

# GREENHILL PETROLEUM CORPORATION

12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 955-5105

'90 APR 27 AM 9 51

Incorporated in Delaware, U.S.A.

April 24, 1990

Oil Conservation Division State of New Mexico Energy, Minerals and Natural Resources Department P.O. Box 2088 Santa Fe, NM 87504-2088

ATTN: Mike Stogner

RE: Unorthodox Location and Drilling Permit

Proposed Well No. 46
North Benson Queen Field
Eddy County, New Mexico

Greenhill Petroleum Corporation respectfully requests the State of New Mexico Oil Conservation Division grant approval of the proposed unorthodox location and the attached permit to drill Well No. 46 in the North Benson Queen Field, North Benson Queen Unit, located in Eddy County, New Mexico.

The North Benson Queen Unit is presently developed and being waterflooded utilizing a 40-acre well density. It is believed that infill development using a 20-acre well density will improve waterflood sweep efficiency and will increase secondary oil recovery. The proposed location for Well No. 46 is located in the interior of the unit and is not competitive with offset wells outside the unit. Information gathered as a result of drilling this infill well will be utilized in evaluating additional infill development potential in the unit and ultimately may be used to evaluate the feasibility of tertiary recovery.

Greenhill Petroleum Corporation wishes to commence drilling operations on the two proposed wells as soon as possible and would appreciate a response to this request at your earliest convenience.

Very truly yours,

Michael J. Newport

Landman

MJN:SKG

Enclosure

cc: Mike Williams
P.O. Drawer DD
Artesia, NM 88210

Form 3160-3 (July 1989) (formerly 9-331C)



