## MERIDIAN OIL

OIL CONSERV - OM DIVISION

REUS /ED

'90 RUG 9 AM 11 25 August 8, 1990

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

> RE: Huerfano Unit #234 1180'FSL, 1750'FEL Section 07, T-26-N, R-09-W San Juan, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit #234 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. current location of this well is 1180'FSL, 1750'FEL, Section 07, T-26-N, R-09-W, San Juan, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators:
- Copy of Well Completion Log for original completion.

All surrounding lands are located within the Huerfano Unit boundaries - El Paso Natural Gas Co. is the operator.

Sincerely yours,

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Peggy Bradfield

enc1.

- E Busch

EL PASO NATURAL GAS COMPANY

Well Name Huerfano Unit #234

Footage 1180' FSL; 1750' FEL

APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 7 Township 26N Range 9W

P 42.01	Prepared fro By: David O. Jan. 17, 197	Kilven	
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42.10 42.10	≥ 840' → 0 .08// 	1750	1750 890

Remarks	All surrounding lands are located within the Huerfano
	Unit Boundries
	El Paso Natural Gas Co., Operator
	-

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	1., A218C, NW1 6/	All D	istances must be	from the out	er boundaries of t	he section			
Operator				Lease (NM-			017)	Well No.	
		ural Gas			uerfano U	lnit		234	
A Letter	Section	Township	1 <del> </del>	Range		Cou			
ual Footage Loc	/ Walls	26 I	North	9	West	NMPM	San	Juan	
1180		South	line and	1750			<b>□</b> +		
und level Elev.	feet from the	ducing Formation	line and	Pool		feet from the	East	line edicated Acreage:	
6547 <b>'</b>	Fr	uitland Co	pal	Basi	n			324.16 Acres	
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2. If mos	n than one lease :	s dedicated to the we	il. cutling each and	l identify the co	emorahin thermol (h	oth as to working into		atru)	
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		of different ownership	is dedicated to the	well, have the	interest of all own	ers been consolidated	by commu	itization,	
	stion, force-pooling Yes		answer is "yes" tyr	pe of consolida	tion	unitiz	ation		
If answe	r is "no" list the o	where and tract descr				reverse ade of			
	if necessary	ned to the well until	Il internets have b	een consolidate	d (ha communica	tion unitination for			
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SUBMIT IN DU LCA!"

Form approved. Budget Bureau No. 42-R355.5.

June 27, 1973

DATE .

L IT D STATES (See otime di-DEPARTMENT OF THE INTERIOR structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) GEOLOGICAL SURVEY NM 03017 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 18. TYPE OF WELL: WELL X 7. UNIT AGREEMENT NAME DRY Other Huerfano Unit b. TYPE OF COMPLETION: NEW WELL S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Huerfano Unit El Paso Natural Gas Company 9. WELL NO. 3-ADDRESS OF OPERATOR 234 10. FIELD AND POOL, OR WILDCAT PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). <u> Angel Peak Gallup</u> 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1180'S, 1750'E At top prod. interval reported below Sec. 7, T-26-N, R-9-W **NMPM** At total depth 12. COUNTY OR 14. PERMIT NO. DATE ISSUED 13. STATE San Juan New Mexico 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3 - 23 - 736-15-73 6547'GL 3-13-73 20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MP & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY\* DRILLED BY 6097 0-6113 WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* SURVEY MADE 5694-6062' (Gallup) no 26. TYPE ELECTRIC AND OTHER LOGS REN 27. WAS WELL CORED FDC-GR; IEL; Temp. Survey CASING RECORD (Report all strings set in well) 28. CASING SIZE WEIGHT, LB./FT. CEMENTING RECORD DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 8 5/8" 24.0# 232' 12 1/4" 182 cu. ft. 4 172 778" 10.5#6113 1210 cu. ft. 29. LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* DEPTH SET (MD) SCREEN (MD) SIZE PACKER SET (MD) 2 3/8" 6054 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5694-5710', 5768-76', 5794-5802', 5814-22', DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED **5**694-5858' 48,000#sand; 45,000 gal. water 5846-58', 5894-5906', 5936-44', 5954-62', 5894-6062 56,000#sand; 55,000 gal. water 5974-82', 6010-18', 6046-62' with 16 shots 33.\* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) flowing shut in DATE OF TEST PROD'N. FOR TEST PERIOD HOURS TESTED CHOKE SIZE OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO 3/4" 3 6-15-73 CALCULATED 24-HOUR BATE FLOW. TURING PRESS. CASING PRESSURE oil gravity-api (corr.) 36.9° OIL -BHT. WATER-BBL. SI 929 348 MCF/D-AOF SI 507 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY B. J. Broughton 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE

Drilling Clerk