NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

RE:

October 13, 1999

Raptor Resources, Inc. Attention: Bill R. Keathly 901 Rio Grande Austin, Texas 78701

Administrative application for an unorthodox infill Jalmat gas well location for the existing State "A" A/C-1 Well No. 74 (API No. 30-025-09348), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 13, Township 23 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.

Dear Mr. Keathly:

I am returning the subject application as incomplete. The information provided as to the size and configuration of the existing gas spacing and proration unit (480 acres comprising the N/2 and SW/4 of Section 13) does not correspond to our records, which indicates the existence of a 640-acre unit that comprises the N/2 and SW/4 of Section 13 and the NE/4 of Section 14, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Attached are copies of Division Orders No. R-9073 and R-9073-A and Division Administrative Orders NSL-2874, NSL-2874-A, NSL-2874-B (SD), and NSL-2874-C (SD).

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/kv .

cc:

New Mexico Oil Conservation Division - Hobbs

New Mexico State Land Office - Santa Fe

Kathy Valdes - OCD, Santa Fe

RAPTOR RESOURCES, INC.

901 Rio Grande

Austin, Texas 78701

(512) 478-4427



Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 Pacheo
Santa Fe, New Mexico 87504



RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication Jalmat, Tansil Yts 7 Rvrs (Pro Gas)
1980' FNL and 660' FWL
Section 13, T 23S, R 36E (E)
Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Raptor Resources, Inc. is planning to re-complete it's **State "A" A/C 1 Well No. 74** in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is our desire to also simultaneously dedicate the existing 480- acre Proration Unit assigned to our well nos.20, 22, 57, 66, 71, 75, 106 and 122 to all nine wells. Previously approved orders are R 9073, NSL 2874, NSL 2874A, NSL 2728, SE 6182, SE 6193, SE 6264, SE 6229, SE 6305 and SE 6233.

The offset operator plat shows that Conoco Inc, Arch Petroleum, Gruy Petroleum Management Co., Doyle Hartman, John H Hendrix Corp, Mobil Exploration & Production, Prospective Investment and Trading Co as the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to the offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 697-1609 or e-mail me at BRKeathly@juno.com.

Sincerely,

Bill R. Keathly

Regulatory Agent for Raptor Resources

Cc: Oil Conservation Division - Hobbs

State "A" A/C 1 # 74 Section 13, T-23S, R-36E, (E) API # 30-025-09348 Lea County, New Mexico

RE: Application for Unorthodox Location

Notification of Offset Operators:

Conoco Inc 10 Desta Dr., Ste 100W Midland, TX 79705

Arch Petroleum Inc P.O. Box 10340 Midland, TX 79702

Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014

Doyle Hartman P.O. Box 10426 Midland, TX 79702

John H Hendrix Corp P.O. Box 3040 Midland, TX 79702

Mobil Exploration and Production P.O. Box 633 Midland, TX 79702

Prospective Investment and Trading Co. P.O. Box 702320 Tulsa, OK 74170

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

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J.H. Hendrix

mobil Exploration + Production

Prospective Investments + Trading

District I PO Box 1980, Hobbs, NM 88241 1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101
Revised February 10. 1994
Instructions on back
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State Lease - 6 Copies
Fee Lease - 5 Copies

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District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

PO Box 2088, Santa Fe. NM 87504-2088

District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back

Submit to Appropriate District Office

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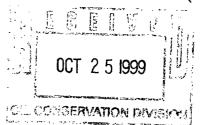
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RAPTOR RESOURCES, INC.

901 Rio Grande

Austin, Texas 78701

(512) 478-4427



October 20, 1999

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheo Santa Fe, New Mexico 87504

RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication Jalmat, Tansil Yts 7 Rvrs (Pro Gas) 1980' FNL and 660' FWL Section 13, T 23S, R 36E (E) Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Raptor Resources, Inc. is planning to re-complete it's **State "A" A/C 1 Well No. 74** in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is our desire to also simultaneously dedicate the existing 640- acre Proration Unit that comprises the N/2 and the SW/4 of Section 13 and the NE/4 of Section 14, both in Township 23 South, Range 36 East, assigned to our well nos.13, 76, 77, 78, 20, 22, 57, 66, 71, 75, 106 and 122 to all thirteen wells. Previously approved orders are R 9073, NSL 2874, NSL 2874A, NSL 2728, SE 6182, SE 6193, SE 6264, SE 6229, SE 6305 and SE 6233.

The offset operator plat shows that Conoco Inc, Arch Petroleum, Gruy Petroleum Management Co., Doyle Hartman, John H Hendrix Corp, Mobil Exploration & Production, Prospective Investment and Trading Co as the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to the offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 697-1609 or e-mail me at BRKeathly@juno.com.

Sincerely,

Bill R. Keathly

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Regulatory Agent for Raptor Resources

Cc: Oil Conservation Division - Hobbs

State "A" A/C 1 # 74 Section 13, T-23S, R-36E, (E) API # 30-025-09348 Lea County, New Mexico

RE: Application for Unorthodox Location

Notification of Offset Operators:

Conoco Inc 10 Desta Dr., Ste 100W Midland, TX 79705

Arch Petroleum Inc P.O. Box 10340 Midland, TX 79702

Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014

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John H Hendrix Corp P.O. Box 3040 Midland, TX 79702

Mobil Exploration and Production P.O. Box 633 Midland, TX 79702

Prospective Investment and Trading Co. P.O. Box 702320 Tulsa, OK 74170

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

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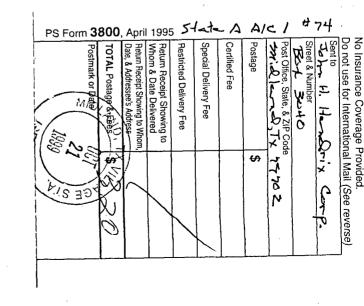
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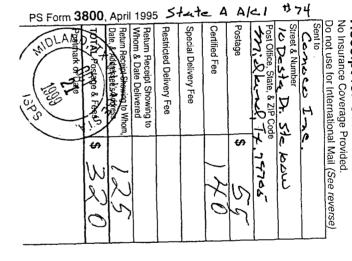
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Como CO

Arch Petroleum

Gruy Petroleum mymt

Doyle Hartman

J.H. Hendrix

mobil Exploration + Production

Prospective Investments + Trading

District I PO Box 1980. Hobbs. NM 88241 1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10. 1994 Instructions on back Submit to Appropriate District Offico State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED	REPORT
MINIDINDED	KLI OKI

PO Box 2088, Sar									L	_	DED REPORT
APPLICA	TION	FOR PE				TER, DEE	EPE	N, PLUGB	ACK,		OD A ZONE
Raptor F	Resource	es. Inc.	' '	Operator Nar	me and Address.				162791		
-	Grande								' API Number		
Austir	n, Tx. 78	701								30 - 0 ₂₅	5-09348
' Prope	erty Code				Pi	roperty Name					' Well No.
24	669					te 'A' A/C 1					74
		**	'Surface Location								
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South 1	ine	Feet from the	East/V	Vest line	County
Е	13	23S	36E		1980	North		660		Vest	Lea
		s Pı	roposed	Bottom	Hole Locat	tion If Diff	eren	t From Sur	face		
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South 1	ine	Feet from the	East/V	Vest line	County
	<u> </u>	' Propos	sed Pool 1		1	<u> </u>		" Propos	ed Pool	2	1
Jalr	nat, Tnsl	, Yts, 7-Ri	vers (Pro	Gas) (792	240)						
" War	Fuma Cada	<u> </u>	" Well Type	Code	" Cable	/Rotary		" Lease type Co	nde	14 Grou	and Level Elevation
	Type Code			, 0000		R S					
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					Tnsl/Yate	rates/7 Rvrs					
<u> </u>			2	Propos	ed Casing a	· · · · · · · · · · · · · · · · · · ·	Pro	noram		I	
Hole S	ize	Casi	ng Size		ng weight/foot						Estimated TOC
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	BP above he Yates	ATIONS e the Lang @ 2593-3		x perfs							
4. Frac 5. POP											
23 I hereby cen of my knowleds	•	_	ven above is	true and com	plute to the best	01	L C	ONSERVA	TION	DIVIS	ION
Signature:	Biel	R. Za	ade	ly	1	Approved by:					
Printed name:		Bill R. I	Keathly		7	itle:				******	
Title:	R eg	ulatory Ag	gent for R	aptor		Approval Date:			Expiration	on Date:	
Date:	10.20.00		Phone	(915) 697		Conditions of Approval:					

District I PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 District III

Submit to Appropriate District Office State Lease - 4 Copies

1000 Rio Brazos Rd. Aztec, NM 87410 District IV

Fee Lease - 3 Copies

AMENDED REPORT

PO Box 2088, Santa Fe. NM 87504-2088

		WI	ELL LOC	CATION	I AND ACR	EAGE DEDIC	CATION PL	AT			
AF	Pl Numbe	r		2 Pool C	Code		3 Pool Nam	3 Pool Name			
:	30-025- «	09348		79240		Jalma	ıt, Tnsl, Yts, 7-l	Tnsl, Yts, 7-Rivers (Pro Gas)			
4 Property (· · · · · ·				5 Proper	ty Name		6 Well Number			
24669	4				State 'A'	A/C 1				74	
7 OGRID No.						tor Name			9 EI	evation	
162791		Rap	tor Resou	rces. Inc.							
10 Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
£	13	23S	36E		1980	North	660	Wes	£	Lea	
			11 Bot	tom Ho	le Location l	f Different Fro	om Surface	, , , , , , , , , , , , , , , , , , , 			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
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							Applied For				
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16		75	1930 T	` I	1930	1930 ************************************	I hereby certi	fy that the in	nformation	TIFICATION contained herein is mowledge and belief	
	Secti	030. /1	1 11 1	# ← → #	(そそ	Section 1.	3 Signature	Bill I	R. Keath	lv	
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				₽		Regulatory Agent - Raptor					
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				0,0 8,0 0,00			18 SUR	VEYOR	R CERT	TIFICATION	
							was plotted f	rom field noi supervision	tes of actual , and that ti	n shown on this plat I surveys made by me he same is true and	
5.	ctio.	n			5ec+		Date of Surv	-			
	zchio. 23			1	5ect 24	. — —	Signature an	a Seal of Pr	otessional S	surveyor:	
					- 1 /		Certificate N	lumber			

