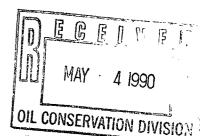
MERIDIAN OIL

May 3, 1990

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503



RE: Simms Federal #2
1120'FSL, 1850'FEL
Section #5, T-27-N, R-10-W
Rio Arriba County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Simms Federal #2 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1120'FSL, 1850'FEL, Section 15, T-27-N, R-10-W, Rio Arriba County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Gradhuld

Peggy Bradfield encl.

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Simms Federal #2 as proposed above.

By: _______ Date: _______

xc: Bayless Drilling Company

Submit to Appropriate
District Office
State Lease - 4 copies
For Lease - 3 copies

State of New Mexico Energy, Minerais and Natural Resources Department

Ferm C-102 Revised 1-1-29

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Ameria, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aresc. NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. Outline the acrospe dedicated to the antipact well by octored pencil or backers marks on the piet below. 2. If more than one lease in dedicated to the well, cattine each and identify the ownership thereof (both as to working interest and roysky). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by occurrentiation, temicration, incre-posing, std.? Yes			n	teries of the section	re outer boun	ces must be from	All Distanc	110	220C, NM 57	Rio Brazos Rd.,	1000
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SOUTHLAND ROYALTY CO

Well Name Simms Federal #2

Footage 1120' FSL; 1850' FEL	•
APPLICATION FOR NON-STANDARD LOCATION	
County Rio Arriba State New Mexico Section 11 Township	30N Range 4W
*Note: Not re-surveyed prepared from prot Sept.28, 1981 Fred B. Kerr Jr	
Remarks 1) Southland Royalty Company	
2) Southland Royalty Company and Bayless Drilling Com	pany

Simms Federal #2 1120'FSL, 1850'FEL Section 15, T-27-N, R-10-W Rio Arriba County, New Mexico

I hereby certify that the following offset owners/operators have been mailed notification of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Bayless Drilling Company P.O. Box 2669

Farmington, NM 87499

Peggy Bradfield May 3, 1990

Rio Arriba County State of New Mexico

My commission expires August 17, 1992

NO. OF COPIES RECEIVE	0										C-105	
DISTRIBUTION											Ised I-I-	
SANTA FE			NEW M	EXICO C	IL CON	SERVATIO	и со	MMISSIO	4			e of Lease
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LAND OFFICE		_			1 1					TTTT.	~~~	mmm
OPERATOR					1	DSO	36.5	VAA	Ì			
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b. TYPE OF COMPLE	TION		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_	JA	D/97	CC	7M. 1	; 	8. Farm	or Leas	e Name
NEW Y WOR		EEPEN	PLUG [BACK	DII RE	SVR.	OTHER	Ę.			Sim	ns Fed	deral
2. Name of Operator						THE STATE OF THE S		Tail France		9. Well 1	Vo.	
Southlar 3. Address of Operator	id Royal	ty Comp	any								2	
										eºBTah	A & Po	ool, or Wildcat
P. O. Dr 4. Location of Well	awer 570), Farm	nington,	New M	<u>exico</u>	87499-0	<i>570</i>			Pic	tured	Cliffs Ext.
4. Location of Well												
		1100			C ±1-		10	Γ Λ				
UNIT LETTERO	LOCATED	1120	FEET FR	OM THE	South	LINE AND	18	5 <i>U</i>	FEET FRO		77777	
THE East LINE OF S	sec. 11	TWP.	30N RGE	. 4W	NMPM					12. Cour Rio Al	rriba	
15. Date Spudded	16. Date T.	D. Reached	i 17. Date	Compl. (R	eady to P	Prod.) 18.	Eleva	tions (DF ,	RKB, RT	, GR, etc.)	19. Elev	. Cashinghead
10/26/81	10/30	0/81	1	1/23/8	1		69.	11' GL		'		
20. Total Depth	21.	Plug Back		22.	f Multipl Many	e Compl., Ho	w	23. Interv	als , Ro	tary Tools	10	able Tools
4050'		400	7'		viciny				->	0-4050'		
24. Producing Interval(s), of this con	pletion —	Top, Bottom,	Name								as Directional Survey
3689'-3952'	(Pictu	red Cli	ffs)									viation
26. Type Electric and O			000							2:		ell Cored
IEL, GR-FDC	CONT. G	R-CCT/C	TRT.								No	
28.	/ U			ING RECO	RD (Rep	ort all string:	s set i	in well)			110	
CASING SIZE	WEIGHT	LB./FT.	DEPTH			ESIZE			NTING R	ECORD		AMOUNT PULLED
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4-1/2"	10.	5#	4050	,		7/8"		5 sack				······································
29.		LINER	RECORD					30.		TUBING R	ECORD	
SIZE	ТОР	В	оттом	SACKS C	EMENT	SCREEN		SIZE		DEPTH SET		PACKER SET
								1-1/2	"	3907 '		
31. Perforation Record (•			32.	ACID	, SHOT, I	RACTUR	E, CEMENT	SQUEE	ZE, ETC.
Pictured Cliffs: Total of 18 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL L												
3689', 3694',	3702',	3708 ',	3714',	3720',		3689'-3	952					00 gals water
3726', 3732', 3737', 3742', 3747', 3752',				ana	92,000#	0J Z(0/40 sand					
3824', 3904',	<i>3915'</i> , 3	3926',	3944',	<i>3952'</i> .					1			72
33.					PRODI	UCTION						
Date First Production	P	roduction N	Method (Flow	ing, gas l			d type	e pump)		Well St	atus (Pr	od. or Shut-in)
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-In						•						
Date of Test	Hours Teste	d C	hoke Size	Prod'n.	For	Oil - Bbl.		Gas - MC	F W	ater - Bbl.		-Oil Ratio
12/02/81	3		3/4"	Test Pe	riod						İ	
Flow Tubing Press.	Casing Pre		alculated 24-	011 – B	bl.	Gas - N	/CF		ater - Bb	1.	Oil Grav	ity - API (Corr.)
105	565	H	our Rate			1	644					
34. Disposition of Gas (Sold, used fo	fuel, veni	ted, etc.)						Т	est Witnesse	d By	
Sold										Richard	l Lope	22
35. List of Attachments												,
			\mathcal{A}			4						
36. I hereby certify that	the informati	on shown o	on both sides	of this fo	rm is tru	e and comple	te to t	the best o	f my knowi	ledge and bel	lief.	
	<u></u>	/ /										
STGNED	13/1	n K	yan_		LE <u>Dis</u>	strict P	rod.	Manag	ger	DATE_	12/22	2/81
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REVISED

