MERIDIAN OIL

## '30 JUN 21 AM 8 36 June 20, 1990

..... BIVISION

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

> RE: Huerfano Unit #252 1755'FSL, 1050'FEL Section 01, T-26-N, R-10-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit #252 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1755'FSL, 1050'FEL, Section Ol, T-26-N, R-10-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

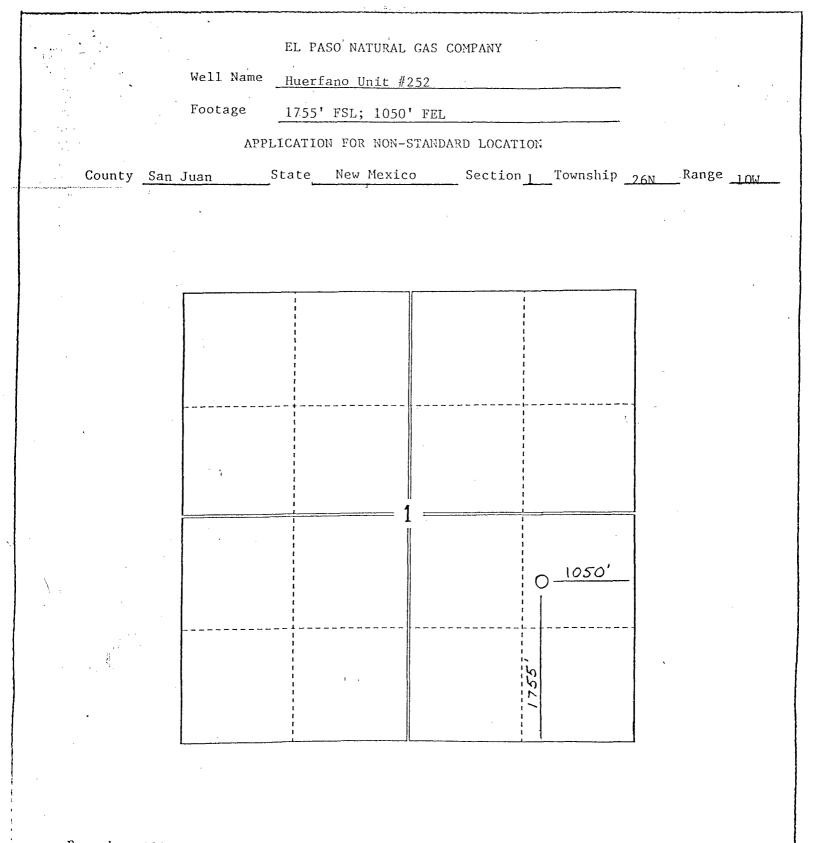
- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Copy of Well Completion Log for original completion.

All surrounding lands are located within the Huerfano Unit boundaries - El Paso Natural Gas Company is the operator of this unit.

Sincerely yours,

Stallied

Peggy Bradfield encl.



Remarks <u>All surrounding lands are located within the HuerfaneUnit boundries - El</u> Paso Natural Gas Company, Operator.



## VEW MEXICO OIL CONSERVATION COM SION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer boundaries o	of the Section.	
	PASO HATURAL		HERFANO UNIT	(SF-077936-A)	well No. 2 <b>52</b>
Unit Letter I	Section 1	Township 26-N	Range	SAN JUAN	
Actual Footage Loca 1755	tion of Well:	SOUTH line and	1050 ie	eet from the EAST	line
Ground Level Elev. 6636	Producing Fo Fruitla	and Coal	Pocl Basin	1	cated Acroage: 319.87 Acres
2. If more the interest an	e acreage dedica an one lease is d royalty).	ated to the subject we dedicated to the wel	ell by colored pencil l, outline each and id	or hachure marks on the pla lentify the ownership thereo	of (both as to working
		lifterent ownership is unitization, force-pooli		, have the interests of all	owners been consoli-
🎇 Yes	No If a	nswer is "yes?' type c	of consolidation	Unitization	L
this form if No allowab	`necessary.) le will be assigr	ned to the well until al	l interests have been	actually been consolidated. consolidated (by communi uch interests, has been app	tization, unitization,
		SECUCI 1		I hereby certif tained herein i best of my kno Name Peggy_Br Position Regulato Company	RTIFICATION y that the information con- s true and complete to the wiedge and belief. adfield ry Affairs Natural Gas
			SF-077936-A	shown on this notes of actua under my supe is true and a knowledge and Date Durveyed Date Durveyed	R 10, 1973
- 370 655	20 1370 1650 15	PERAL (140 210		A Court	1760

DEPAR*, JENT OF THE INTERIOR       Generative remeans the generative gen	Form 9-330 (Rev. 5-63)		INITED	STATE	S <sup>s</sup>	UBMIT I	N PLIC				oproved. Burcau No. 42-R355.8
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*    Diff Pains, adverte on this and the paint of the paint, adverted on this and the paint of the paint, adverted on this and the paint of the paint, adverted on this and the paint of the paint adverted on this and the paint of the paint adverted on the paint of the paint paint of the paint of the paint of the pai	<b>`</b>					OR	struc	tions on	5. LEASE DE	SIGNAT	ION AND SERIAL NO
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*    T. CHT HARRENET SAME      IN TYPE OF COMPLETION:    WELL WILL WILL WILL ON THE COMPLETION REPORT AND LOG*    T. CHT HARRENET SAME      NAME OF COMPLETION:    WELL WILL WILL WILL WILL WILL WILL WILL		(	GEOLOGIC	AL SURV	EY				_SF07793	36-A	
strip or complexition:    well gl w				MPLETION	N REPO	RT AN	ND LOO	G *	6. IF INDIAN	N, ALLOI	TTEE OR TRIBE NAM
WRL      WARE      PREF	-	WEL	L CAS		Other _			······			
2. State or orstring    E1 Pace Nettring    E1 Pace Nettring    Huerfano Unit      E1 Pace Nettring    E1 Pace Nettring    E1 Pace Nettring    E2 2      P. O. Box 990. Earnington, M. 87401    RECEIVED    22      At erfore    1755'S, 1050'E    DEC 11 15/A      At erfore    1755'S, 1050'E    DEC 11 15/A      At erfore    10. Bart 7.0. Earnington, M. 87401    DEC 11 15/A      DEC 11 15/A    DEC 11 15/A    DEC 11 15/A      At erfore    11. 25-74    DEC 12 15/A      D'State erfore    11. 25-74    6635'C CL      State or	NEW	WORK DEE			Other				Huerfan S. FARM OR	10 Un	it