Submit 3 Copies

State of New Mexico

District Office	Energy, Minerals and Natural Resources Departme	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM \$8240	OIL CONSERVATION DIVISION 2040 Pacheco St.	WELL API NO. 30 025 09348
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brizos Rd., Azioc, NM 87410	.	STATE X FEE 6. State Oil & Gas Lease No.
	TOPO AND DEPOSITO ON A STATE OF	011792
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	TCES AND REPORTS ON WELLS IOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO RVOIR. USE "APPLICATION FOR PERMIT" >101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: Off Well X Well Well	OTHERS.	STATE A A/C 1
2. Name of Operator RAPTOR RESOURCES,	INC 1/2261	8. Well No.
3. Address of Operator P.O. BOX 160430, Al		9. Pool name or Wildcat LANGLIE MATTIX 7 RVRS QN GB
4. Well Location		EMIGETE IMITIA / KANS QK GD
Unit Letter E: 10	OSO Feet From The N Line and 6	Feet From The W Lin
e 12	Township 23S Range 36E	
Section 13	Towaship 235 Range 36E /////// 10. Elevation (Show whether DF, RKB, RT, GR, etc.	NMPM LEA County
		<u> </u>
11. Check	Appropriate Box to Indicate Nature of Notice	e, Report, or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AN	ID CEMENT JOB
OTHER:	OTHER:	
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	rations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
PLAN TO ADD ADDI	TIONAL PERFS THROUGH REMEDIAL WORK I	N CURRENT POOL.
ADDITIONAL PERFS	BEING (3184-359D).
REMEDIAL WORK SC	HEDULED TO TAKE PLACE DURING JUNE-AU	GUST 1999.
	•	
		_

I hereby certify that the information above at the and complete to the heat of my	y knowledge and baller. PRESIDENT	DATE
TYPEOR PRINT HAME RUSSELL DOUGLASS		теленомено(512) 478-442
(This space for State Use)	DISTRICT : SUPERVISOR	IIIN O ~
ATTROVED BY Chris Williams	mu	JUN 25 1999



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

10/4/99

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISIO P. O. BOX 2088	N			
SANTA FE, NEW MEXICO 875	501			
RE: Proposed: MC DHC NSL NSP SWD WFX PMX				
Gentlemen: I have examined the appl Resource Operator and my recommendations a	Lease & Well No.	A/C-1 = 74. E. Unit S-T-R	- 13·23s-36 API 30·02	<i>≥e</i> 5-0934
OK				_
				-
				-
Yours very truly,				
Chir William	•			

/ed

Chris Williams

Supervisor, District 1

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED DEBORT

strict IV 40 South Pacheco, Si	anta Fe,	NM 87505									NDED REPORT	ſ
	REC		OR ALL serator name s		AND	<u>AUTHORI</u>	ZATIC	N TO TR	ANSPO OGRID		•	٦
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P.O. BOX 16043 AUSTIN, TX 78	30							CH,	Reason for	119	19	
30-0 25 O	mber 931	18 1	analie	mathx	, P00	Name RUBQL	1660	Graybu	$a^{\frac{1}{3}}$	72	ool Code	
' Property	Code	4669	Sta	te 17	Prope	rty Name			974	'We	ll Number	
. 10 Surfa	ace Lo	ocation										
I or lot no. Section	on 7	rownship 235	Range L	ot.Idn Feet	from the	North/Sou	th Line	Feet from the	East/Wes		County LEA	
11 Botto	om H	ole Locat	ion									_
UL or lot no. Sect	jion	Township	Range 1	ot Idn Fee	t from th	ne North/So	uth line	Feet from the	East/Wes	st line	LEA County	
12 Lse Code 13 P	roducing	Method Code	¹⁴ Gas Co	nnection Date		9 Permit Number	16	C-129 Effective 3/1/99	Date	" C-1	29 Expiration Date	
II. Oil and C	as Ti	ansporte	:s									_
18 Transporter OGRID			ansporter Nar and Address	ne		* POD	²¹ O/G		22 POD ULA and De	STR Loc escription		
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¹¹ POD					24]	POD ULSTR Loca	tion and D	Description				
V. Well Con	npletic	on Data			:							
25 Spud Date			ady Date	27 9	TD	» PB	TD	29 Perfor	rations		* DHC, DC,MC	
³¹ Ho	ole Size		³³ Ca	sing & Tubing Siz	e	*	Depth Se		24 Sacks Cernent			
VI. Well Tes	st Dat	а										
¹⁹ Date New O	Dil	³⁶ Gas Deli	very Date	37 Test Da	ate	* Test L	ength	" Tbg. 1	Pressure		" Cag. Pressure	
41 Choke Size	e	43 (Oil	43.Wate	r	4 Ga	4	- 45 A	OF		4 Test Method	
Thereby certify the with and that the info knowledge and belie Signature:	orthation					Approved by:		NSERVA	TION I	OIVIS Æn	SION	
Printed name:		SSELL DO	UGLASS			Title:	AUL				1 SUPERV	1
Title: PRESIDENT						Approval Date:	<u> श</u> त्म	4 () 1998		- 1101	1 OUTERV	лаС
Date:	4/2	2/99	Phone:	(512) 478 -44	27							
44 If this is a change	e of oper	ator fill in the	OGRID numb	er and name of th	-	ıs operator T. Mark T	iedal.	9	Vice P	resta	lent /7_0	
Pro	evious O	perator Signat	ure	<u> </u>		Printed Name	ronar(<u> </u>		resic	lent 4-7-9 Date	7
<u> </u>			 	New Mexi	co Oil C	onservation Div	ision					
					∪- i U4	ialiuctions						

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

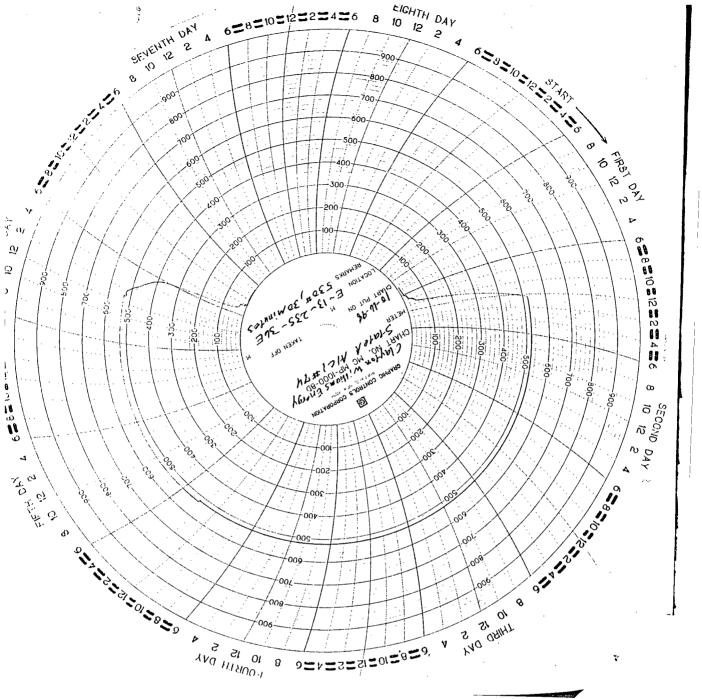
Fill out only sections I, II, III, IV, and the operator certifications for

Form C-103

Submit 3 Copies -State of New Mexico Revised 1-1-89 Energy, Minerals and Natural Resources Department District Office OIL CONSERVATION DIVISION <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30 025 09348 Santa Fe. NM 87505 DISTRICT II sIndicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE **DISTRICT III** State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) STATE A A/C 1 Type of Well: GAS WELL 🛛 \Box OTHER ₀Well No. 2Name of Operator CLAYTON WILLIAMS ENERGY, INC. 74 Address of Operator Pool name or Wildcat SIX DESTA DRIVE, SUITE 3000, MIDLAND, TEXAS 79705 LANGLIE MATTIX 7 RVRS QUEEN GB 4Well Location NORTH Unit Letter E: 1980 Feet From The 660 Line and Feet From The Line 238 LEA 13 Township 36E NMPM County Range 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3401' GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING PLUG AND ANBANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PULL OR ALTER CASING CASING TEST AND CEMENT JOB** OTHER: OTHER: TEMPORARILY ABANDON 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1) LOADED 7" CASING WITH FIELD SALT WATER. PRESSURE TESTED CASING FROM SURFACE TO 3590' TO 530 PSI FOR 30 MINUTES. TEMPORARILY ABANDONED WELLBORE FOR FUTURE USE.