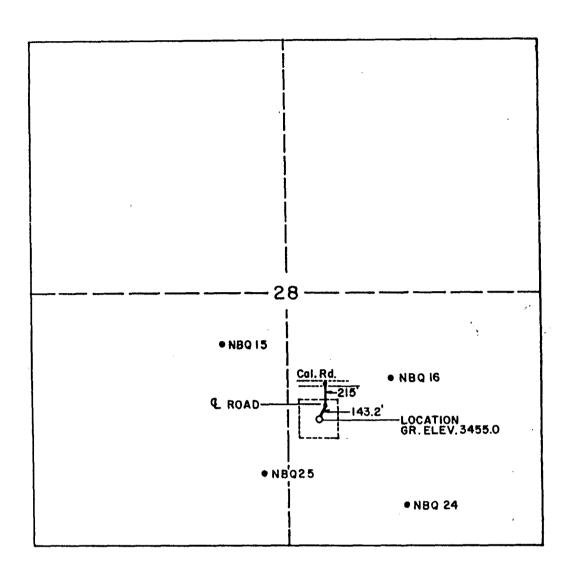


#### BCH Roswell District Modified Form No. NMO60-3160-2

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF	NM 033775  6. IF INDIAN, ALLOTTER OR TRIBE NAME					
BUREAU OF LAND						
APPLICATION FOR PERMIT TO DE						
. TYPE OF WORK		PLUG BAC				
DRILL 🛈 DEI	7. UNIT AGREEM					
TIPEOF WELL OIL GT GAS [T]	SINGLE (	אַטנדוף:	LE [	North	Benson Queen	
OIL X GAR WELL OTHER NAME OF OPERATOR	zone E	A ZONE				
	. 3	A. Aren Code &		North	<u>Benson Queen Un</u>	
Greenhill Petroleum Corporation		713 955-1	. 140	-		
	*** TY 77070			10. FIELD AND	POOL, OR WILDCAT	
12777 Jones Road, Suite 375, Hous	lance with any State req	uirements.*)		-{		
1310' FSL & 2310' FEL				Queen 11. 880., T., 8., 1	M., OR BLE.	
				AND SURVEY	OR AREA	
At proposed prod. sone Same				Sac 28	T185-B30F	
DIRTANCE IN MILES AND DIRECTION FROM HEAREST TOWN	N OR POST OFFICE*			12. COUNTY OR I	, T18S-R30E	
Approximately 7 miles South of Lo-	co Hills			Eddy C	o. NM	
Approximately 7 miles South of Location to Market	16. NO. OF ACI	RES IN LEASE		OF ACRES ASSIGNED		
(Also to nearest drig, unit line, if any) 1310	}	300	1 .	AT OB CABLE TOOLS		
DISTANCE FROM PROPOSED LOCATIONS	19. гиоговко		20. ROTA			
TO REAREST WEILL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	37	700 <b>'</b>	F	Rotary		
ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DA	TE WORK WILL START"	
3455' GR				as soo	n as possible	
PROPOSI	ED CASING AND CEMEN	NTING PROGRAM	4			
HOLE SIZE CASING SIZE WEIGHT/FOOT	GRADE	THREAD	TYPE	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4 8 5/8 24#	K55	STC			See below	
7 7/8 5 1/2 : 14#	K55 or J55	STC		±600' 3600'	See below	
	,					
8 5/8" Surface Lead: 200 sx Howc 12.4 ppg Tail: 100 sx Premium Plus + 5 1/2" Production Spacer - 10 bbls 2% KCL wa 750 gal Superflus 5 bbls 2% KCL wat Lead - 275 sx Howco Light Pr Tail - 275 sx 50/50 Poz mix + 10 PPS Microbond @	2% CaCl <sub>2</sub> @ 14.  ter h 201 er emium Plus + 1: Premium Plus +	.8 ppg 5 PPS Salt	+ 1/4	PPS Flocel	e @ 12.4 ppg.	
BOVE RPACE DESCRIBE PROPOSED PROGRAM: If proposal is  If proposal is to drill or deepen directionally, give penter program. If any.  IGNED  This space for Federal or State office use)	pertinent data on subsur	face locations and	d measured	f and true vertical	depths. Give blowout	
,				,		

SECTION 28, TOWSHIP 18 SOUTH, RANGE 30 EST, N.M.P.M., NEW MEXICO.



I HEREBY CENTRY THAT THIS PLAT
WAS MADE FROM NOTES TAKEN IN THE FIELD
IN A BONA FIDE SHEVEY MADE UNDER MY
SUPERVISION, AND HAT HEMBENS IN TRUE
AND CORRECT TO THE SET, OF THE KNOWLEDGE AND BELIEF.

JOHN W. WEST, N.M. P.E. & L.S. No. 676 TEXAS R.P.S. No. 1138 HONALD J. EIDSON, N.M. L.S. No. 3239 TEXAS R.P.S. No. 1883

### GREENHILL PETROLEUM CORP.

A Proposed Road To North Benson Queen Unit 46, crossing section 28, township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

## JOHN W. WEST ENGINEERING COMPANY

CONSULTING ENGINEERS	HOBBS, NEW MEXICO
Scale: 1"= 1000'	Drown By: Presley

Date: 2/10/90 Ck. Sheet 1 of 1 Sheets

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.G. Drawer DD, Artesia, NM \$8210