F12    Passo Nutturnal Case Company    9. Welk No.      P. O. Bax 2000. Exprimentary, ML \$7401    SEC    252      P. O. Bax 2000. Exprimentary, ML \$7401    SEC    1.1      At undres    17.55'S, 1050'E    DEC 1.1    1.1      At undres    17.55'S, 1050'E    DEC 1.1    1.1    Second Case Note Ca	<u></u>								   Huerfar	no Un	it
P. O. BOX SOO. Enumingtion, M. S7401    RECEIVER      At outlast    TIDES of With (Apper Contribution (and y and on accordance both any State requirements).      At outlast    TIDES (S), ISSO'E      At outlast    DEC 1      At outlast    TIDES (S), ISSO'E      At total depth    U. S. GOLDCICAL SURVEY      15. Bart survey    DEC 1      16. Bart survey    DEC 1      17. Bart, Mark and Barth State Survey    DEC 1      18. Bart survey    DEC 1      19. Bart survey    Dec 1      10. Convertee    Caster survey      11. Convertee    Dec 1      11. Bart survey    Dec 1      11. State survey    Dec 1      12. Bart survey    Dec 1      13. Bart survey    Dec 1      14. Dec 1    Bart survey      12. Convertee    Dec 1      13. Bart survey    Dec 201      14. Dec 1								~~;  }	9. WELL NO		
At top pod. Interval reported below At total depth At total deteched at total depth At total depth At total depth At tota	<u>P. O. Box C</u>	90, Farming	<u>ton, NM</u>	87401	RE	CEI	V han in			ND POOL	, OR WILDCAT
At top pod. Interval reported below At total depth At total deteched at total depth At total depth At total depth At tota	4. LOCATION OF WI At surface	ELL (Report location)	in clearly and in 1 501E	accordance wit	h any State 1	equireme	1974		11. SEC., T.,	R., M., (	Gallup DR BLOCK AND SURVE
14. PERMIT NO  DATE HEADED  12. COUNT ON SATE  12. COUNT ON SATE  12. STREE SAT. JULIO    15. DATE SPEDDED  16. DATE T.S. REACHED  17. PATE COMPL. (Ready to prof.)  18. BLEVATIONS (DP, REB, RE, CE, ELC)  19. ELEV. CANNOHEND SATE    16. DATE SPEDDED  16. DATE T.S. REACHED  17. PATE COMPL. (Ready to prof.)  18. BLEVATIONS (DP, REB, RE, CE, ELC)  10. ELEV. CANNOHEND SATE    17. TODAL CONSTITUTION  11. 25.74  10. STREE  10. DATA  DOTAL TODAS  CANNO PATE    18. DELEVATIONS (DP, REACHED  11. 25.74  10. STREE  DOTAL TODAS  CANNO PATE    19. DATE STREE  10. STREE  10. STREE  DOTAL TODAS  CASINO RECORD  0. 6240    21. TRODUCTING INTERACES AND OTHER LOOS BUT  10. STREE  10. STREE  0. 6240  0. 6240    22. TAND RECORD  CASINO RECORD (Report all strings set is well)  0. 6240  0. 6240  0. 6240    22. TANK RECORD  RECORD  RECORD  AMOUNT PULLED  NO  NO    23. CASINO RECORD  RECORD  12. 1/4"  12. 2. 3/8"  0. 6161"  1. 12. 1/4"    23. LINER RECORD  RECORD  RECORD  RECORD  RECORD  RECORD    34. DEPONDATION RECORD (Material, stat dimenter)  SACKS CENERY*  SREE*  12. 3/8"  0. 6161"    35.	At top prod. in	iterval reported be	low			_ •	LA CURV	EY			6-N, R-10-W
14. PERMIT NO  Date Haster  12. COLVET ON SAITH  13. FORTE SAITH  13. FORTE    15. Date Seture Date Seture Saith  16. Date 2.5. PLACHED  17. OATH  CANNO KEND  18. ELEXATIONS (DP, RES, RE, GL, CL, 'I DE ELEY, CANNOK Saith  19. ELEY, CANNOK Saith  CANNO KEND    16. Date Seture Date Seture Stork Seture Sources  17. OATH  11. 25. 74  10. Sources  CANNOK Saith  Constant of the Saith  Constant of the Saith <t< td=""><td>At total depth</td><td></td><td></td><td></td><td>U. S. (</td><td>GEOLCG</td><td>ON N.</td><td></td><td>  N.M.P.N</td><td>4.</td><td></td></t<>	At total depth				U. S. (	GEOLCG	ON N.		N.M.P.N	4.	