Tais Approval of Temporary

I hereby certify that the inf	formation above is true and complete to the		
SIGNATURE	andy Ma	TITLE REGULATORY ANALY	YST DATE 10-23-98
TYPE OR PRINT NAME	MARILYN MARTIN		тецерноме мо. 915-682-6324
(This space for State Use)			
APPROVED BY	Chris Bellians	DISTRICT 1 SU:	PERVISOR DATE JAN 05 1909



State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION **DISTRICT I** P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30 025 09348 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 sIndicate Type of Lease STATE FEE DISTRICT III State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: STATE A A/C 1 GAS WELL OIL 🔀 OTHER «Well No. ²Name of Operator CLAYTON WILLIAMS ENERGY, INC. 74 3Address of Operator Pool name or Wildcat SIX DESTA DRIVE, SUITE 3000, MIDLAND, TEXAS 79705 LANGLIE MATTIX 7 RVRS QUEEN GB **₄Well Location** : __1980__ Feet From The NORTH 660 WEST Line and Feet From The Line 13 Township 238 Range **NMPM** LEA County 10Elevation (Show whether DF, RKB, RT, GR, etc.) 3401' GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CHANGE PLANS PLUG AND ANBANDONMEN **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. ESTIMATED START DATE: 10/08/98 LOAD 7" CASING WITH FIELD SALT WATER. (CIBP SET AT 3590' W/35' CEMENT.) PRESSURE TEST CASING FROM SURFACE TO 3590' TO 530 PSI FOR 30 MINUTES. (RECORD TEST ON CHART FOR OCD SUBSEQUENT REPORT.) TEMPORARILY ABANDON WELLBORE FOR FUTURE USE. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE REGULATORY ANALYST DATE 10-05-98 SIGNATURE MARILYN MARTIN TELEPHONE NO. 915-682-6324 TYPE OR PRINT NAME (This space for State Use)

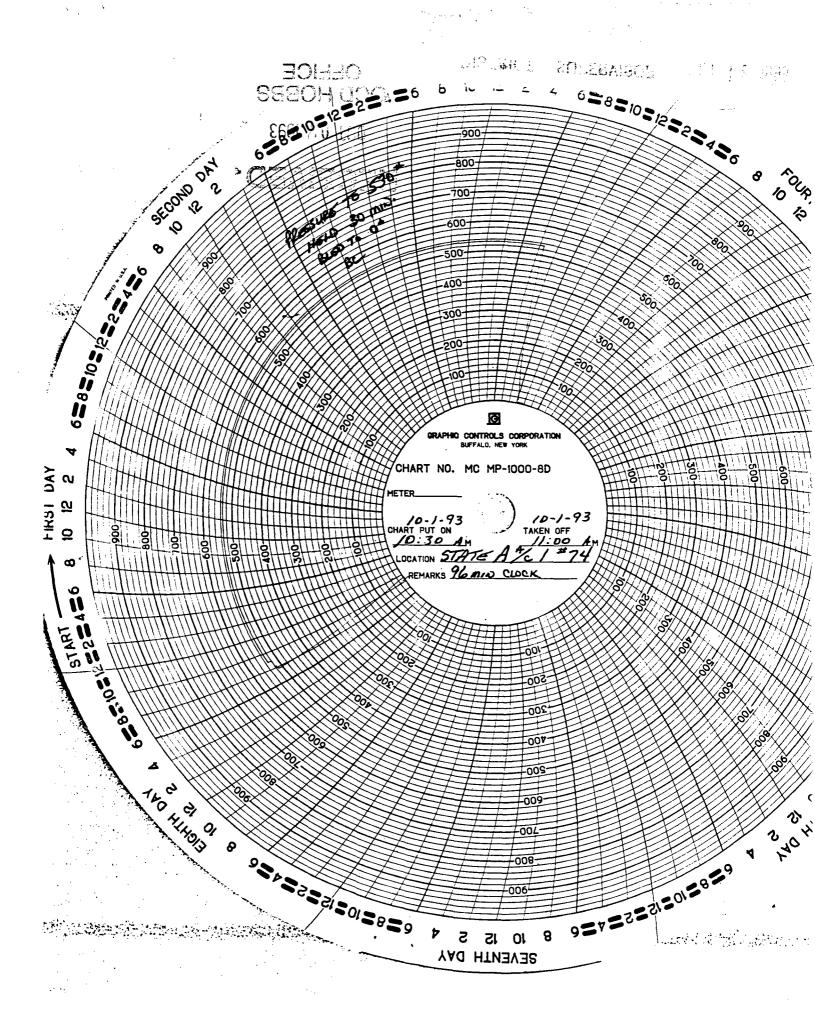
DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

State of New Mexico

to Appropriate District Office	Energy, Minerals and Nan	iral Resources Department	Revised 1-1-89
			WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.QuBo	x 2088	30 025 09348
DISTRICT II P.O. Drawer DD, Artesia, NM 882:	13 OCT 1 Santal Fe, New Me	exico 87504-2088	5. Indicate Type of Lease
DISTRICT III	,	•	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 8	7410		6. State Oil & Gas Lease No.
SLINDRY	NOTICES AND REPORTS ON	WELLS	
(DO NOT USE THIS FORM FO	OR PROPOSALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT I	RESERVOIR. USE "APPLICATION FO DRM C-101) FOR SUCH PROPOSALS	OR PERMIT"	•
1. Type of Well:			†
OE GAS	L OTHER	·	State A AC 1
2. Name of Operator			8. Well No.
Clayton Williams Energ	gy, Inc.		74
3. Address of Operator Six Desta Drive, Suite	e 3000 Midland, Texas 79	705	9. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen BG
4. Well Location	, 3000 Marana, 10x00 73		Testigitie thatetix trittle 44eet. 20
Unit Letter E ; _	1980 Feet From The Nor	th Line and 60	60 Feet From The West Lin
Section 13	Township 23S		NMPM Lea County
	10. Elevation (Show w	hether DF, RKB, RT, GR, etc.)	
11. Ch	neck Appropriate Box to India	·····	anast or Other Data
	FINTENTION TO:		SEQUENT REPORT OF:
1401101 01	THE LETTICA TO.	. 300	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING			
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:	·	OTHER: Tempor	rarily Abandoned
12. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all persinent des	iails, and give pertinent dates, inclu	ding estimated date of starting any proposed
10/01/93			
	11h 62 11 12 12 (01B	D 35001/351	
1) Loaded 7" casing v	with field salt water. (CIB	P set at 3590, M/32, cer	nent.)
 Pressure tested ca Chart Attached. 	asing from surface to 3590'	to 530 psi for 30 minute	es.
Temporarily abando	oned wellbore for future use	•.	
			2.2
		A	
I hereby cerufy that the information above	ve is true and complete to the best of my knowle	dge and belief.	
SIONATURE	2000	Petroleum Enc	nineer DATE 10/06/93
Cook S			
TYPE OR PRINT NAME Greg E	Benton		ТЕГЕРНОМЕ NO. 682-6324
(This space for State Use)			
	Auth.	DICTMOT 1	SUPERVISOR OCT 12 1993
APPROVED BY	wy c	_ mue DISTRICT I	DATE DATE
CONDITIONS OF APPROVAL, IF ANY:		This Approval of	F Tompowayee
		Abandonment Evni	



Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I O'L	CONSERVA	OIL CONSERV	ΔΤΤ Ω	N DIVISION	,				
P.O. Box 1980, Hobbs, NM	88240 RECE	₹ £0 P.O. I	Box 208	8	WELL API NO. 30 025 09348				
DISTRICT II P.O. Drawer DD, Artesia N	M 88210	Santa Fe, New M	Mexico	87504-2088	5. Indicate Type	of Lesse			
DISTRICT III 1000 Rio Brazos Rd., Azzec					6. State Oil & C	STATE X FEE			
(DO NOT USE THIS FO	RM FOR PROPORTION OF THE PROPERTY OF THE PROPE	ES AND REPORTS C DSALS TO DRILL OR TO DRILL USE "APPLICATION 1) FOR SUCH PROPOSA	DEEPEN FOR PER	OR PLUG BACK TO A	7. Lease Name	or Unit Agreement Name			
1. Type of Well: OIL WELL X	ONS			=					
2. Name of Operator	WELL [_]	OTHER			State A A	C 1			
Clayton Willia	ms Energy, I	nc.			74				
3. Address of Operator					9. Pool name or	Wildcat			
	e, Suite 300) Midland, Texas	s 79705	· · · · · · · · · · · · · · · · · · ·	Langlie Mat	tix 7 Rvrs Queen GB			
4. Well Location Unit LetterE	: 1980	Feet From The Nort	th	Line and 66	50 Feet Fro	om The West Line			
Service 13		Township 23S	D.,	36E	\n.cm/	Lea Commu			
Section 13		TOMERTÓ	Ras whether i	OF, RKB, RT, GR, etc.)	NMPM	County County			
			3401' (·		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>			
11.	_	propriate Box to Inc	dicate N	·	•				
NOTIC	EOFINIE	NTION TO:		SUE	SEQUENT	REPORT OF:			
PERFORM REMEDIAL WO	AK.	PLUG AND ABANDON	· 🗌	REMEDIAL WORK		ALTERING CASING			
TEMPORARILY ABANDON	X	CHANGE PLANS		COMMENCE DRILLING	GOPNS.	PLUG AND ABANDONMENT			
PULL OR ALTER CASING				CASING TEST AND CI	EMENT JOB				
OTHER:			_ 🗆	OTHER:					
12. Describe Proposed or Co	impleted Operation	s (Clearly state all pertinent	desails, an	d give pertinent dates, inclu	ding estimated date	of starting any proposed			
work) SEE RULE 1103.									
Estimated Start	: Date: 09/3	30/93							
1) Load 7" cas	sing with fie	eld salt water. (CI	IBP set	at 3590' w/35' cem	nent.)				
2) Pressure to (Record tes	est casing fr st on chart t	rom surface to 3590' for OCD subsequent r	to 500 report.)	psi for 30 minute	es.	·			
3) Temporarily	/ abandon we	lbore for future us	se.						
			•						
						¥ .			
						•			
				· .					
I hereby certify that the informa-	RTOG SPOONE IS DATE SO	d complete to the best of my kno	wiedge and b	belia.					
SIONATURE	24/20uh		m	Petroleum Eng	ineer	DATE09/27/93			
TYPE OR PRINT NAME	Greg Benton		1			тецерноме но.(915) 682-633			
(This space for State Use)	7		/						
(/	PSSIS	1/		DISTRICT	SUPERVIS	SOR SEP 29 1993			
APPROVED BY	Tour	yaya	<u> </u>	£		DATE			
CONTRACTOR -	Are.	/							

Submit 5 Copies Appropriate District Office DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico State of New Mexico

Energy, Minerals and Natural Resources Department ONSER AND WRITE See Instructions at Bottom of Page