1320

1650

1909 2310

2649

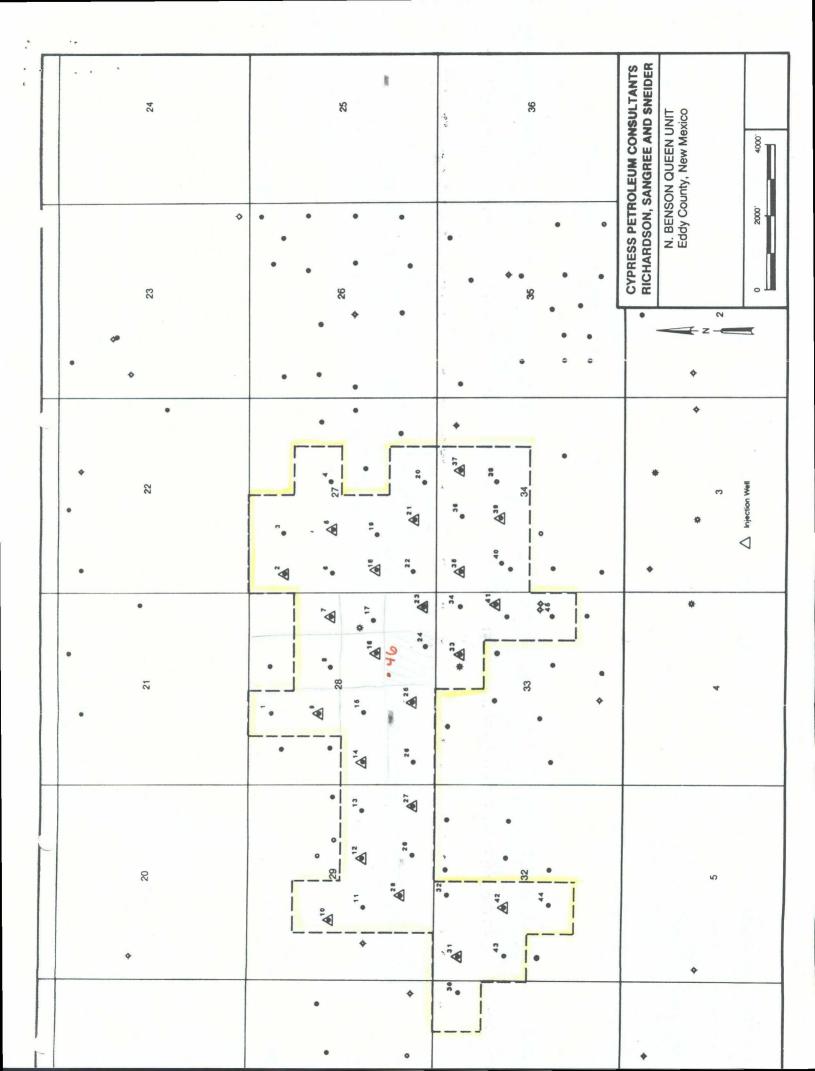
DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Wall No. Operator 46 NORTH BENSON QUEEN UNIT GREENHILL PETROLEUM CORP. County Unit Letter Township Eddy 28 18 South 30 East NMPM Actual Footage Location of Well: 1310 2310 East South feet from the line line and feet from the Dedicated Acreage: Ground level Elev. Producing Formation Pool 3455.0 Acres 1. Outline the acreage dedicated to the subject well by colored peacil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information ained herein in true and complete to the best of my browledge and belief. Signature Printed Name **Position** Company Dete 40. 676 SURVEYOR CERTIFICATION I hereby certify that the well location sh on this plat was plotted from field notes of actual surveys made by me or under my - MBQ 15 supervison, and that the same is true and correct to the best of my knowledge and - NBQ P6 belief. <sub>1</sub>3458.3 3452. Date Surveyed <del>- 2310</del>'-February 7, 1990 Greenhill Petroleum Signature & Seal of 3460 3479.5 Professional Surveyor In. Benson a-GB# 24 330' PML - 1491' FEL n. Benson G-GB Pool NBQ 25\* Spud: 5/23/63 676 RONALD & EIDSON, 3239

1500

1000

500

2000



LOCATION

LEASE

WELL NO

#### NORTH BENSON-QUEEN POOL (Texaco Waterflood) Eddy County, New Mexico

Order No. R-4537, Authorizing Texaco Inc. to Institute a Waterflood Project in the North Benson-Queen Pool, Eddy County, New Mexico, May 17, 1973.

Application of Texaco Inc. for a Waterflood Project, Eddy County, New Mexico.