15. Bart STODER    15. DATE T.D. REALTED    11. PAST CONFL. (Reget to prof.)    18. EXENTION (DR. RR. RT. G., ET.)*    19. ELEY. CASINGREAD      02.15.74    03.24.74    11-25-74    6636' GL    6636' GL    20. WAR NEWLED INT.      6240'    1. FOOD CACE T.D. MAR AT WITE DIFE CONFL.    10.4 ATW    11.4 ATW    10.4				14. PERMIT						OR	13. STATE
03-15-74    11-25-74    6636' CL      22. TOTAL VETTIL, NO A YD    1. FED. BACK TA., MA A TOT    22. IF WULLTPIE COMPL., 23. INTERVIA, BOTARY TOOLS    CABLE FOOLS      6240'    6229'    21. FED. SUTVEY    23. INTERVIA, BOTARY TOOLS    0-6240    24. WAS THEORY AND SUTVEY      24. FRODUCTION INTERVIAL(3), OF THIS CONFLETION—FOR, BOTTOM, NAME (MD AND TYD)'    25. WAS PRINCETONAL SURVEY    26. WAS DIRECTONAL SURVEY    26. WAS DIRECTONAL SURVEY      24. JELE; CDL-GR; TEMP, SURVEY    CASING RECORD (Report all strings set in secil)    28. WAS PRINCETONAL SURVEY    NO      25. CASING RECORD (Report all strings set in secil)    CASING RECORD (Report all strings set in secil)    AMOUNT FULLED NY      25. CASING RECORD    CASING RECORD (Report all strings set in secil)    AMOUNT FULLED NY    NO      26. TYPE SUCCESSION (RECORD (Report all strings set in secil)    CASING RECORD    AMOUNT FULLED NY      28. S/8''    24#    229'    12 1/4''    182 Cul, ft.      29. LINER RECORD    SACKE EMENT*    SCREEN (MD)    SIZE    DEFTI STERIAL (MD)    AMOUNT FULLED NY      29. Sold', 6012', 6072', 6090', 6128', 5900-6168'    SCREEN (MD)    SIZE    SIZE    DEFTI STERIAL (MD)    SACKE EMENT*    SCREEN SUCCED NY      28. PRODUCTION    F	15 DATE SPUDDED		EACHED 1 17. DAT	E COMPL. (Rea	du to prod.)			m BKB	San Jua	an	New Mexi
22/ VOLVE VALUE    21: FULLS LACK T.D., MO & FVD    22: FF MUCTYPE COMPLETION    22: FF MUCTYPE COMPLETION    23: VERTICAL COMPLETION    CALLE TOOLS      6240'    6229'    100 MAXY    23: VERTICAL COMPLETION    0-6240    24: WAR DERECTION      6240'    6229'    100 MAXY    0-6240    25: WAR DERECTION      5900-6168'    (GL)    25: WAR DERECTION    0-6240    25: WAR DERECTION      26: TIPE ELECTRIC AND OTHER LOCE RUN    CASING RECORD (Report all strings set in soft)    No    No      26: TIPE ELECTRIC AND OTHER LOCE RUN    CASING RECORD (Report all strings set in soft)    No    No      26: TIPE ELECTRIC AND OTHER LOCE RUN    CASING RECORD (Report all strings set in soft)    No    No      26: TIPE ELECTRIC AND OTHER LOCE RUN    CASING RECORD (Report all strings set in soft)    No    No      27: WAS WELL CORED    Size    CASING RECORD (Report all strings set in soft)    No    No      28: LINER RECORD    CASING RECORD (Report all strings set in soft)    Size    COMENT AND KIND OF MARES    NOUNT AND KIND OF MARES      29: VERT STREED    CONTON (ND)    Sacks CENERT*    Scherkertweits    Size    COMENT AND KIND OF MARES      30: TEREORIO    INDETING RECORD </td <td></td> <td></td> <td>11.20</td> <td></td> <td>ag to p,</td> <td>1</td> <td></td> <td></td> <td>RT, GR, EIC.)*</td> <td></td> <td></td>			11.20		ag to p,	1			RT, GR, EIC.)*		
21. FRODUCING INTERVALUATION INTERVALUATION AND ENDING    25. WAS DIRECTIONAL      20.    1EL; CDL-GR; Temp. Survey    27. WAS WELL CORED      28.    CASING RECORD (Report all strings set in well)    28.      29.    10.5#    6240'    7.7/8"      29.    110.5#    6240'    7.7/8"    1128 cu. ft.      29.    10.5#    6240'    7.7/8"    1128 cu. ft.      29.    10.5#    6240'    7.7/8"    1128 cu. ft.      29.    10.5#    6240'    7.7/8"    1128 cu. ft.      20.    10.5#    6240'    7.7/8"    1128 cu. ft.      20.    10.5#    604'    7.7/8"    12.3/8"      21. France    8000'    605'    6161'    812E      20.    10.5#    6070'    6072', 6090', 6128',    5900-6168'    96,000# sand, 97,272 gal wt      31. FERFORMETION SECOND    FEROPUCTION INFINO    FEROPUCTION    ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.      5900', 5986', 6012', 6072', 6090', 6128',    5900-6168'    96,000# sand, 97,272 gal wt      6164', 6168' with 1 shot per zone.    11-25-74    3 hours    5/4' wraning    646 ft. pump)		& TVD 21. PLU	G, BACK T.D., MD &	TVD 22. IF HO		MPL.,				DLS	CABLE TOOLS