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III

Santa Fe, New Mexico 87504-2088 193 Fill 177 Fill 8 47

.000 Rio Brazos Rd., Aziec, NM 87410						AUTHOR TURAL G		İ				
Operator								API No.				
Clayton Williams Energy, L	·L·C·	Linc-						30-025-09	348			
Address Six Desta Drive, Suite 300	0 Mi	dland, T	exas	79705					•			
Reason(s) for Filing (Check proper box)					X Ou	her (Please exp	lain)					
New Weil		Change in	-		Change	in Operato	or name o	nly.				
Recompletion	Oil Casingher	46	Dry Go		Effecti	ve 04/07/9	93			:		
Change in Operator												
nd address of previous operatorCla	yton W.	Williams	, Jr.	, inc.		`						
I. DESCRIPTION OF WELL	AND LE											
Lease Name		l .	i		ng Formation		Cont	d of Lease c./Y&U&XK&XXX		ease No.		
State A AC 1		74	Lanc	gire Maci	IX / KVI	s Queen GB						
Unit Letter E	1	980	Feat F	rom The	lorth Li	ne and	660	Feet From The	West	Line		
												
Section 13 Township	23	is	Range	3	6E .	МРМ,		Lea		County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	.		•				
Name of Authorized Transporter of Oil	[XX]	or Conden					hich approv	ed copy of this f	orm is to be se	ent)		
Texas New Mexico Pipeline C								TExas 7724				
Name of Authorized Transporter of Casing	thead Gas	XX	or Dry	Gas				ed copy of this f				
Xcel Gas Company If well produces oil or liquids,	Unit	Sec.	Twp	Rge.		Dr., Suite		migrang,	Texas 797	/05		
rive location of tanks.	<u> </u>	İ		<u> </u>		.,	i					
f this promiscion is commingled with that i	from any ou	ner lease or	pool, gi	ve correning!	ing order nun	nber:						
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Blue Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	I WELL	í	OSP MAIL	New West	WOLKDARL	Deepen	Fing back	Salike Kes v			
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.	4 <u>-</u> ,			
Classical (DE DED DE CO attal)	No mark T				Top Oil/Gas	Day						
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	HIMMOR		TOP OID GES	ray		Tubing Dep	th	,		
Perforations	!							Depth Casin	g Shoe			
					CEMENT	ING RECO			24040 0514			
HOLE SIZE	CA	SING & TL	BING	SIZE		DEPTH SET			SACKS CEMENT			
					Ī							
. TEST DATA AND REQUES	TEOP	MILOW	ARIE		<u> </u>							
OIL WELL Ten must be after n					be equal to o	r exceed top al	lowable for t	his depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te					Method (Flow, p			<u> </u>			
								(C) aka Sina				
Length of Test	Tubing Pro	ee er 1.6			Casing Press	Ruse		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbi	<u> </u>		Gas- MCF				
	<u> </u>											
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conds	neste/MMCF		Gravity of C	ondensate			
esting Method (pitot, back pr.)	Tubing Pr	main (Shia	-(22)		Casing Press	aure (Shut-in)		Choke Size				
, pass, company		,,,,,,,	_,			, ,						
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	VCE		04 004			5,,,,,,,			
I hereby certify that the rules and regula						OIL CO	12FH	/ATION	DIVISIO	N		
Division have been complied with and to is true and complete to the best of my k			ez abovi	•		•		JUL 27	1993	•		
01:-			,		Date	B Approve	X	JUL ~ '		<u>·</u>		
Robert S. McCarley					D.,			1/1/1				
Robin S. McCarley Production Analyst					by the terms							
Printed Name	,,,,	32301011	Title		Title)		Peologist	,			
04/01/93	(91	5) 682-6	324	•								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISIONCOMSERV. ON DIVISION of Page P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

Santa Fe, New Mexico 87504-2088

:91 JUL 22 AM 11 05

1000 RIO BISZOS RG., AZSEC, NM 8/41/	HEQU						AUTHOF TURAL (TION	· -		
I. Operator		10 102	KINOL	On	I OIL	- AND INA	TORAL	343	Well A	IPI No.		
Clayton W. Williams,	Jr., Inc.								30-0	25- ₀₉₃₄₈		
Address	+- 3000 M	المحد الماء	Taxa	70	705							
Six Desta Drive, Sui Reason(s) for Filing (Check proper box		idiand,	iexa	15 / 9	705	KX OU	her (Please ex	plaur)				
New Well	,	Change in	n Trans	porter	of:							
Recompletion	Oil		Dry			effect	ive July	1, 19	91			
Change in Operator XX	Caringhea	d Gas	Cond	len sate	<u>: Ц</u>							
If change of operator give name and address of previous operator Hall	J. Rasmus	sen Ope	ratir	ملـود	ıcS	ix Desta	Drive. Su	ite 2	700. M	idland. T	exas 79705	<u> </u>
II. DESCRIPTION OF WEL	L AND LE	ASE	TA									
Lease Name		Well No.	1			ing Formation				of Lease		ease No.
State A A/C 1		74	Lar	nglie	Matt	ix Seven	Rvs. Quee	n GB	State,	Knini an fa	X	
Location Unit Letter E	•	1980		_	.	orthLi	4	660	- .	et From The	1	West Line
Unit Letter	:	1900	_ rea	rrom	ine _ix	Urtil L	ne and		re	et from the	······································	Line
Section 13 Town	ship	23\$	Rang	ze	3	6E , N	VMPM,		Lea			County
III. DESIGNATION OF TRA	NCDODTE	D OF O	A TT	ND F	NI A TITE	DAI CAS	•					
Name of Authorized Transporter of Oil		or Conde		ו שאו	TAIU		ive address to	which	approved	copy of this f	form is to be s	ens)
Texas New Mexico Pipeli	لكما					Box 42	130, Hous	ton,	Texas	77242		
Name of Authorized Transporter of Ca	singhead Gas		or D	ry Gas		1	ive address to		• •			•
If well produces oil or liquids,	Unit	Sec.	Twp.		Roe		Desta Dr		When		land, lexa	15 /9/05
give location of tanks.				i		. 620	,			•		
If this production is commingled with the	at from any oth	ner lease or	pool,	give co	omming	ling order nur	nber:					
IV. COMPLETION DATA		_,		···		· · · · · · · · · · · · · · · · · · ·		,			·,	,
Designate Type of Completic	on - (X)	Oil Well	13 1 	Gas	Well	New Well	Workover] ;	Deepen	Plug Back	Same Res'v	Diff Resiv
Date Spudded		pl. Ready to	o Prod			Total Depth	<u> </u>			P.B.T.D.	l	_1
1										1		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	оппац	00		Top Oil/Gas	Pay			Tubing Dep	th	
Perforations	!					l				Depth Casin	ng Shoe	
1												
	7	TUBING.	, CAS	SING	AND	CEMENT	ING RECO	RD			· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CA	SING & T	UBING	SIZE	<u> </u>	<u> </u>	DEPTH SE	ET		: :	SACKS CEM	ENT
						!						
						:	······································			·		
V. TEST DATA AND REQU OIL WELL (Test must be after						ha saual ta a		مريم ال	bla for th	. dansk ar ba	for full 24 hou	l
Date First New Oil Run To Tank	Date of Te		oj lou	4 04 4	na musi		Method (Flow,				jor juli 24 nou	<i>V3.)</i>
	i											
Length of Test	Tubing Pro	essure				Casing Pres	sure			Choke Size		
Actual Prod. During Test	Oil - Bbls.					· Water - Bbl				Gas- MCF		
rocal rioz baing roc	Oli - Buis.					:	_					
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Test				Bois. Conde	ensate/MMCF			Gravity of	Condensate	
							765			ļ		
Testing Method (pitot, back pr.)	Tubing Ph	essure (Shu	A-m)			Casing Pres	sure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	CATE OF	COM	PI I A	2.7		1				!		
I hereby certify that the rules and re	gulations of the	Oil Conse	rvation		_		OIL CC	NS	ERV	ATION	DIVISIO	NC
Division have been complied with a is true and complete to the best of n	ad that the info	rmation giv	ven abo	ve			\wedge		Á	UL 18	1991	
- The same sometimes as and occasion in	., 200	DG GCHOL.				Dat	e Approv	red		11/1	1001	
Donother	Que	nis-					Less	h	11	///		
Signature Dorothea Owons	Do1	au A1				Ву	Jave			40		
Dorothea Owens Printed Name	Regulator	ry Analy	/St Tiule			Vitle	, ,	/ E	distr	TTIS	UPERVI	SOR
June 7, 1991	(915) 682					11 47116						
Date		Tele	ephone	No.		tł .						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>. </u>	T	<u>O TRAN</u>	SPORT O	L AND NA	TURAL GA	<u>IS</u>	5 A 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10		
Openior Hal J. Rasmussen Oper	ating,	Inc.				Well A	Tal (100년 (100년)		YRD
Address Six Desta Drive, Suit	e 5850,	Midla	nd, Texas	79705				G 2 4 19	
Reason(s) for Filing (Check proper box) New Well Reccompletion Change in Operator	Oil		ransporter of: Try Gas	_	her <i>(Please expla</i> hange in		OIL CO	NSERVATIOI SANTA FE	- •
If change of operator give name and address of previous operator Hal	J. Rası	nussen,	306 W. V	Vall, Sui	te 600, M	idland,	Texas	79701	
II. DESCRIPTION OF WELL	AND LEA	SE T	4						•
Lease Name State A Ac 1		Well No. P	ool Name, Included Langlie M	ding Formation attix 7	Rvrs Quee	Kind on GB State,	of Lease F oderal or Fo	• La	ease No.
Location Unit LetterE	1980) ^r F	eet From The	North Li	660 ne and	Q Fe	et From The .	West	Line
Section 13 Township	, 23 S	p	tange36 E		імрм,	Lea			County
III. DESIGNATION OF TRANS	SPORTE	R OF OIL	AND NAT	URAL GAS	.				
Name of Authorized Transporter of Oil X or Condensate Box 42130, Houston, Texas 77242 Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242									
Name of Authorized Transporter of Casinghead Ga: or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Nat'l Gas & Phillips 66 Nat'l Gas Box 1492, El Paso, Texas 79978									
If well produces oil or liquids, give location of tanks.			Wp. Rg		lly connected?	When		·	
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or po	ol, give commin	gling order nun	nber:				
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl	. Ready to P	rod.	Total Depth	<u>.l</u>	<u> </u>	P.B.T.D.	l	
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Pay		Tubing Dep	th	
Perforations							Depth Casin	g Shoe	
	T	JBING, C	ASING AN	CEMENT	ING RECOR	D	<u> </u>		
HOLE SIZE	CAS	ING & TUB	ING SIZE	_}	DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re				ut he equal to a	r exceed top allo	aughle for thi	denth or he	for full 24 hour	re l
Date First New Oil Run To Tank	Date of Yest		TOOLS ON GRAPHE		fethod (Flow, pu			or just 24 nous	
Length of Test	Tubing Pres	sure		Casing Press	srite.		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbit	S.		Gas- MCF		
GAS WELL	L		•			·			
Actual Prod. Test - MCF/D	Length of T	est		Bbls. Coade	neale/MMCF		Gravity of C	ondensate	
Testing Method (pitor, back pr.)	Tubing Pres	oure (Shut-in)	Casing Press	zure (Shut-ia)		Choke Size	·	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CON		AUG 2	DIVISIO 2 1 1988	N N
Signature Scott Ramony	1	neral l	 Manager	By_	Sull	leys	left.	<u></u>	<u> </u>
Wm. Scott Ramsey Printed Name July 13, 1989	Title	•	DRICT 1	SUPER	VISOR				
Date		Telepho	one No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE) -		
14444 FE			
PILE			
U.8.0.A.			
LAND OFFICE			
TRAMSPORTER	OH.	•	
	GAS		
OPERATOR			
PROBATION OF	~		

