MERIDIAN OIL

June 5, 1990

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

Case 10020

Kutz Deep Test #1 RE: 990'FSL, 1650'FEL Section 21, T-28-N, R-10-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Kutz Deep Test #1 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 990'FSL, 1650'FEL, Section 21, T-28-N, R-10-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal To comply with the New Mexico Oil Conservation Division rules, Pool. Meridian is submitting the following for your approval of this non-standard location:

> C-102 plat showing location of the well; 1.

2. Plat showing offset owners/operators;

- Affadavit of notification of offset owners/operators; 3.
- Copy of Well Completion Log for original completion. 4.

application is being submitted to a11 offset copy of this Α owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Stadfield

Peggy Bradfield encl.

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Kutz Deep Test #1 as proposed above. By: _

Date:

xc: Southland Royalty Company Amoco Production Company Breck Operating Company

Kutz Deep Test #1 990'FSL, 1650'FEL Section 21, T-28-N, R-10-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been mailed notification of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

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Southland Royalty Company P.O. Box 4289 Farmington, NM 87499

Amoco Production Company P.O. Box 800 Denver, CO 80201

Breck Operating Company P.O. Box 911 Breckenridge, TX 76024-0911

alfued Peggy Bradfield

June 5, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

Submit to Approp **District Office** State Lease - 4 co For Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1.1.89

belief. 5-23-90 Date Suppryed

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Kutz Deep Test Operator 1 49.90 Meridian Gil Inc. 1 Township Report County Unit Letter Section \cap 28 North 21 10 West San Juan NMPM Actual Footage Location of Well: 990 1650 South East feet from the feet from the line and line Producing Formation Pool **Dedicated Acreage:** Ground level Elev. 6124 ' 320 Fruitland Coal Basin Acres 1. Outline the acreare dedicated to the subject well by colored pencil or hackure marks on the pist below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. -unitization, force-pooling, stc.? communitization agreement will be Yes No No If answer is "yes" type of consolidation ver is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse aide of If a obtained this form if seconsary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information Prepared from a plat contained herein in true and complete to the t dated 8-17-51 by best of my knowledge and belief. C. O. Walker. Signature Peggy Bradfield Printed Name Regulatory Affairs Position Meridian Oil Inc. Company Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and

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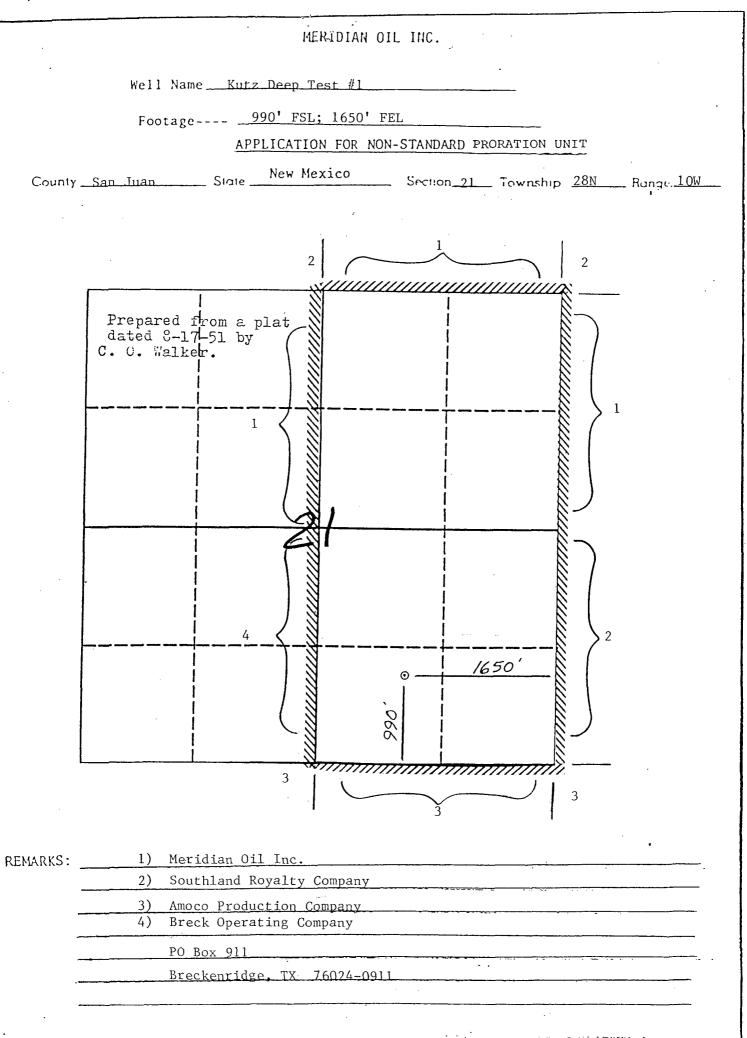
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Buđ Ap Bureau No. 42–R355.1. 1 expires 11–30–49.

U. S. LAND OFFICE ____ Santa Fe LEASE OR PERMIT TO PROSPECT Kutz

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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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Form 9-330

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