5900-6168' (GL)  26. TYPE ELECTRIC AND OTHER LOOS RUN  27. WAS WELL CORED    26. TYPE ELECTRIC AND OTHER LOOS RUN  27. WAS WELL CORED  27. WAS WELL CORED    28. TOP (MD)  SUPPER SET (MD)  HOLE RITH SET (MD)  HOLE RITH SET (MD)    28. SAND BIRE  WEIGHT, LB/PT.  DEPTH SET (MD)  HOLE RITH SET (MD)  AMOUNT PULLED    29.  LINER RECORD  30.  TUBING RECORD  AMOUNT PULLED    29.  LINER RECORD  30.  TUBING RECORD  SIZE    31. FERFORATION RECORD (Interval, size and number)  SCREEN (MD)  SIZE  DEPTH SET (MD)  PACKER SET (MD)    33.  TOP (MD)  BOTTOM (MD)  BACKS CEMENT*  SCREEN (MD)  SIZE  ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.    5900', 5986', 6012', 6072', 6090', 6128',  5900-6168'  SOUT AND KING OF MATERIAL USED  SOUT AND KING OF MATERIAL USED    33.*  PRODUCTION  FRODUCTION NETHOD (Flowing on HIT, pumping—size and type of pump)  WELL STATES (Froducing or MATERIAL USED)    34.*  PRODUCTION NETHOD (Flowing on IL-BUL CASH NOR PESSICAR CULLARED COLL AND COLLARED CASH NOR PESSICAR CULLARED COLL AND COLLARED CASH NOR PESSICAR CULLARED COLLARED CASH NOR PESSICAR CULLARED COLLARED CASH NOR PESSICAR CULLARED COLLARED CASH NOR CHASH NOR COLLARED CASH NOR PESSICAR CULLARED COLLARED CASH NOR PESSICAR		RVAL(S). OF THIS			E (MD AND )	rvd)*		<u>→</u>	0-6240	25	, WAS DIRECTIONAL
IEL; CDL-GR; Temp. Survey    No      28.    CASING RECORD (Report all strings set in well)      CASING RECORD      String RECORD      AUDURE RECORD      AUDURE RECORD      BUZE    TOP (MD)    BOTTOM (MD)    SACES CEMENT*    STEE    OPERTH SET (MD)      BUZE    TOP (MD)    BOTTOM (MD)    SACES CEMENT*    STEE    CACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.      DEFTH INTERVAL (MD)    AMOUNT AND KIND OF MATERIAL USED      SMOU', 5986', 6012', 6072', 6090', 6128',    SPODUCTION      SACED, FRACTURE, COMENT SQUEEZE, ETC.      DEFTH INTERVAL (MD)    AMOUNT AND KIND OF MATERIAL USED      SMOUCTION    FRODUCTION      FOODUCTION    FRODUCTION      DE	5900-6168'	(GL)									
23.    CASING RECORD (Report all strings set in set!)      CASING RECORD    CASING RECORD      8 5/8"    24#    229'      12 1/4"    182 cu. ft.      4 1/2"    10.5#    6240'      7 7/8"    1128 cu. ft.      20.    LINER RECORD      8 5/8"    24#      20.    LINER RECORD      8 12E    TOP (MD)      900000 (MD)    SACKS CEMENT*      50001, 5986', 6012', 6072', 6090', 6128',      59001, 5986', 6012', 6072', 6090', 6128',      59000, 5986', 6012', 6072', 6090', 6128',      59000-6168'      96,0000# Sand, 97,272 gal wt      6164', 6168' with 1 shot per zone.      33.*    PRODUCTION      PRODUCTION    PRODUCTION      PRODUCTION    PRODUCTION      PRODUCTION    S14' variable-      PRODUCTION    S14' variable-      PRODUCTION    S143      CASING PRESSIENC    OLEPAR      911-25-74    Shours      34. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)      S1 549    S1 543      35. List OF ATTACHMENTS      36. List OF ATTACHMENTS </td <td>26. TYPE ELECTRIC</td> <td>AND OTHER LOGS</td> <td>RUN</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>27. w.</td> <td>AS WELL CORED</td>	26. TYPE ELECTRIC	AND OTHER LOGS	RUN							27. w.	AS WELL CORED