OIL CONSERVATION DIVISION P. O. 80X 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10:01-78 Format 06:01-83

RECUEST	FOR ALLOWABLE
AUTHORIZATION TO TRA	AND WISPORT OIL AND NATURAL GAS
L. Contract	
Hal J. Rasmussen	and the second s
Address	The state of the s
306 W. Wall, Suite 600, Midland, Te	xas 79701
Responds) for filing (Check proper box)	Other (Please explain)
Recognision	Effective Dec. 1, 1988
X Change In Ownership Castnehead Gas	Condensore
If thenge of ownership give name - Cum Tunlamation 2	
and address of previous owner Sun Exploration &	Production Company P.O. Box 1861, Midland, Texas /9/
II. DESCRIPTION OF WELL AND LEASE (Tald)	Midland, lexas
Leese Name Well No. Pool Name, Include	1000
The state of the s	lattix Seven Store. Federal or Fee State
Location Rivers Qu	
Unit Letter E : 1980 Feet From The Mort	1 Line and DDU Feet From The West
Line of Section 13 Township 235 Range	36E , NMPM, Lea
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU	
Name of Authorized Transporter of Cit Condensate	Anarona (Give address to watch approved copy of this form is to be sent
Texas New Mexico Pipeline Co.	Box 42130, Houston, Tx 77242
El Paso Natural Gas Co. + Phillips ldo No	
If well produces oil or liquids, Unit Sec. Twp. 'Rqs	·
give location of idnes.	
If this production is commingled with that from any other lease or p	ool, give commingling order numbers
NOTE: Complete Parts IV and V on reverse side if necessary.	•
VI. CERTIFICATE OF COMPLIANCE	. OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPETATIVE	
I hereby certify that the rules and regulations of the Oil Conservation Division been complied with and that the information given is true and complete to the be-	10
my knowledge and belief.	BY Seen Ole The
	TITLE DISTRICT 1 SUPERVISOR
Was Sept Kampus	This form is to be filed in compliance with RULE 1104.
(Signalup)	If this is a request for allowable for a newly drilled or de-
Scott Ramsey General Manager	I the same of the Asit to eccounture with WATE IT!
12 = 6 = 88 ÷	All sections of this form must be fulled out completely for able on new and recompleted wells.
	The second of th

V. COMPLETION DATA				ente.				248	
Designate Type of Completion	n – (X)	l Well Gas	well Ne	A Mell	Worzover	Deepen	Plug Back	' Same Res's	DILL R
Date Spudged	Date Compl. Re	eay 10 Prod.		tal Depta	graph with		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Produc	ing Formation	To	P CU/Ges			Tubing Depi	ıh .	
Periorations				., •			Depth Castr	g Shoe	
	Ti	UBING, CASIN	G. AND CE	MENTIN	G RECORD		ga.		. 1.2
HOLE SIZE	CASING	& TUBING SIZ	E	٠ (DEPTH SET		5.4	CKS CEME	ENT
	<u> </u>						1		1 %
	<u> </u>			-			1	.,	
	!	 							a ne¥s Nacis
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date of Test	able for	this depth o	or be for fu	ull 24 hows)	pump, gas lij	•		e essentiale
Longit of Test	Tubing Pressur		Ca	aing Press	. · ·	•	Chose Size	1 444	Marie S
Actual Prod. During Test	Oll-Bbis.	•	Wa	ner- 8ble.	. 等 大新 松	TV, t	Gda-MCF	gas garantan t	
GÁS WELL	;;	*	111	e ta see se	and the second		ing and the second	e Maria	THE PERSON
Actual Prod. Tool-MCF/D	Length of Test		85		10010/MMCF	المجتدد إيم	Cravity of C	chaenedie	. La James
Seeling Method (pilot, sack pr.)	Tubing Preseure	(el-2m6a)	Ca	aing Press	me (spat-1	A)	Choke Size		r of
•								eg de la lect	Section :

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OEC 23 1988

OCD HOBBS OFFICE

•			
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR	OPERATOR		
PRORATION OF			

	FILE U.S.G.S.	REQUEST F	POSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	For c C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	TRANSPORTER OIL GAS			
	OPERATOR PRORATION OFFICE		· pamen	
	Operator Sun Exploration & F	Production Co.		
	Address			The state of the s
	P. O. Box 1861, Mic Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Name Chang	re Only
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden:	From: Sun	Oil Company
	If change of ownership give name and address of previous owner	(A)		
II.	DESCRIPTION OF WELL AND I			·
	Lease Name State "A" A/C 1	Well No. Pool Name, Including Fo	Kind of Le K 7 Rvrs.Q.Gryb.State, Fed	
	Location			
	Unit Letter E; 198	Feet From The North Line	e and 660 Feet Fro	om The West
	Line of Section 13 Tow	waship 23 Range 36	, nmpm, L	ea County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
	Texas New Mexico Pip		Box 1510, Midland,	
	Name El Authorized Transporter of Cas	singhead Gas 🔼 or Dry Gas 🗔	1	proved copy of this form is to be sent)
	Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.	1 - 1	When
	give location of tanks.	E 13 23 36	L	
IV.	COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load (pth or be for full 24 hours)	oil and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
	1	<u> </u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	Œ	OIL CONSER	VATION COMMISSION
	I hereby certify that the rules and re Commission have been complied w	ith and that the information given	APPROVED JAN 2.1	1982 . 19
	above is true and complete to the	best of my knowledge and benef,	TITE STATES	DISTRICT I
	$\mathcal{T} \cap \mathcal{V}$		This form is to be filed it	n compliance with RULE 1104,
	- Neet Intemp		If this is a request for all	owable for a newly drilled or deepened
	Acct. Asst. II	ture)	well, this form must be accome tests taken on the well in acc	panied by a tabulation of the deviation cordance with RULE 111.

(Title)

(Date)

12-21-81

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple

-	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C -104 Supersedes Old C-104 and Effective 1-1-65
,	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR	
	LAND OFFICE		were reconstruction in racin statement blacked transplanted interestingly	
	IRANSPORTER GAS	Tollait	有朝代》的新加	
	OPERATOR DESIGN			,
1.	Operator Operator		JL 3 0 1981 - 	
	SUN OIL COMPANY		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	P.O. Box 1861, Midland, Reason(s) for filing (Check proper box)	TX 79702	SANTA FE Other (Please explain	
	New We!1	Change in Transporter of:	Other (Flease explain	,
	Recompletion	Cil Dry C	Gas 🔲	
	Change in Ownership X	Casinghead Gas Cond	ensate	
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, T	X 79704
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of	Lease Lease
	State "A" A/C-1	74 Langlie-Matti	x 7 Rvrs.Q.Gryb. State,	
	Location F 198	30 Feet From The North L	660 _	West
			26	1 02
	Line of Section 13 Tov	vnship 23 Range	36 , ммрм,	Lea Cour
Ш.	DESIGNATION OF TRANSPORT			approved copy of this form is to be sent)
	Texas New Mexico Pipel	ine	Box 1510, Midland,	TX .
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		approved copy of this form is to be sent)
	Phillips Petroleum	Unit Sec. Twp. Rge.	Box 6666, Odessa,	TX When
	If well produces oil or liquids, give location of tanks.	E 13 23 36		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool	1, give commingling order numbe	r:
	Designate Type of Completic	Oil Well Gas Well	New Well Workovet Deep	en Plug Back Same Res'v. Diff. R
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	(0.5, 0.40			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		· ·	Depth Casing Shoe
		TUZING, CASING, A	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOUL WELL	OR ALLOWABLE (Test must be able for this	after recovery of total volume of lo depth or be for full 24 hours)	ad oil and must be equal to or exceed top i
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CE .	OII CONS	ERVATION COMMISSION
- •	THE THE ST OUNT DIME			2.8.1981

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Production/Proration Supervisor

(Title)

July 1, 1981

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT

TITLE

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alleable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi Senerate Forms C-104 must be filed for each nool in multi-