MERIDIAN OIL

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MECEIVED May 7, 1990
'90 MAY 8 AM 10 21

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

> RE: Simms Federal #2 1120'FSL, 1850'FEL Section 11, T-30-N, R-04-W Rio Arriba County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Simms Federal #2 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1120'FSL, 1850'FEL, Section 11, T-30-N, R-04-W, Rio Arriba County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Peggy Bradfield

enc1.

WAIVER

			here	by waives	obje	ction	to Meri	dian Oil	Inc.	. ' :
application proposed abo		а	non-standard	location	for	their	Simms	Federa1	#2	as
By:			Da	te:						
vo. Povlogo	Dedi	114.	na Company							

xc: Bayless Drilling Company

radhield

Submit to App. District Office State Lease -4 estate
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Sama Fe. New Mexico 87504-2088

DISTRICT! P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Dower OD, Americ, NM 88210

DISTRICT III
1000 Rio Brance Rd., Assec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Southland Royalty Company Simms Fed Township O 11 30 North 4 West Formula Account of Wel: 1120 feet from the South line and 1850 Fruitland Coal Basin 1. Outlies the account of different coverable is dedicated to the well, cuttine cack and identify the coverable three. 3. If more than one issue of different coverable is dedicated to the well, autime cack and identify the coverable three. 3. If more than one issue of different coverable is dedicated to the well, have the instruct of all unitarities. force account, at.? Yes No if second is "yes" type of consolidation of the form is "no" list the coverable and track descriptions which have accountly been consolidated the form is "no" list the coverable and track descriptions which have accountly been consolidated (by common or until a consolidated will be account as to the well all inserted have accountly the Division. *Note: Not re-surveyed pre-bared from pre-track.	feet from the past below. of (both as so working a covered been consolided unitization). (Use severe man of sections, to section, unsumbon, to	Dedocate Act 320 320 and by committee. In agreement wo obtaine OPERATOR CERTIFIE	_
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1120 feet from the South line and 1850 1 1 1 1 1 1 1 1 1	foot from the	Dedicate Act 320 320 and by constant wo obtaine OPERATOR CERTIFIE	_
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APR2 3 11990			=
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OIL CON. DIV.			
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SOUTHLAND ROYALTY CO

	Well Name Simms Federal #2		
•	Footage 1120' FSL; 1850' FEL		
	APPLICATION FOR NON-STANDARD LOCATION		
County Rio	Arriba State New Mexico Section 11 Township	30N Range	<u>4W</u>
•			
		1 `	
*Note.:	Not re-surveyed prepared from plat		
,	prepared from pltt Sept.28, 1981 Freß B. Kerr Jr.)	
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Remarks	.) Southland Royalty Company		
	2) Southland Royalty Company and Bayless Drilling Compa	iny	
			
			

Simms Federal #2 1120'FSL, 1850'FEL Section 11, T-30-N, R-04-W Rio Arriba County, New Mexico

I hereby certify that the following offset owners/operators have been mailed notification of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Bayless Drilling Company P.O. Box 2669 Farmington, NM 87499