CASING SIZE    WEIGHT, LB/FT.    DEPTH SET (MD)    HOLE SIZE    CEMENTING RECORD    AMOUNT PULLED      8    5/8''    24#    229'    12    1/4''    182 cu. ft.    4      4    1/2''    10.5#    6240'    7    7/8''    1128 cu. ft.    4      28.    LINER RECORD    30.    TUBING RECORD    8122    Depth SET (MD)    84CKS CEMENT*    SCREEN (MD)    8122    Depth SET (MD)    94CKEE SET (MD)      31.    PERFORATION RECORD (Interval, size and number)    82.    ACLD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.      5900', 5986', 6012', 6072', 6090', 6128', 6168'    5900-6168'    96,000# Sand, 97,272 gal wt      6164', 6168' with 1 shot per zone.    5900* FRACTURE CEMENT SQUEEZE, ETC.    AMOUNT AND KIND OF MATERIAL USED      33.*    PRODUCTION METHOD (Flowing, gds lift, pumping-size and type of pump)    WELL STATUS (Producing or Shut-1 In Status)      DATE OF TEST    HOURS TESTED    CHOKE SIZE    PRODUCTION    Shut-1 In Status)      ATE OF TEST    HOURS RATE    Size CLAINO PRESSURE    OIL-BBL.    GAS-MCF.    WATER-BBL.    OIL GRAVITT-API (CORE.)      SI 549    SI 543    SI 543    Si 543    Si 543	IEL; CDL-G	R; Temp. Su	rvey								No
8    5/8''    24#    229'    12    1/4''    182 cu. ft.      4    1/2''    10.5#    6240'    7    7/8''    1128 cu. ft.      28.    LINER RECORD    30.    TUBING RECORD    size    DEFTH SET (MD)    PACKER SET (MD)      31.    FERFORATION RECORD (Interval, size and number)    size    32.    ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.      5900', 5986', 6012', 6072', 6090', 6128',    5900-6168'    96,000# sand, 97,272 gal wt      33.*    PRODUCTION    PRODUCTION METHOD (Flowing, gas Nift, pumping-size and type of pump)    WELL STATUS (Producing or shift, min)      33.*    PRODUCTION METHOD (Flowing, gas Nift, pumping-size and type of pump)    WELL STATUS (Producing or shift, min)      11-25-74    3 hours    3/4'' variable    OIL-BBL.    GAS-MCF.    WATER-BBL.    OAS-OIL RATIO      11-25-74    3 hours    3/4'' variable    OIL-BBL.    GAS-MCF.    WATER-BBL.    OIL GASVIT-AFI (CORE.)      34. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)    I153 MCF/D-AOF    Itst witnessed bat    Norton and Rhames      35. List of Attachments    CASULLATED    Date of attachments    Date of a stachments    Docember, 6		1				trings set		(ENTINO	PECOPD		
4    1/2"    10.5#    6240"    7.7/8"    1128 cu. ft.      29.    LINER RECORD    30.    TUBING RECORD      812E    TOP (MD)    BOTTOM (MD)    SACKS CEMENT*    SCREEN (MD)    SIZE    DEPTH BET (MD)    PACKER SET (MD)      31. PERFORMATION RECORD (Interval, size and number)    32.    ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.      5900', 5986', 6012', 6072', 6090', 6128',    5900-6168'    96,000# sand, 97,272 gal wt      6164', 6168' with 1 shot per zone.    5900-6168'    96,000# sand, 97,272 gal wt      33.*    PRODUCTION    Flowing, gas N/t, pumping-eize and type of pump)    WILL STATUS (Producing or shatkin)      33.*    PRODUCTION    Flowing    OIL-BBL.    GAS-MCF.    WATER-BEL.    OAS-OIL RATIO      11-25-74    3 hours    3/4" variable    PROPY FOR    GAS-MCF.    WATER-BEL.    OIL GAS-MCF.    OAS-OIL RATIO      11-25-74    S hours    CASING PRESSURE CALCULATED    24-00E RATE    0IL-BBL.    GAS-MCF.    WATER-BEL.    OIL GAS-MCF.    OIL GAS-MCF.    OAS-OIL RATIO      11-25-74    S hours    SI 543    24-00E RATE    OIL-BBL.    GAS-MCF.    WATER-BEL.    OIL GAS-MCF.				/							AMOUNT PULLED