DISTRIBUTION NTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
.E U.S.G.S. LAND OFFICE OPERATOR			5a. Indicate Type of Lease State V Fee 5. State Oil & Gas Lease No.
1.	Y NOTICES AND REPORTS POSALS TO DRILL OR TO DEEPEN OR PI ION FOR PERMIT -" (FORM C-101) FOR	ON WELLS LUG BACK TO A DIFFERENT RESERVOIR. R SUCH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS WELL 2. Name of Operator	OTHER-		8. Farm or Lease Name
Sun Texas Company			State "A" A/c-1
3. Address of Operator P. O. Box 4067, Mid1	and. Texas 79704		9. Well No.
4. Location of Well	and, rexas 75704		10. Field and Pool, or Wildcat
UNIT LETTER E , 1	980 FEET FROM THE NOT	th Line and 660 FEET FROM	Langlie Mattix
THE West LINE, SECTION	on 13 township 23	B-S RANGE 36-E NMPM	
	15. Elevation (Show whe		12. County
Check	Appropriate Box To Indicas	aK te Nature of Notice, Report or Ot	Lea MININ
	TENTION TO:	_	T REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	·
OTHER			
	perations (Clearly state all pertinent	t details, and give pertinent dates, including	s estimated date of starting any proposed
work) SEE RULE 1103.			
Well temporarily aba	ndoned November, 1965).	
Set pumping unit & t Allowable reinstated	est, 14 BO, 165 MCF, 2-8-66.	14 BW	
First			
ł	010021500		,
: G. ::			
V1.2 (SAUTA FE		
18. I hereby certify that the information	above is true and complete to the b	nest of my knowledge and belief.	
SIGNED RID'Neal-	J7 TITLE	Reg. Operations Supt.	DATE 11-18-80
The state of the s	11/2	SUPERVISOR DISTRIC	NOV 24 1980

O. C COPIES RECEIVED

	NO OF LOTIES RESERVED	1		
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
	FILE	4	AND	Effective 1-1-65
	U.S.G.\$.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL O	SAS
	LAND OFFICE	4		
	TRANSPORTER GAS]		
	OPERATOR] ·		
1.	PRORATION OFFICE			
	Operator			
	SUN TEXAS CO	OMPANY		
	Address			
	P. O. Box 40		79704	
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry G	≓ !	•
	Change in Ownership X	Casinghead Gas Conde	ensate []	
	If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COME	PANY, INC. P. O. Box 406	7 Midland, TX, 797
Ħ.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lease	Lease No
	Some A Alas	74 / DAKUS-	MAITIX 7 Los State, Federa	,
	Location		Down .	UINIC I
		80 Feet From The NARTH LI	ne and 660 Feet From T	The WEST
	Line of Section /3 Tox	wnship 23 Range	36 , NMPM, L	EA County
M.	DESIGNATION OF TRANSPORT		AS Address (Give address to which approx	ed copy of this form is to be sent)
	Targe Dell Mexico	Profuncia	R. I.E.	
	Name of Authorized Transporter of Case	singhead Gas or Dry Gas	Address (Give address to which approx	9ND, 1EXAS ped copy of this form is to be sent)
	PASS NATURAL	_		Texas
	PHILLIPS PETECLEUM	Unit Sec. Twp. P.ge.	Box 6666 OdESA, Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	E 13 23 36		
ıv	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
. .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
	Designate Type of Completion	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				· ·
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				·
	Perforations		-	Depth Casing Shoe
				<u> </u>
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			 	
				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil o epth or be for full 24 hours)	and must be equal to or exceed top all
	OII, WEIL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
		,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	<i>i</i>			
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF
	/	Pro Comment	1	1
		1-1-0: 17 8 mm 17 19		
	@AS WELL	I SHOW I SHOW		
į	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		S. N. C. S. S. Su		1
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1		I

VI. CERTIFICATE OF COMPLIANCE

SEP 1 2 1980

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Regional Operations Superintendent/West

OIL CONSERVATION COMMISSION OCT 27 1980

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alle able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi

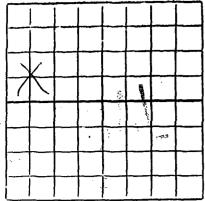
NO. OF COPIES RECEIVED	i				Form C-103	
DISTRIBUTION					Supersedes (
SANTA FE	NEWME	XICO OIL CON	SERVATION CO	DMMISSION	C-102 and C Effective 1-1	
FILE	,				Nov. 15	
U.S.G.S.					Ja Maica T	e of Meyer
LAND OFFICE					State X	All OJFee
OPERATOR	1 1/1/2 1 3 42 1	* t	:) IB		5. State Oil & G	as Lease No.
					1	
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICATION"	Y NOTICES AND	REPORTS ON	WELLS	ENT RESERVOIR.		
USE "APPLICATI	ON FOR PERMIT - " (FO	RM C-101) FOR SU	CH PROPOSALS.)		7. Unit Agreeme	nt Name
OIL GAS WELL WELL	OTHER-	CHANCE C	F OPERATION FRO	The state of the s		
2. Name of Operator		7 EAL (\$ 175)	JANO DE COMPAN	y	8. Farm or Leas	e Name
	A	DIVISION OF JOSE	PH E. SEMEN M A	SONS, INC.	State #A	# A/c_7
TEXAS PACIFIC OIL COMP. 3. Address of Operator	ANI	10 10718 307	Tio Bil Gomenii.	11:0.	9. Well No.	. 4/0-4
			VE MAY 1, 1950			-
P.O. Box 1069-Hobbs, N 4. Location of Well	ew Mexico		Comment of the Assessment of t	On Commence of the Commence of	74	nol or Wildor
4. Location of well				// 0		
UNIT LETTER	1980 FEET FROM	THE North	LINE AND	_660 FEET P	FROM Langlie-	Mattlx
				~ /		
THE West LINE, SECTIO	,n <u>13</u> to	WNSHIP23	RANGE	<u>36</u> _N	ирм. (())	
						7,111,111
	15. Elevat		r DF, RT, GR, et	c.)	12. County	
	7////	3401° G	L		Lea	VIIIIIII
Check A	Appropriate Box	To Indicate	Nature of No	ice. Report or	Other Data	
NOTICE OF IN			1	-	ENT REPORT OF	:
			1			•
PERFORM REMEDIAL WORK	PLUG	AND ABANDON	REMEDIAL WOR	. –	ALTE	RING CASING
F			` \			==
TEMPORARILY ABANDON	g., 4.1.		COMMENCE DRI		PLUG	AND ABANDONMENT
PULL OR ALTER CASING	CHANG	E PLANS	CASING TEST A		42 4 4	₩
			OTHER	Temporarily	r Abandoned	X _
OTHER			1			
17. Describe Proposed or Completed Ope	erations (Clearly stat	e all pertinent de	tails, and give ne	rtinent dates, inclu	ding estimated date of	starting any proposed
work) SEE RULE 1103.			, ,			
Temporarily Abandoned.	. Held for	remedial wo	rk and sec	omary reco	very possibili	ties.
	,			•		
· -						
						·
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18. I hereby certify that the information	above is true and con	nplete to the best	of my knowledge	and belief,		•
18. I hereby certify that the information	above is true and com	nplete to the best	of my knowledge	and belief,		•
1h.ci	above is true and con				DATE 11.	-11-65
18. I hereby certify that the information	above is true and con	aplete to the best	of my knowledge Area Engi		DATE11.	-1165
1h.ch	above is true and con	TITLE	Area Engir	neer	DATE	
1h.ch	above is true and con	TITLE		neer	DATE 11.	-11-65

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO HOBBS OFFICE REGION 7/1/55 (File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND WHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Teras Pacific	Coal and Oil Company	Lease State "A" A/c-l
Well No. 74 Unit Letter E	S 13 T 23-SR 36-EP	ool Langlie-Mattix
County Lea Kind	of Lease (State, Fed.	or Patented) State
If well produces oil or condensate,	give location of tanks: U	nit NET S 13 T 23-S R 36-E
Authorized Transporter of Oil or Co		
Address	•	
(Give address to which	••	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Authorized Transporter of Gas P		
Address P. O. Box 6666. (Give address to which a	dessa, Texas	Date Connected 1/9/60
lf Gas is not being sold, give reason		
and to not bothly both, give reason	and also explain its p	
		OUANGE OF OBEDATION FROM TEXAS PAGETQ-CLL COMPANY
	Į.	DIVISION OF POSSENT EREAGRANG SONS, INC.
		CFFCCTIVE MAY 1, 1042
Reasons for Filing: (Please check pro	pper box) New Well	الباط الأفظان والبراء فينهيها فأورونا فينهي المنافع والمنافع والمن
Change in Ownership Remarks: Gas new connected	() Other(ive explanation below)
	to T	Name Changed from ACIFIC COAL AND OIL COMPANY EXAS PACIFIC OIL COMPANY Effective November 1, 1968
The undersigned certifies that the Rumission have been complied with.	iles and Regulations of	the Oil Conservation Com-
Executed this the 15th day of Janu	ery 19 60	T DU
1	Ву	en Candell
Approved (AN 1 1830	19 Title_Pet:	roleum Engineer
OIL CONSERVATION COMMIS	SION Company_	Texas Pacific Coal & Oil Compa
By Min Hacker 11	Address	P. 0. Box 1688
Fitle Fight Total		Hobbs. New Mexico



