fe, NM, 87504.

Please feel free to call if you have any questions.

Thank you,

Fran Perin

Fran Perrin Admin. Asst.

Enclosure



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April 19, 1990

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Dugan Production Corp. Attn: Rich Corcoran P O Box 420 Farmington, NM 87499

RE: Application for Unorthodox Location Nassau Resources, Inc. Cowsaround 16 #11 1980 FNL - 2140' FWL Sec. 16, T26N, R12W, NMPM San Juan County, NM

Dear Mr. Corcoran:

Enclosed is a copy of the subject Application for Unorthodox Location.

If Dugan Production Corp., as an offsetting operator, has no objection to this application, we request that you notify the Oil Conservation Division as soon as possible. Please send a waiver to the attention of Michael Stogner, New Mexico Oil Conservation Division, P O Box 2088, Santa Fe, NM, 87504.

Please feel free to call if you have any questions.

Thank you,

Fran Perin

Fran Perrin Admin. Asst.

Enclosure



April 19, 1990

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

- B K Petroleum, Inc. Attn: Larry Bedford P O Box 826 Farmington, NM 87499
- RE: Application for Unorthodox Location Nassau Resources, Inc. Cowsaround 16 #11 1980 FNL - 2140' FWL Sec. 16, T26N, R12W, NMPM San Juan County, NM

Dear Mr. Bedford:

Enclosed is a copy of the subject Application for Unorthodox Location.

If B K Petroleum, Inc., as an offsetting operator, has no objection to this application, we request that you notify the Oil Conservation Division as soon as possible. Please send a waiver to the attention of Michael Stogner, New Mexico Oil Conservation Division, P O Box 2088, Santa Fe, NM, 87504.

Please feel free to call if you have any questions.

Thank you,

Inan Persin

Fran Perrin Admin. Asst.

Enclosure



April 19, 1990

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Merrion Oil and Gas Corp. Attn: Patrick Hegarty P O Box 840 Farmington, NM 87499

RE: Application for Unorthodox Location Nassau Resources, Inc. Cowsaround 16 #11 1980 FNL - 2140' FWL Sec. 16, T26N, R12W, NMPM San Juan County, NM

Dear Mr. Hegarty:

Enclosed is a copy of the subject Application for Unorthodox Location.

If Merrion Oil and Gas Corp., as an offsetting operator, has no objection to this application, we request that you notify the Oil Conservation Division as soon as possible. Please send a waiver to the attention of Michael Stogner, New Mexico Oil Conservation Division, P O Box 2088, Santa Fe, NM, 87504.

Please feel free to call if you have any questions.

Thank you,

Fran Penin

Fran Perrin Admin. Asst.

Enclosure



April 25, 1990

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504

Attn: Mr. Michael Stogner

Re: Application for Unorthodox Location Nassau Resources, Inc. Cowsaround 16 #11 1980' FNL & 2140' FWL Sec. 16, T26N, R12W, NMPM San Juan County, NM

Gentlemen:

Please be advised that Dugan Production Corp., as an offsetting operator, has no objection to the above referenced Application for Unorthodox Location.

Sincerely Jim L. Jacobs

Vice President

cg

cc: Nassau Resources, Inc.

MERRION OIL & GAS CORPORATION

610 BELLY AVE. . P. P. P. BOB 8495 10 N FARMINGTON. NEW MEXICO 87499

'90 APR 27 AM 9 14

April 25, 1990

Michael Stogner NM Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Subject: Application for unorthodox location Nassau Resources, Inc. Cowsaround 16 No. 11 2980' FNL, 2140' FWL Sec. 16, T26N, R12W NMPM San Juan County, New Mexico

Dear Mr. Stogner:

This letter is to notify you that Merrion Oil & Gas Corporation has no objection to Nassau Resources, Inc's Application for Administrative Approval of an Unorthodox Location for the above well.

If further is required, please advise.

Sincerely, Steven S. Dunn

Operations Manager

SSD:ks

cc: Fran Perrin, Nassau Resources, Inc.



CHL CONCLASSION DIVISION RECEIVED

'90 APR 30 AM 9 07

Southern Union Exploration Company Suite 1900 Renaissance Tower 1201 Elm Street Dallas, Texas 75270 214/748-8511

R. Craig Nielsen Land Manager

April 27, 1990

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Attention: Mike Stogner

Re: Application for Unorthodox Location Nassau Resources, Inc. Cowsaround 16 #11 Sec. 16-26N-12W San Juan County, New Mexico

Gentlemen:

We have been notified by Jerome P. McHugh and Associates that its operating affiliate, Nassau Resources, Inc., has applied for an unorthodox location for the captioned well. This letter is written to notify the Commission that Southern Union Exploration Company has no objections to the location of this well.

If you have any questions, please advise.

Sincerely yours,

R. Gaig Nuch

RCN:ap

cc: Jerome P. McHugh and Associates P. O. Box 809 Farmington, New Mexico 87499 DKM DWS

CN-85



OIL GONCESSIALION DIVISION RECEIVED

'90 MAY 11 AM 8 40

Amoco Production Company

Denver Region 1670 Broadway P.O. Box 800 Denver, Colorado 80201 303-830-4040

May 7, 1990

Oil Conservation Division PO Box 2088 Santa Fe, NM 87504-2088

Attn: Michael Stogner

File: CAW-165-986.511

Waiver of Objection Application for Non-Standard Location Nassau Resources, Inc. Cowsaround 16 #11 1980' FNL, 2140' FWL Section 16-T26N-R12W Basin Fruitland Coal Gas Pool

Gentlemen:

Amoco Production Company, as an offset operator, hereby waives objection to the application for the non-standard location of the Nassau Resources, Inc. Cowsaround 16 #11 well to be located 1980' FNL, 2140' FWL, Section 16-T26N-R12W, Basin Fruitland Coal Gas Pool, San Juan County, New Mexico.

Sincerely,

J.W. Hawkins

JWH/ae

BK PETROLEUM, INC. P.O. BOX 826 • FARMINGTON, N.M. 87499 3005 NORTHRIDGE, SUITE D PHONE (505) 326-3139

OIL GOAR LARK HOM DIVISION Received

'90 MAY 24 AM 8 09

May 15, 1990

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

NSL - 2797

Attention: Michael Stogner

Re: Waiver of Objection Unorthodox Location for Nassau Resources Cowsaround 16 #11 1980 FNL, 2140 FWL, Sec. 16, T26N, R12W, NMPM San Juan County, New Mexico

Gentlemen:

BK Petroleum, Inc. has no objection to the Cowsaround 16 #11 unorthodox coal gas well location.

Very truly yours,

Bedford Larry A President

LAB:zb

cc: Fran Perrin, Admin. Asst. Jerome P. McHugh & Associates P. O. Box 809 Farmington, NM 87499-0809



٦. STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISIONION AZTEC DISTRICT DESICE

RREY CARRUTHERS GOVERNOR

'90 MAY 8 AM 8 59

1000 PIO BRAZOS POAD AZIEC, NEW MEXICO 87410 (505) 334-0170

Date: 5-7-90

ATTN: M. Stogner

011 Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Proposed MC___ Re: Proposed DHC____ Proposed NSL X Proposed WFX____ Proposed PMX

Gentlemen:

I have examined the application dated $\frac{7-23-96}{2}$
for the 1/1 55HU NESCURCES THIC. COULSH ACUND K#1/ Operator Lease & Well No.
K-16-261-120 and my recommendations are as follows: Unit, S-T-R
17 pp race

Yours truly,

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