BIZE    TOP (MD)    BOTTOM (MD)    SACKS CEMENT*    SCREEN (MD)    SIZE    DEPTH SET (MD)    PACKER SET (MD)      31.    PERFORATION RECORD (Interval, size and number)    32.    ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.      5900', 5986', 6012', 6072', 6090', 6128', 6164', 6168' with 1 shot per zone.    32.    ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.      33.*    PRODUCTION    AMOUNT AND KIND OF MATERIAL USED    5900-6168'    96,000# sand, 97,272 gal wt      33.*    PRODUCTION    Flowing    Status    Shut-In      DATE PINST PRODUCTION    Flowing    OIL-BBL.    CAS—MCF.    WATER-BBL.      11-25-74    3 hours    3/4'' variable    OIL-BBL.    CAS—MCF.    WATER-BBL.    OIL GRAVITY-API (CORR.)      34. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)    OIL-BBL.    CAS—MCF.    WATER-BBL.    OIL GRAVITY-API (CORR.)      35. LIST OF ATTACHMENTS    S1 543    S1 543    DUCTOR attached information is complete and correct as determined from all available records    Decembor 6      36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records    Decembor 6				$ \frac{12}{7}$							
BIZE    TOP (MD)    BOTTOM (MD)    SACKS CEMENT*    SCREEN (MD)    SIZE    DEPTH SET (MD)    PACKER SET (MD)      31.    PERFORATION RECORD (Interval, size and number)    32.    ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.      5900', 5986', 6012', 6072', 6090', 6128', 6164', 6168' with 1 shot per zone.    32.    ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.      33.*    PRODUCTION    AMOUNT AND KIND OF MATERIAL USED    5900-6168'    96,000# sand, 97,272 gal wt      33.*    PRODUCTION    Flowing    Status    Shut-In      DATE PINST PRODUCTION    Flowing    OIL-BBL.    CAS—MCF.    WATER-BBL.      11-25-74    3 hours    3/4'' variable    OIL-BBL.    CAS—MCF.    WATER-BBL.    OIL GRAVITY-API (CORR.)      34. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)    OIL-BBL.    CAS—MCF.    WATER-BBL.    OIL GRAVITY-API (CORR.)      35. LIST OF ATTACHMENTS    S1 543    S1 543    DUCTOR attached information is complete and correct as determined from all available records    Decembor 6      36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records    Decembor 6											
BIZE    TOP (MD)    BOTTOM (MD)    SACKS CEMENT*    SCREEN (MD)    SIZE    DEFTH SET (MD)    PACKER SET (MD)      31.    PERFORATION RECORD (Interval, size and number)    32.    ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.      5900', 5986', 6012', 6072', 6090', 6128', 6168'    S900-6168'    96,000# sand, 97,272 gal wt      33.*    PRODUCTION    Stream of the size problem of pumping—size and type of pump)    WELL STATUS (Producing or shartin)      33.*    PRODUCTION    Flowing    OIL—BBL.    CAS—MCF.    WATER—BBL.      11-25-74    3 hours    3/4'' variable—    OIL—BBL.    CAS—MCF.    WATER—BBL.    OIL GRAVITY-AFI (CORR.)      34. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)    OIL—BBL.    CAS—MCF.    WATER—BBL.    OIL GRAVITY-AFI (CORR.)      35. LIST OF ATTACHMENTS    SI 543    SI 543    DI—BBL.    CAS—MCF.    WATER—BBL.    OIL GRAVITY-AFI (CORR.)      36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records    December 6    December 6	29.		LINER RECORD	<b> </b>			30		TUBING REC	ORD	
31. PERFORATION RECORD (Interval, size and number)    32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.      5900', 5986', 6012', 6072', 6090', 6128', 6168'    AMOUNT AND KIND OF MATERIAL USED      5900., 5986', 6012', 6072', 6090', 6128', 6168'    AMOUNT AND KIND OF MATERIAL USED      33.*    PRODUCTION      DATE FIRST PRODUCTION    PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)      well status (Producing or shult-in)    Shult-In      DATE OF TEST    HOURS TESTED      11-25-74    3 hours      3/4'' Variable    OIL—BBL.      CASS-MCF.    WATER-BBL.      OIL GRAVITT-AFI (CORR.)      31. DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)    TEST PRIOD      35. LIST OF ATTACHMENTS      36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records      Drilling Clark			······		T* SCREE	N (MD)					PACKER SET (MD)