CHAIN OFFICE DCC Santa Fe, New Mexico SO OFFICE DCC

1900 JAM 4 AM 8 5 SWELL RECORD SO AN 10 43

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	area 640 ac acific (RRECTLY	1 Company	• ,		~ Stat	e "A" A/c-l
		(Company or Ope	erator)			(Lease)	36-E , nmp
							West
						and the second second	mber 29, , 19.59
•				•			10.
				,			14 <u>1. </u>
							o be kept confidential u
				IL SANDS OR Z	ONES		
a. 1. from	3586	•	-				
-					i i		***************************************
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مادية والمرام			IMPO d elevation to which	RTANT WATER			
						face	
•			to	A CONTRACTOR OF THE CONTRACTOR			
•			to				
•		,	to			feet.	
				CASING RECO			14 - 14 - 14 - 14 - 14 - 14 - 14 - 14 -
SIZE	WEIG PER I	OHT NEW		KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5 / 8"	32.	30 New	310	Float	U	•,	Surface
7**	20	New	3586	Float	•	* of the same	Production
				-			
					50 VIII.	• 21 j.s	La Company
SIZE OF	SIZE OF	WHERE	 	AND CEMENT	ING RECORD	MUD	AMOUNT OF
HOLE	CASING	SET	NO. SACKS OF CEMENT	USED	Q1.0	RAVITY	MUD USED
3-3/4	9_5/8"	320 3596	300+4% Gel 250+4% Gel	Pump & Pla Pump & Pla			
	<u> </u>	.!	BECORD OF	PRODUCTION A	AND STIMULA	PION	
		(Record	the Process used, N				
Doen ho	le sand		-		-	•	il & 10,000 lbs.
and.	·····	. W				***************************************	
••••••	******************	**************************************	***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************	***************************************	
			**********************		***************************************	************************	
•••••••••••••••••••••••••••••••••••••••				and the second		4 4 4	
	•						en in I has
esult of Ér	oduction Sti	mulation Flov	ved 75 bbls.	oil, no wate	r through	a 20/64" chok	e in 4 hrs.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were u	sed from	0 feet to 3586 feet to	3596 RTM 3626 CTM	feet, ar	nd from nd from		feet to		feet.
				PRODU	CTION					
Put to Pr	oducing	De	cember 5.	, 1952			,			
OIL WE	LL: The	e productio	n during the first 24 hou	ırs was	75	bar	rels of liqu	id of which	100	% was
			0 % was er							
		•	350							
	·		n during the first 24 hou							
OAS WE	,	2	·	m = +		wi.d.i. pi			2 F 1	
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PLE	ASE IND	DICATE B	ELOW FORMATION Southeastern New M					Northwest	·	
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		1475	can T	Silurian	• OC 1	1.1.1.1.1.1.	т.	Kirtland-Fruit		
			T.					Farmington		
			T.	Simpson	-			Pictured Cliffs Menefee		
			Т.	Ellenburger				Point Lookout		_
•	•		T.	Gr. Wash				Mancos		
			Т. Т.	Granite				Dakota Morrison		
			T.		-			Penn		
T. Tubl	OS	•••••••	т.	•••••	·····	••••••		••••••		
			T.	***************************************	-					,
			T.	***************************************				***************************************		
				FORMATIC	N RECC	RD				
From	То	Thickness in Feet	Formatio	on	From	То	Thickness in Feet		Formation	
0	150	150	Caliche & San	d						
150	324	174	Red Bed							
324	1190	866	Red Bed, Salt	& Anhyd.						
1190	2796	1606	Anhyd. & Salt	÷**		1.50		tra Oj		
2796	2902	106	Anhyd. & Gyp.	<u>.</u>	2.12			tuto 1	u de la companya de l	1
2902	3287	383	Anhyd. & Lime							
3287	3596	309	Lime							
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					15.	Sata .	1+302 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Caro	11 11 1	1
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		<u> </u>			<u> </u>	<u> </u>				
			ATTACH SEPARA	TE SHEET IF	ADDITIO	NAL SPA	CE IS NI	EEDED		

ı ne	reby swear	or amrm	that the	information	given	herewith is	ac	complete	and	correct recor	i of	the	well a	nd all	work	done	on it s	o fai
as can be	determine	d from av	ailable re	cords.				•							,			
						The second section		2. C. S. J.		and the second of the second		٠,٠	_	_	_			

	DOCCHOOL 229 2777
Company or Operator Texas Pacific 1031 & Oil Co.	Address P. O. Box 1688, Hobbs, New Mexico
Name Cu Cu Cu Cu Cu Cu Cu Cu Cu Cu Cu Cu Cu	Positive Title Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO OFFICE REVISED 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texas Pacific Coal &	Oil Company	Lease Sta	te "A" A/c-l	
Well No. 74 Unit Letter \$ 5 13	T23_S R 36_E	Pool Langlie-	Mattix	الصميية
County Lea Kind of Lea				
If well produces oil or condensate, give loc				<u>-</u> Е
Authorized Transporter of Oil or Condensa				
	re rexas-rew m	exico Piperin	3 Combany	
Address P. O. Box 1510, Midland, Texas				
(Give address to which approve	ed copy of this f	orm is to be	ent)	
Authorized Transporter of Gas None	2			
Address		Date Connect	ed	
(Give address to which approve	ed copy of this f	orm is to be	ent)	
If Gas is not being sold, give reasons and a	lso explain its	present dispo	sition:	
No connection - Gas vented				
		•	The second of th	
			8 =	
	•	•		
Reasons for Filing:(Please check proper bo	x) New Wel	1	₩ ₩X)	
Change in Transporter of (Check One): Oil	() Dry Gas) C'head ()	Condensate	.)
			P H	
Change in Ownership() Other			
lemarks:	10	Give explanati		
			1,41 170	
	,			
he undersigned certifies that the Rules an	d Regulations o	f the Oil Cons	ervation Con	1-
nission have been complied with.				
xecuted this the 11th day of December	19 59		10. V	0
executed this the 11th day of December	1			0
,	19 <u>59</u> By	Jun X		<i>()</i>
DEC 14 1959	Ву	roleum Engine		0
DEC 14 1959	Ву	roleum Engine	S er	0
DEC 14 1959	ByTitle_Pet:	roleum Engine Texas Pacifi		(/)
DEC 14 1959	ByTitle_Pet:			() Co1
DEC 14 1959	ByTitle_Pet:		c Coal & Oil	Cor
DEC 14 1959 OIL CONSERVATION COMMISSION	ByTitle_Pet:	Texas Pacifi	c Coal & Oil	Cor

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed thring calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered Into th	ie stock tai	iks. Ças mus	Hobbs, New Mexico December 11, 1959
		· 	(Place) (Date)
		-	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Texas . (Co	Pacific mpany or O	Coal & Oi perator)	L Company-State "A" A/c-l Well No. 74 , in SW 1/4 NW 1/4,
E	Se	c 13	, T 23-S , R 36-E , NMPM, Langlie-Mattix Pool
Unit Lo	tter		
Lea	· · · · · · · · · · · · · · · · · · ·	, 	County. Date Spudded. 11/18/59 Date Drilling Completed 11/30/59
Pleas	se indicate	location:	Elevation 3401.3 G.L. Total Depth 3629 G.L. PBTD
D	CB	A	Top Oil/Gas Pay 3586 G.L. Name of Prod. Form. Seven Rivers
		"	PRODUCING INTERVAL -
			Perforations Sand-Jet perforated open hole at 3602
EX	F G	H	Open Hole 3586 - 3629 Depth Casing Shoe 3586 Tubing 3584
	K J	Ī	OIL WELL TEST - Choke
			Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	load oil used): 75 bbls.oil, 0 bbls water in 4 hrs, 0 min. Size 20/
			GAS WELL TEST - T.P. 200 C.P. 525 GOR 499
····	·	·	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
_ •		enting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
9-5/8"	3101	300 + 4% Gel	Choke Size Method of Testing:
711	35861	250 + 4% Gel	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	7700	74/0 001	sand): S.O.T. w/10,000 gal. refined oil & IO,000lbs. 20/40 sand
2"	35841		Casing Tubing Date first new oil run to tanks 12/4/59
			Oil Transporter Texas-New Mexico Pipeline Company
	<u> </u>		Gas Transporter None
Remarks:		••••	
	••••••••		
	•••••		
I hereb	y certify t	hat the info	rmation given above is true and complete to the best of my knowledge.
Approved	••••		,19 Texas Pacific Coal and Oil Company
	, D	图 4 1	959 (Company or Operator)
OI	L CONSE	RVATION	COMMISSION By: (Signature)
		1////	
By	The state of the s	ginser Di	Title Petroleum Engineer Send Communications regarding well to:
Title	5m B ?		Name T xas Pacific Goal and Oil Company
		1	B

Address P. O. Box 1688, Hobbs, New Mexico

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HORRS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

i i								
Name of Company Texas Pacific Co	al and Oil Compan	y	Addres P. (s Box	1688, H	lobbs, New Me	xiéo 👫 11:10	
Lease			Letter	<u> </u>	Township	Rar		
State "A" A/c-1		1	# E	13	23	- S	36-E	
Date Work Performed 11/24 - 25/ 1959	Pool Langlie-Matt	tix			County Lea			
	· · · · · · · · · · · · · · · · · · ·	EPORT OF:	(Check	appropria	ite block)			
Beginning Drilling Opera		Test and Cen			Other (E	xplain):		
Plugging	Remedi	ial Work						
Detailed account of work done	e, nature and quantity of m	aterials used,	and res	ults obta	ined.			
Cemented with 250 Ran temperature	586') 7", 20#, J-5 0 sxs. reg. +4% Ge survey after 12 hi 1000 psi on 7" cas	el. Pumpe rs Top	d plu cemen	g to 3 t at 2	1508†@1 230†•			
1777	In	· · · ·		·····		1		
Witnessed by	ı	osition T	·		Company		Oil Company	
Jerry Lambeth		etroleum E				cific Coal &	OII company	
i je i i i i i i i i i i i i i i i i i i	FILL IN BELOW				PORTS ON	ILY		
		ORIGINAL	WELL D	ATA				
D F Elev. T	D	PBTD			Producing	Interval	Completion Date	
Tubing Diameter	Tubing Depth		Oil String Diameter Oil String Depth					
Perforated Interval(s)		· · · · · · · · · · · · · · · · · · ·						
Open Hole Interval			Produci	ng Forma	ition(s)			
		RESULTS OF	WORK	OVER				
		ſ) 1 ·	005	C W !! D	
Test Date of Test	Oil Production BPD	Gas Produc MCFPI			Production PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover								
After Workover								
OILEOÑSEI	RVATION COMMISSION		I here to the	by certife best of	y that the in my knowledg	formation given abo	ove is true and complete	
Approved by	las hu		Name	A	N-C	(am)		
Title	inginer District I		Position Petroleum Engineer					
Date	1959		Compa	ny		oal and Oil C	ompany	

FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION FOR (R.)