> CASE NO. 4964 Order No. R-4537

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on May 9, 1973, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 17th day of May, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Texaco Inc., seeks authority to institute a waterflood project in the North Benson Queen Unit Area, North Benson-Queen Pool, by the injection of water into the Queen formation through 21 injection wells in Sections 27, 28, 29, 32, 33, and 34, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico.
- (3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper"
- (4) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (5) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

#### IT IS THEREFORE ORDERED:

(1) That the applicant, Texaco Inc., is hereby authorized to institute a waterflood project in the North Benson Queen Unit Area, North Benson-Queen Pool, by the injection of water into the Queen formation through the following-described wells in Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico:

LEASE	WELL NO.			LOCA	ION
Elliott Federa Holt Federal	al 3 1				FEL of Sec. 29 FWL of Sec. 29
Simms and Reese Fede	-	660'	FNL 8	k 1650'	FEL of Sec. 33
E. M. Elliott	2				FEL of Sec. 29
E. M. Elliott	3				FWL of Sec. 29
McClay	2 3 5 1 1	1650'	FNL 8	330	FEL of Sec. 33
Jones Federa		1980'	FEL &	660'	FNL of Sec. 34
Simms Feder	al 2	1650'	FNL 8	2 1980'	FWL of Sec. 34
Simms Feder	al 4	660'	FNL &	610'	FWL of Sec. 34
L. R. Manning					
(NCT-1)	1	660'	FSL &	1980	FWL of Sec. 27
L. R. Manning	r				
"B" Feder					
(NCT-1) L. R. Manning	3	330'	FSL &	<b>3</b> 30′	FEL of Sec. 28
Federal (No	CT-1)5	1650'	FSL &	1651'	FEL of Sec. 28
L. R. Manning					
eral (NCT-		1650′	FSL &	ι 660°	FWL of Sec. 27
L. R. Manning					
Federal (NC		1980′	FSL &	ı 660'	FNL of Sec. 28
L. R. Manning					
eral (NCT-		660′	FSL &	i 2310	FWL of Sec. 28
L. R. Manning		****			nn
eral (NCT-		2310	FNL &	ı 660°	FEL of Sec. 28
L. R. Manning					
eral (NCT-		1980	FNL	i 1980	FWL of Sec. 28
L. R. Manning				!	
eral (NCT-		2310	FNL	t 1750°	FWL of Sec. 27
L. R. Manning					
eral (NCT-	1) 19	990′	FNL	560	FWL of Sec. 27
New Mexico "	'CY''				
State (NCT-	-1) 2	660'	FNL &	ι 660'	FWL of Sec. 32
New Mexico "					
State (NCT-	-1) 3	1980'	FNL &	ı 1980'	FWL of Sec. 32

- (2) That injection into each of the aforesaid wells shall be through 2-3/8-inch plastic-lined tubing and the annulus of each of said wells shall be loaded with an inert liquid and equipped with a pressure gauge at the surface. The appropriate District Office of the Commission shall be notified upon completion of the well for injection purposes prior to the commencement of actual injection.
- (3) That the subject waterflood project is hereby designated the Texaco North Benson Queen Unit Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (4) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

#### (ROBINSON-JACKSON UNIT - Cont'd.)

- (2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.
- (3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.
- (4) That this order shall become effective upon the approval of said unit agreement by the Director of the United States Geological Survey; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

#### NORTH BENSON QUEEN UNIT Eddy County, New Mexico

Order No. R-4535, Approving the North Benson Queen Unit Agreement, Eddy County, New Mexico, May 17, 1973.

Application of Texaco Inc. for Approval of the North Benson Queen Unit Agreement, Eddy County, New Mexico.

> CASE NO. 4963 Order No. R-4535

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on May 9, 1973, at Santa Fe. New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 17th day of May, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Texaco Inc., seeks approval of the North Benson Queen Unit Agreement covering 1800 acres, more or less, of State and Federal lands described as follows:

EDDY COUNTY, NEW MEXICO TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM Section 27: W/2, SW/4 NE/4 and SW/4 SE/4 Section 28: S/2, S/2 NE/4 and E/2 NW/4 Section 29: SE/4, E/2 SW/4 and SE/4 NW/4 Section 31: NE/4 NE/4

Section 31: NE/4 NE/4 Section 32: NW/4 and NE/4 SW/4 Section 33: N/2 NE/4, SE/4 NE/4 and NE/4 SE/4 Section 34: NW/4 and W/2 NE/4