5900', 5986', 6012', 6072', 6090', 6128',  5900', 6128',  AMOUNT AND KIND OF MATERIAL USED    5900', 5986', 6012', 6072', 6090', 6128',  5900-6168'  96,000# Sand, 97,272 gal wt    33.*  PRODUCTION    DATE FIRST PRODUCTION  FRODUCTION NETHOD (Flowing, gas lift, pumping-size and type of pump)  well status (Producing or shut; n)    ATTE OF TEST  HOURS TESTED  CHOKE SIZE  PRODUCTION    DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR    011-25-74  3 hours  3/4'' variable  OIL-BBL.  GAS-MCF.  WATER-BBL.    011-25-74  3 hours  3/4'' variable  OIL-BBL.  GAS-MCF.  WATER-BBL.  OIL GRAVITY-AFT (CORR.)    SI 549  SI 543  SI 543				· · · · · · · · · · · · · · · · · · ·			2 3/	8''	6161'		
32.  AND INCL PROPORTIES, CONCEPT, ETC.    5900', 5986', 6012', 6072', 6090', 6128',  5900-6168'    6164', 6168' with 1 shot per zone.  5900-6168'    33.*  PRODUCTION    DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  well status (Producing or shat_in)    Shut-In  Flowing  Shut-In    DATE OF TEST  HOURS TESTED  CHOKE SIZE    PRODUCTION  Flowing  Shut-In    DATE OF TEST  CHOKE SIZE  PROD'N. FOR    011-25-74  3 hours  3/4'' variable    11-25-74  3 hours  3/4'' variable    SI 543  SI 543  OIL-BBL.    GAS-MCF.  WATER-BBL.  OIL GRAVITY-API (CORR.)    SI 549  SI 543  SI 543    35. LIST OF ATTACHMENTS  Sold, used for fuel, vented, etc.)  TEST WITNESSED BT    36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  December 6	31. PERFORATION RE	CORD (Interval. si	ze and number)			,	CID SHOT	PRAC		T SOIL	
5900', 5986', 6012', 6072', 6090', 6128', 6168'    96,000# sand, 97,272 gal wt      6164', 6168' with 1 shot per zone.    96,000# sand, 97,272 gal wt      33.*    PRODUCTION      DATE FIRST PRODUCTION    PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)    well status (Producing or shutin)      Shut-In    Shut-In      DATE OF TEST    HOURS TESTED    CHOKE SIZE    PROD'N. FOR TEST PEDIOD    OIL-BBL.    GAS-MCF.    WATER-BBL.    OAS-OIL RATIO      11-25-74    3 hours    3/4'' variable->    Ist PEDIOD    Ist PEDIOD    OIL-BBL.    GAS-MCF.    WATER-BBL.    OIL GRAVITY-AFI (CORR.)      SI 549    SI 543    SI 543		- ( ,	· · · · · ·								
33.* PRODUCTION DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well STATUS (Producing or shut-In DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 11-25-74 3 hours 3/4" Variable FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-AFI (CORR.) SI 549 SI 543 IIS MCF/D-AOF IIS WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ISS MCF/D-AOF Norton and Rhames 35. LIST OF ATTACHMENTS 36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records Drilling Clerk December 6.	5900', 5980	5', 6012',	6072', 6090	D', 6128'	, 590	00-616	58'	1			-
DATE FIRST PRODUCTION    PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)    WELL STATUS (Producing or shut-in)      DATE OF TEST    HOURS TESTED    CHOKE SIZE    PROD'N. FOR    OIL—BBL.    GAS—NCF.    WATER—BBL.    OAS-OIL RATIO      11-25-74    3 hours    3/4" Variable    OIL—BBL.    GAS—MCF.    WATER—BBL.    OAS-OIL RATIO      11-25-74    3 hours    3/4" Variable    OIL—BBL.    GAS—MCF.    WATER—BBL.    OIL GRAVITY-AFI (CORR.)      SI    549    SI 543    24-HOUR RATE    OIL—BBL.    GAS—MCF.    WATER—BBL.    OIL GRAVITY-AFI (CORR.)      34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    ISS MCF/D-AOF    ISS MCF/D-AOF    Norton and Rhames      35. LIST OF ATTACHMENTS    36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records    December, 6	6164', 6168	8' with 1 s	hot per zoi	ne.							
