272-100

OIL CONSERVE ON DIVISION RELE FED

MERIDIAN OIL

August 9, 1990

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Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe. New Mexico 87503

RE: Huerfano Unit NP #257 1840'FNL, 1840'FWL Section 36, T-27-N, R-10-W San Juan, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit NP #257 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1840'FNL, 1840'FWL, Section 36, T-27-N, R-10-W, San Juan, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincer	cely yours	•	
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Mag	Wy D	radpel	ed
Peggy	Bradfield		
enc1.			

WAIVER

		hereby wa	aives obj	iection	to Mer	idian	0i1	Inc	.'s
	ication for a non-standar								
By:		Date: _							
xc:	Meridian Oil Inc. Amoco Production Co. Conoco, Inc. Hondo Oil & Gas Co. E. Burk								

Huerfano Unit NP #257 1840'FNL, 1840'FWL Section 36, T-27-N, R-10-W San Juan, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499

Amoco Production Co. P.O. Box 800 Denver, CO 80201

Conoco, Inc. P.O. Box 2197, O/A Bldg. Houston, TX 77252-2197

Hondo 0il & Gas Co. P.O. Box 2208 Roswell, NM 88202-2208

Peggy Bradfield August 9, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

EL PASO NATURAL GAS COMPANY

Well Name

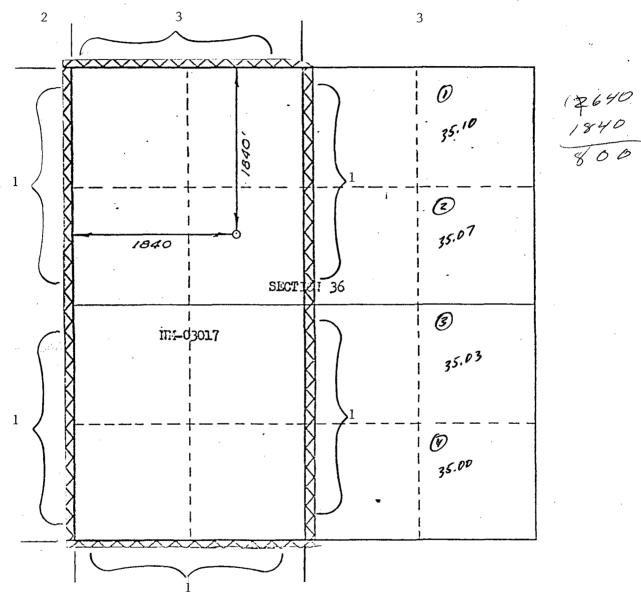
Huerfano Unit NP #257

Footage

1840' FNL; 1840' FWL

APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 36 Township 27N Range 10W



Remarks_	1)	El Paso Natural Gas Co.								
_	2)	Meridian Oil Inc.								
	3)	Amoco Production Co.								
_		Conoco, Inc.								
-		Hondo Oil & Gas Co P.O. Box 2208, Roswell, NM 88202-22								
		Meridian Oil Inc.								

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09-18-74	HOURS TESTED 3 hours	CHOKE SIZE PROD'N. FOR TEST PERIOD 3/4" variable	OIL—BBL.	GAS-MCF.	WATER—BBL. 1.50	GAS-OIL RATIO
SI 452	SI 627	CALCULATED OIL—BBL.	303 MC	WATER—B F/D-AOF	BL.	OIL GRAVITY-API (CORR.
34. DISPOSITION OF G	AS (Sold, used for fu	el, vented, etc.)		i i	ohnson a	nd Goodwin

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*(See Instructions and Spaces for Additional Data on Reverse Side)

All distances must be from the outer boundaries of the Section.								
Operator E	L PASO NATUR	AL GAS COMP.		Lease HUERF	TENU ONA	(NI	4-030 17)	Well No. 257
Unit Letter	Section 36	Township 27-1	1	Range 1	0-W	County	MAUL MAS	
Actual Footage Lo	feet from the	NORIH	line and	1840) foot	t from the	vest	line
Ground Level Elev 6492	Producing I	Formation Land Coal		P∞l Basiı	166	nom the		Dedicated Acreage: 320.00 Acres
1. Outline	the acreage dedi	cated to the s	ubject we	ll by colo	red pencil o	r hachure	marks on th	e plat below.
	than one lease and royalty).	is dedicated to	o the well.	, outline e	ach and ide	ntify the o	ownership th	nereof (both as to working
	han one lease of communitization				o the well,	have the i	interests of	all owners been consoli-
Yes Yes	P No If	answer is "ye	s," type of	consolida	ation		Unitiza	don
	r is "no;" list th	e owners and	tract descr	riptions wh	nich have ac	tually be	en consolida	ated. (Use reverse side of
No allow	able will be assi							munitization, unitization, approved by the Commis-
		I N		1		1		CERTIFICATION
	 	940'		! 			tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					<u> </u>		Name Regul	atory Affairs
	, ,							Natural Gas Company
16	340	SECT	ī 36	; !			July Bate	26, 1990
	m=d3017						1 hereby	certify that the well location
	! ! !			[]]			notes of under my is true o	this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
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X	ļ	X		Į				IMMR 11, 1973
	1 1 1						Registered and/of Lim	Professional Engineer
			-				Certificate	^{No.} 1760

2000

1500

1000

500

330 660 90 1323 1650 1980 2310 2640