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

#### IT IS THEREFORE ORDERED:

- (1) That the North Benson Queen Unit Agreement is hereby approved.
- (2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.
- (3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Com-mission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.
- (4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States Geological Survey; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

#### NORTH BENSON QUEEN

No. 14-08-001-12410

APPROVED: September 14, 1973

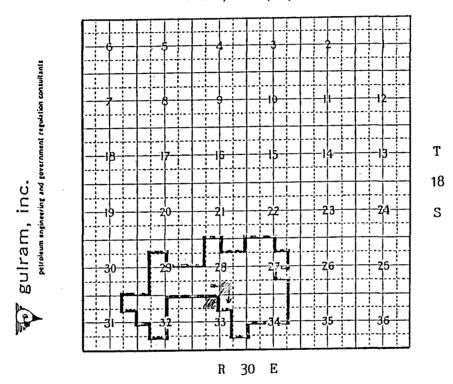
EFFECTIVE: October 1, 1973

WATERFLOOD

Queen Formation

Eddy County, New Mexico

Texaco, Inc., Operator



Federal Lands 1600.00 acres

State Lands 200.00 acres

Total 1800.00 acres

#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

May 15, 1990

Bureau of Land Management Carlsbad Resources Office P.O. Box 1778 Carlsbad, NM 88220

Attention: Barry Hunt

RE: Greenhill Petroleum Corporation, North Benson Queen Unit Well No. 46, 1310' FSL - 2310' FEL, O-28-T18S-R30E, Eddy County, New Mexico.

Dear Mr. Hunt:

Enclosed please find a copy of an unorthodox gas well location request that the NMOCD received on April 27, 1990. This information is being provided to you for your records since the well is within your jurisdiction. Should you have any comments or suggestions, please contact me.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Artesia

Greenhill Petroleum Corporation - Houston



#### GREENHILL PETROLEUM CORPORATION

12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 955-5105

·90 NATE 27 NA 9 51

Incorporated in Delaware, U.S.A.

April 24, 1990

Oil Conservation Division State of New Mexico Energy, Minerals and Natural Resources Department P.O. Box 2088 Santa Fe, NM 87504-2088

ATTN: Mike Stogner

RE: Unorthodox Location and Drilling Permit

Proposed Well No. 46 North Benson Queen Field Eddy County, New Mexico

Greenhill Petroleum Corporation respectfully requests the State of New Mexico Oil Conservation Division grant approval of the proposed unorthodox location and the attached permit to drill Well No. 46 in the North Benson Queen Field, North Benson Queen Unit, located in Eddy County, New Mexico.

The North Benson Queen Unit is presently developed and being waterflooded utilizing a 40-acre well density. It is believed that infill development using a 20-acre well density will improve waterflood sweep efficiency and will increase secondary oil recovery. The proposed location for Well No. 46 is located in the interior of the unit and is not competitive with offset wells outside the unit. Information gathered as a result of drilling this infill well will be utilized in evaluating additional infill development potential in the unit and ultimately may be used to evaluate the feasibility of tertiary recovery.

Greenhill Petroleum Corporation wishes to commence drilling operations on the two proposed wells as soon as possible and would appreciate a response to this request at your earliest convenience.

Very truly yours,

Michael J. Newport

Landman

MJN:SKG

Enclosure

cc: Mike Williams
P.O. Drawer DD
Artesia, NM 88210

Form 3160-3 (July 1989) (formerly 9-331C)