DATE FIRST PRODUCTION    PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)    WELL STATUS (Producing or shut-in)      DATE OF TEST    HOURS TESTED    CHOKE SIZE    PROD'N. FOR    OIL—BBL.    GAS—NCF.    WATER—BBL.    OAS-OIL RATIO      11-25-74    3 hours    3/4" Variable    OIL—BBL.    GAS—MCF.    WATER—BBL.    OAS-OIL RATIO      11-25-74    3 hours    3/4" Variable    OIL—BBL.    GAS—MCF.    WATER—BBL.    OIL GRAVITY-AFI (CORR.)      SI 549    SI 543    24-HOUR RATE    OIL—BBL.    GAS—MCF.    WATER—BBL.    OIL GRAVITY-AFI (CORR.)      34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    ISS MCF/D-AOF    ISS MCF/D-AOF    Norton and Rhames      35. LIST OF ATTACHMENTS    36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records    December, 6							<u></u>				
Shui-in Shui-in Shui-in Shui-in Shui-In    PLOWING II-25-74    INCRE TESTED    CHOKE SIZE    PROD'N. FOR TEST PERIOD    OIL—BBL.    GAS—MCF.    WATER—BBL.    OIL GRAVITY-API (CORR.)    TEST PERIOD    II-25-74    Shours    GAS-MCF.    WATER—BBL.    OIL GRAVITY-API (CORR.)    TEST WITNESSED BY    Norton and Rhames    35. LIST OF ATTACHMENTS    36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records    Drilling Clerk								·			
DATE OF TEST    HOURS TESTED    CHOKE SIZE    PROD'N. FOR TEST PERIOD    OIL_BBL.    GAS-MCF.    WATER-BBL.    OAS-OIL RATIO      11-25-74    3 hours    3/4" Variable    OIL_BBL.    GAS-MCF.    WATER-BBL.    OIL GRAVITY-AFI (CORR.)      FLOW. TUBING PRESS.    CASING PRESSURE SI 549    CALCULATED 24-HOUR RATE 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    OIL_BBL.    GAS-MCF.    WATER-BBL.    OIL GRAVITY-AFI (CORR.)      35. LIST OF ATTACHMENTS    36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records    Drilling Clerk    December 6	DATE FIRST PRODUC	TION PRODU			t, pumping-	-size and	type of pur	n <b>p</b> )	1 841	ut-in)	
11-25-74    3 hours    3/4" variable      FLOW. TUBING PRESS.    CASING PRESSURE    CALCULATED      SI 549    SI 543    OIL BBL.      34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    IS3 MCF/D-AOF      35. LIST OF ATTACHMENTS    Norton and Rhames      36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records      Drilling Clerk    December 6	DATE OF TEST	HOURS TESTED		PROD'N. FO		BBL.	GAS-M	CF.			
SI 549    SI 543    24-HOUR RATE    153 MCF/D-AOF      34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    TEST WITNESSED BY      35. LIST OF ATTACHMENTS    Norton and Rhames      36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records      Mathematical Clerk    Drilling Clerk				riable >	• 0D						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    TEST WITNESSED BY      35. LIST OF ATTACHMENTS    Norton and Rhames      36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records    Drilling Clerk					- I				-BBL.	OIL GI	RAVITY-API (CORR.)
35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Drilling Clerk December 6			fuel, vented, etc.)	1		122	MCL/D-	HUF	TEST WITNE	SSED B	<u>r</u>
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									Norto	n and	1 Rhames
Drilling Clerk December 6	35. LIST OF ATTACH	IMENTS							<u></u>		
Drilling Clerk December 6	36. I hereby certif	y,that the foregoin	ig and attached 1	nformation is a	complete and	correct	as determin	ed from	all available	records	
	A)	14.6									ecember 6 -
								_			

\*(See Instructions and Spaces for Additional Data on Reverse Side)