Peggy Bradfield May 7, 1990

Rio Arriba County State of New Mexico

My commission expires August 17, 1992

105 1. Disposition of Gas 501d 5. List of Attachment								Richard	l Lopez	
105 1. Disposition of Gas	(Sold, used for f	ues, venteu, en	/				į.			
•	1 000		2.1			011	Т	est Witnesse	d By	
low Tubing Press.	Casing Press	Hour Rat	ed 24- Oil -	Bbl.	Gas - N	0CF 644	Water — Bbi	-	Oil Gravity	– API (Cor
2/02/81	3	3/41	<u>'</u>							
ite of Test	Hours Tested	Choke Si	ize Proden	a. For	Oil - Bbl.	Gas - M	CF W	ater — Bbl.		Oil Ratio
ite First Production	Proc	raction Method	(i''iowing, gas	Flowi:	•	u type pump)			atus (Prod Shut-In	. or Shut-in)
te First Preduction		duction Method	(Floring as-		UCTION	d tune nu==)		W-11 C	atus (Pi	an Classic
824', 3904',	<i>5915'</i> , <i>39</i>	20', 3944	3952'							
3726', 3732',	3737', 37	42', 3747	'', 3752'	و			ana	34,000f	OJ 20/	±u sana
	3702', 37	'08 ' , 3714	!', 3720'	•	3689'-3	9'-3952' Frac'd with 98,600 and 92,000# of 20/				
Pictured Cli	ffs: Tot	al of 18	holes			INTERVAL		OUNT AND		
. Perforation Record		•			32.	ACID, SHOT,	FRACTUR	E, CEMENT	SQUEEZE	, ETC.
				· -		1-1/2	2"	3907'		
SIZE	TOP	BOTTON	A SACKS	CEMENT	SCREEN	SIZE		DEPTH SET		PACKER S
•		LINER RECOR	۲D			30.		TUBING R	ECORD	
					~-			 		
4-1/2"	10.5#		1050'	/-	7/8"	245 sack	<u></u>			
8-5/8"	24#		239'		7/9"	170 sack				
CASING SIZE	WEIGHT LE		EPTH SET		LE SIZE		ENTING R	CORD	A	MOUNT PU
			CASING REC	ORD (Rep	ort all string:	s set in well)				
	OC/CNL, GR-	-CCL/CBL						*	No	
3089'-3952 . Type Electric and	(Picture	ia Cliffs)	<u> </u>					12	7. Was Wel	ation Cored
76001 7056)	. a a a a a a a	1							
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DISTRIBUTION								Form	C-105	

ROBERT L. BAYLESS

P. O. BOX 168

FARMINGTON, NM 87499

FAX NO. (505) 326-6911 , 90 MRY 16 AM 8 41

OFFICE NO. (505) 326-2659

May 15, 1990

Meridian Oil Inc. ATTN: Peggy Bradfield 3535 E. 30th St. Farmington, NM 87401

RE: Simms Federal #2

Gentlemen:

Enclosed we are returning your three copies of revised request for administrative approval for a non-standard location on the referenced well.

Please refer to the enclosed copy of our letter dated May 10, 1990, explaining the offset lease is held in the name of Robert L. Bayless, not Bayless Drilling Company. You should be aware that Robert L. Bayless and Bayless Drilling Company are two very separate and distinct entities.

Further, we reiterate that due to current negotiations between Bayless and Meridian we feel it imprudent and disruptive to consider the requested waiver at this time.

Yours truly,

ROBERT L. BAYLESS

RLB/eh

Enclosures (4)

xc: NMOCD, ATTN: William LeMay

ROBERT L. BAYLESS

OIL CERS TRUESTON DIVISION

P. O. BOX 168 FARMINGTON, NM 87499

OFFICE NO. (505) 326-2659

CERTIFIED MAIL RETURN RECEIPT #P-117-124-583

May 10, 1990

New Mexico Oil Conservation Division ATTN: Mr. William LeMay P.O. Box 2088 Santa Fe, NM 87503

RE: Meridian Oil Inc. Request for Waiver of Objection Simms Federal #2 Rio Arriba County, NM

Gentlemen:

This office is in receipt of the subject Request for Waiver of Objection by letter dated May 3, 1990 and would like to serve notice to you that we cannot consider said request at this time for the following reasons:

- (1) The offset lease which makes the Request for Waiver necessary is and has always been held in the name of Robert L. Bayless, not Bayless Drilling Company;
- (2) The correct Section, Township, and Range for the Simms Federal #2 location is Section 11, T30N, R4W, not Section 15, T27N, R10W, as stated in Meridian's letter;
 - (3) Most importantly, Meridian and Robert L. Bayless are currently negotiating a possible exchange of certain leasehold in this area, including Section 11, T30N, R4W, and therefore we feel it would be imprudent and disruptive to said negotiations to consider the subject Waiver at this time.

It is not the intent of this letter to object or waive objection to Meridian's proposed operation, but only to point out the obvious errors and inappropriate timing of said request and to ask that your office consider withholding approval of Meridian's non-standard location until such time as the above matters have been resolved.

Yours truly,

JAMES C. SULLINS

Land Manager

JCS/eh

xc: Meridian Oil Inc.

ATTN: Peggy Bradfield

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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

MRREY CARRUTHERS
GOVERNOR

10XXX FIIO UHAZOS NOAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: 5-16-90
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088
Re: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 5-8-90
I have examined the application dated 5-8-90 for the South land Majority Co. SIMMS FEDERAL #2 Operator Lease & Well No.
Unit, S-T-R and my recommendations are as follows:
Approve
Yours truly,
Yours truly, The Burth The Burth
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