# UNITED STATES DEPARTMENT OF THE INTERIOR

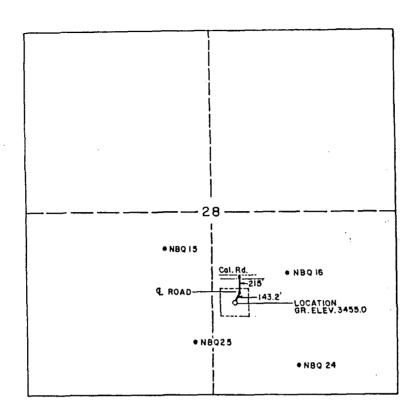


BLM Rosvell District Modified Form Mo. NHD60-3160-2

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT						NM 033	775	
APPLICA	ATION FOR	PERMIT TO D	RILL,	DEEPEN, C	R PLUG B	ACK	6. IF IHDIAH, AL	LOTTES OR TRISE FAMS
DRILL I DEEPEN PLUG BACK						7. UNIT ACREEM		
b. TTPE OF WELL	0.45			SINGLE P	יו אינוניוי אינויי	LE M	North	Benson Queen
WELL X	ATOR	OTREE			. Arm Code &	Phone No.	-	Benson Queen Ur
Greenhil	1 Petroleum	Corporation		1	713 955-1		9. WELL NO.	belison queen of
J. ADDRESS OF OF	ERATOR						46	
12777 Jo	nes Road, S	uite 375, Hous	ton,	TX 77070			10. FIELD AND I	POOL OR WILDCAT
At williage	310' FSL &		ORUCE W	ten and prace ted	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Queen	M. OS SLE.
At proposed p	-	2310 102					AND SURVEY	OR AREA
At proposed pr	Same	:					Sec. 28	, T18S-R30E
4. DISTANCE IN	MILES AND DIRECT	ION FROM HEAREST TOW	N OR POI	office.				PARISH 18. STATE
		es South of Lo	co Hi	lls			Eddy C	
LOCATION TO	FARERT			16. NO. OF ACE	KB IN LEASE	TO 1	OF ACRES ASSIGNS: HIS WELL	
(Also to near	CRABE LINE, FT.			19. PROPOSED D	00	1	O RT OR CABLE TOULE	
TO MEAREST T	N PROPOSED LOCATIVELL, DRILLING, CO ON TRUS LEASE, FT	MPLETED.			00'	1 _	_	-
	now whether DF, R			13/	00	<u> </u>	lotary 22. APPROX. DA	ATE WORK WILL START
3455' GR							as soo	n as possible
3.		PROPOS	ED CAS	ING AND CEMEN	TING PROGRAM	4		
HOLE SIZE	CASING SIZE	WEIGHT/FOOT		GRADE	THREAD TYPE		BETTING DEPTH	TRANS TO TRITALUP
12 1/4	8 5/8	24#		K55	STC		±600	See below
7 7/8	5 1/2 ·	14#	K55	or J55	STC		36001	See below
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12.4 ppg Tai		: 200 sx Howo		_		⊦ 1/4 E	PPS Flocele	+ 2% CaCl <sub>2</sub> @
Spa		bbls 2% KCL wa						
		gal Superflus		L				
	5 6	bls 2% KCL wat	cer					
Lea	d - 275 sx	Howco Light Pr	remiun	n Plus + 15	PPS Salt	+ 1/4	PPS Flocel	e @ 12.4 ppg.
Tai		50/50 Poz mix 'S Microbond @			2% Total (	Ge1 + 3	3 PPS Salt	+ .5% Halad-33
ne. If proposal erenter program,	in to drill or deep	PROGRAM: If proposal t pen directionally, give	a to deep pertinent	wen or plug back, t data on subsurf	give data on pro	reent produ	uctive sone and p I and true vertical	roposed new productive depths. Give blowout
RIGNED		<del></del>	_ 717	1.8			DATE	
	r Federal or State	office use)	<del></del>	- <del></del>	<del></del>		<del></del>	
PERMIT NO.	<del> </del>			APPROVAL	DATE			
APPROVED BY	<del></del>			LE			DATE	<del>,</del>

SECTION 28, TO WESHIP 18 SOUTH, RANGE 30 EST, N.M.P.M., PEDDY COUNTY,



GREENHILL PETROLEUM CORP.

A Proposed Road To North Benson Queen Unit 46, crossing section 28, township 18 South, Range 30 East, N.M.P.M., Eddy County, New Maries

I HEREBY CENTRY THAT THIS PERT WAS MADE FROM MOLES TAKEN IN THE FIELD IN A BONA FIDE THERE MADE UNDER MY SUPERVISION, AND CORRECT TO THE BOTH THE KNOWLEDGE AND BELIEF.

JOHN W. WEST, N.M. P.E. & L.S. NO. 676 TEXAS R.P.S. NO. 1138 HOMALD J. EIDSON, N.M. L.S. NO. 3239 TEXAS R.P.S. NO. 1683 Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

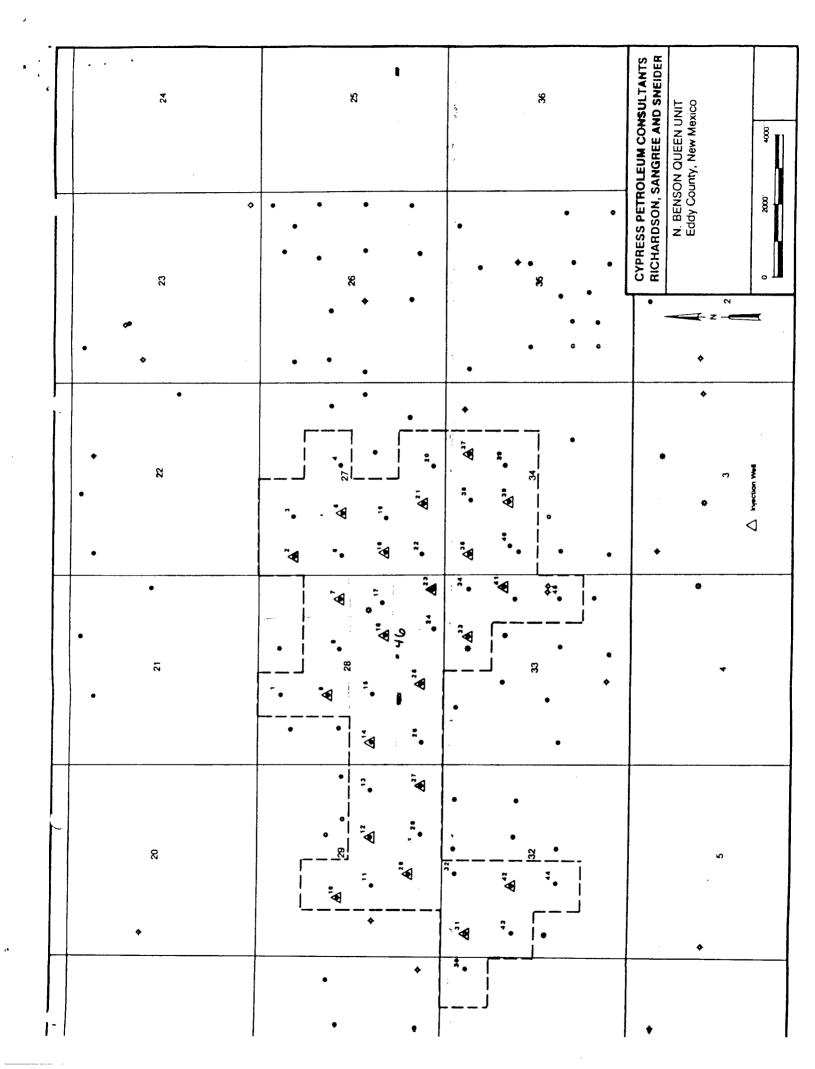
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.G. Drawer DD, Artesia, NM \$1210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

t Letter O uni Footage Loc 1310	GREENHILL							
O uni Footage Loc		L PETROLEUM C	ORP.	NO	RTH BENSON	QUEEN U	NIT	Wall No.
	Section 2.8	Township 1	8 South	Range 30	East	NMPN	County	Eddy
1310	ation of Well: feet from the	South	line and	2310		feet from	Eas	i t
und level Elev.		ducing Formation	<del></del>	Pool				Dedicated Acreage:
3455.0								Acres
2. If mor	e than one lease i	icated to the subject we is dedicated to the well, of different ownsmibip in or mc.?	outline each and	identify the ov	vaerahip thereof (bo	nth as to work		
	Yes		sewer is "yes" typ	e of consolidat	ios			
		revenue and tract descript	tions which have	actually bees o	consolidated. (Use	neverne nide o	(	
	if necoessary.				4.4			
		med to the well until all it, eliminating such inter				JOS, UBJUZZADO	a, sorceo-poo	ing, or otherwise)
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	·	<del></del>	T	<del></del>	<del></del>	<del></del>	OPERA	TOR CERTIFICATION
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	į						Position	
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### GREENHILL PETROLEUM CORPORATION SHOW

12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 955-5105

RECEIVED

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Incorporated in Delaware, U.S.A.

May 31, 1990

Energy, Minerals and Natural Resources Department P.O. Box 2088
State Land Office Building
Sante Fe, NM 87504

ATTN: Michael Stogner

RE: North Benson Queen

Well No. 46

Eddy County, New Mexico

Enclosed please find a plat showing the ownership of the offsetting leasehold in the NE/4 NW/4 of Section 33, T18S-R30E. Also enclosed is a copy of the certified letter in which I sent to H & S Oil Company which is the offset Operator.

Very truly yours,

Michael J. Newport

Landman

MJN:SKG

Enclosure



### GREENHILL PETROLEUM CORPORATION

12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 955-5105

Incorporated in Delaware, U.S.A.

#### CERTIFIED MAIL

May 31, 1990

H & S Oil Company First National Bank Bldg. Artesia, NM 88210

RE: North Benson Queen
Well No. 46
Eddy County, New Mexico

This letter hereby notifies you of the unorthodox location for Well No. 46. The well location is 1310 feet from the South line and 2310 feet from the East line in Section 28, T18S-R30E and is proposed to a depth of 3700'.

Very truly yours,

Michael J. Newport Landman

MJN:SKG

cc: Energy, Minerals and Natural Resources Department
P.O. Box 2088
State Land Office Building
Sante Fe, NM 87504
ATTN: Michael Stogner



# GREENHILL PETROLEUM CORPORATION CALVES TO NOT THE STATE OF THE STATE O

12777 JONES ROAD, SUITE 375 HOUSTON, TEXAS 77070 TELEPHONE (713) 955-1146 FAX (713) 955-5105

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Incorporated in Delaware, U.S.A.

June 4, 1990

NSL-2808

Energy Minerals and Natural Resources Dept. P.O. Box 2088
State Land Office Bldg.
Sante Fe, NM 87504

ATTN: Michael Stogner

RE: North Benson Queen

Well No. 46

Eddy County, New Mexico

This letter is to confirm that I had a telephone conversation with H & S Oil Company on Wednesday, May 30, 1990 and informed them of our location for Well Number 46 in the North Benson Queen Unit Area. H & S Oil Company informed me they do not have any problem with our proposed location. Please advise if I can provide you with additional information.

Very truly yours,

Michael J. Newport

Landman

MJN:SKG



#### STATE OF NEW MEXICO

#### ENERGY. MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

May 15, 1990

Greenhill Petroleum Corporation 12777 Jones Road Suite 375 Houston, TX 77079

Attention: Michael J. Newport

RE: Application for non-standard location: North Benson Queen Unit Well No. 46; 1310'

FSL - 2310' FEL (Unit O) 28-T18S-R30E, Eddy County, New Mexico.

Dear Mr. Newport:

We may not process the subject application for a non-standard location until the required information or plat(s) checked below are submitted.

abla	A plat must be submitted clearly showing the ownership of the offsetting leases.
Ø	A statement must be submitted that offset operators have been notified of the application by <u>certified</u> mail, pursuant to General Rule 104 F.III.
	A plat must be submitted fully identifying the topography necessitating the non standard location.
	Other:

Sincerely,

Michael E. Stogner

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