	16. 18. 18.	ubmit to appropria	e District	Office as	per Com	mission R	ule 110 A Mon	06)			
Name of Compa			14.7	Addre			100		11 1	0 37	
- 1	Salar	Oil Company		₽√ (o. Box	1688,	Hobb	s, New 1			
Lease		Wel		nit Letter		Township		F	lange		
State "A			74	<u>E</u>	13	23-S			36-	-B	
Date Work Perfo 11/18/59		Pool Langlie-	Mattix			County Lea					
11/15/29	11/20/59		REPORT OF	F: (Check	abbrobri						
▼ Beginning	Drilling Operation		g Test and (Other (Explain	7):			
	orining operation	Canal Control	dial Work				anp i u i	-,-			
Plugging											
Detailed accour	nt of work done, na	ture and quantity of r	naterials us	ed, and res	ults obta	ined.					
Ran 10 jt:	s. (310°) 9-9 with 300 sxs.	11/18/59 to 335/8", 32#, J-55	5 casing 4% gel a	nd 2% c	alcium	chlorid					
		red-up on casin t cement. Test		O psi f	or 30	minutes	befo	re			
Witnessed by Jerry Eske	ew	t e	Position Petroleu	m Engin	eer	Company Texas Pa	cifi.	c Coal	and	Oil Company	
		FILL IN BELO				EPORTS O	NLY				
D F Elev.	177.5			AL WELL !	DATA	In i			ia		
Dr Elev.	T D		PBTD			Producing	Interv	al	Con	npletion Date	
Tubing Diamete	r	Tubing Depth		Oil Stri	ng Diame	eter		Oil String	Depti	h ·	
Perforated Inter	val(s)	<u></u>		I		·		<u></u>			
Open Hole Inter	val		·	Produc	ing Forms	ation(s)					
			RESULTS	OF WORL	KOVER						
	Date of	Oil Production	Gas Pro	 _		Production	Т	GOR		Gas Well Potential	
Test	Test	BPD	MCF			PD	Cut	oic feet/Bb	1	MCFPD	
Before Workover											
After Workover											
	OIL CONSERVA	TION COMMISSION		I here to the	eby certif e best of	fy that the in my knowled	nformat ge.	tion given a	above	is true and complete	
Approved by	1 / M	re Male		Name	Name Jewy Elen						
Title Title	All of the same	Maria A	•	Positi Pet	on I	n Engine	er	7-20-0		· · · · · · · · · · · · · · · · · · ·	
Date	MOV 2/4	1959	·····	Compa	any	eific Coa		nd Oil C	comp	any	

MORRE OFFICE OCC

21	gins. It c ibmit this	must be hanges in notice in	given to the proj QUINT	the District Oposed plan are TUPLICATE.	ffice of the Oil Conservat considered advisable, a co One copy will be returned and submit 6 Copies att	on Commission and appropriate showing approval. See	oval obtained before dril such changes will be Set additional instructions in	urried to the sender Rules and Regula
	F	ortWor	th, To	exas	***************************************	0	ctober 27, 1959	
		SERVATI E. NEW 1		(Place) MMISSION			(Date)	e e
	entlemen:	•				••		
	You a	re hereby	notified	that it is our i	intention to commence the	Drilling of a well to be	known as	
	T	exas Pa	cific.	Coal and (Oil Company (Compan,	or Operator)	***************************************	
	S	tate of	New 1	Mexico "A"	A/c-1	., Well No74	, inE	The well i
lo	ca ted l	.980		et from the	North	•	line and 660	feet from the
	W	est	•••••	************************	North	13 _T 23-S	R 36-E	NMPM.
(GIVE LO	CATION	FROM	SECTION LI	VE) Langlie-Ma	ittix Pool	Lea	Count
						nd Gas Lease is No		
	_				If patented land the ow	/ner is		
	D	C	В	A		***************************************		
	E	F	G	н	pay. Drill in	with drilling equipment a with Cable Tools.		
		_				bond is Required		
.	_	·				·	54.45 	
	r	K	J	1	Drilling Contractor	F W A Dx	illing Co., Inc.	
						***************************************	``````````````````````````````````````	
	М	N	0	P	We intend to complete	this well in the	Rivers	
		!			formation at an approx	imate depth of4.	0001 —	[cet
	We pr	onose to u	use the fo	llowing strings		PROGRAM	المنطقة المنطقة	
-		of Hoie		Bize of Casing		New or Second Hand	Denth	
_								300
-	12	3/4"		9 5/8 ¹¹	36# 20#	New New	300°	250
_		7/4			2011	1000	, , , , ,	2.4
-								
_		-		=	dvisable we will notify you recompletion give full de		vork.)	
:				1959		Sincerely yours,		
Ā	pproved Except as	follows:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************		• •	PACIFIC COAL AND	OTI, COMPANY
							Company or Operator)	
						Ву	corney -	<u> </u>
		011 0	ONISPO	VATION COM	MISSION	Position Manage	er of Production	well to
,	1	// LI	CHOER	IN LUIT JOUR			Bonney	
Ē	ly	11/1	10/10	9/100		Address P.O.Bo	2110, Fort Wort	h 1, Texas
			8	ngineer Di				

FORM

eftificate No.

N. M. - P.E. & L.S. NO. 676

LOCATION AND ACREAGE DEDICATION PLAT "SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE! FILE UCL SECTION A Operator Lease State "A" Account Well No. Texas Pacific Coal & Oil Co. Unit Letter Township Range County Section E 13 23 South 36 East Lea Actual Footage Location of Well: North 1980' 6601 feet from the West line and feet from the line Ground Level Elev. Producing Formation 24 markets Dedicated Acreage: Acres Langlie-Mattix 7-Rivers 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES X NO_ _ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO ____. If answer is "yes," Type of Consolidation . 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description SECTION B CERTIFICATION I hereby certify that the information in SECTION A above is true and complete to the pert of my knowledge and Position Texas Pacific Coa Company لإبدا 660 October 27 I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10-24-59 Registered Professional Engineer and/or Land Surveyor, JOHN W. WEST

2000

1500

1000

500

330 660 990 /320 /660 /960 23/0 2640

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

NOVEMBER 18, 1994

CLA	YTON WILLIAMS ENERGY, INC.
SIX	DESTA DRIVE, SUITE 3000
MID	LAND, TEXAS 79705
RE:	CANCELLATION OF INTENT TO DRILL
	STATE A AC 1
	WELL #60 13-23S-36E 1980 North 1980 East
	LANGLIE MATTIX 7 RVRS QUEEN CB

Gentlemen:

Six months or more have elapsed since Division Form C-101, Notice of Intention to Drill, for the subject well was approved. To date no progress reports, Forms C-103, have been received. Therefore, approval of your permit to drill this well has no expired and no irilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this will be considered as an abandoned location.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton

District I, Supervisor

JS:dp

cc: OCD Santa Fe

BLM

State Land Office OCD Hobbs Well File



Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Arcesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	30-025-09345 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lone Patin of One Agreement Patin					
1. Type of Weil: OR. GAS WELL X WELL OTHER	State A AC 1					
2. Name of Operator Clayton Williams Energy, Inc.	8. Well No. 60					
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	9. Pool name or Wildcat					
4. Well Location Unit Latter G: 1980 Feet From The North Line and 1980	Feet From The East Line					
10. Elevation (Show whather DF, RKB, RT, GR, etc.)	NMPM Lea County					
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data					
	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING CASING TEST AND CE	EMENT JOB D					
OTHER: OTHER:						
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103. Work will begin upon OCD approval	ding estimated date of starting any proposed					
1) 09/22/93. CIBP set @ 3450' w/35' cement on CIBP.						
2) Load hole w/10 PPG gelled brine from CIBP to surface.						
3) Perforate the 5-1/2" casing $@ \pm 325$ ".						
4) Circulate cement down 5-1/2" casing and up the 5-1/2 / 8-5/8" annulus (85 sx Class "C" cement)	to surface.					
 4) Circulate cement down 5-1/2" casing and up the 5-1/2 / 8-5/8" annulus (85 sx Class "C" cement) 5) Cut the 5-1/2" and 8-5/8" off 3' below GL. Install P & A marker. Cut Remove all junk from location. 						
(85 sx Class "C" cement) 5) Cut the 5-1/2" and 8-5/8" off 3' below GL. Install P & A marker. Cut Remove all junk from location. *Plug and Abandon Wellbore*						
(85 sx Class "C" cement) 5) Cut the 5~1/2" and 8~5/8" off 3' below GL. Install P & A marker. Cut Remove all junk from location. *Plug and Abandon Wellbore* Thereby carefy that the information above is true and complete to the best of my knowledge and belief.	CALLEGICAL MUST BE NOTHED 24 ANDR TO THE SECURITIES OF THE TERMINOLES FOR THE C-103					
(85 sx Class "C" cement) 5) Cut the 5-1/2" and 8-5/8" off 3' below GL. Install P & A marker. Cur Remove all junk from location. *Plug and Abandon Wellbore*	CONTRACTOR MUST BE MOTIFIED 24 ANDR TO THE SECURITIES OF THE CHOST ANDR THE CHOST TH					
(85 sx Class "C" cement) 5) Cut the 5-1/2" and 8-5/8" off 3' below GL. Install P & A marker. Cut Remove all junk from location. *Plug and Abandon Wellbore* Thereby carefy that the information above is true and complete to the best of my knowledge and belief. Senior Operation	CONTRACTOR MUST BE MOTIFIED 24 ANDR TO THE SECURITIES OF THE CHOST ANDR THE CHOST TH					
(85 sx Class "C" cement) 5) Cut the 5-1/2" and 8-5/8" off 3' below GL. Install P & A marker. Cut Remove all junk from location. *Plug and Abandon Wellbore* Thereby certify that the information above is true and complete to the best of my knowledge and belief. Signature — Senior Operation	contension must be nothed 24 ands to the securities of the contens					

Submit 3 Copies o Appropriate District Office

GONSERVA ON DIVSIALE OF New Mexico Energy, Minerals and Natural Resources Department

Ferm C-103 **Revised 1-1-89**

D. Box 1980, Hobbs, NM 882405 FE P.O. Box 2088	WELL API NO.
Santa Fe, New Mexico 87504-2088 D. Drawer DD, Artesia, NM 88210	30-025-09345 5. Indicate Type of Lease
TRICT III 0 Rio Brazos Rd., Aziec, NM 87410	STATE X FEE
SUNDRY NOTICES AND REPORTS ON WELLS SO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
Type of Well: OIL GAS THER	State A AC 1
Name of Operator	8. Well No.
Clayton Williams Energy, Inc. Address of Operator	9. Pool name or Wildcat
Six Desta Drive, Suite 3000 Midland, Texas 79705	Langlie Mattix 7 Rvrs Queen GB
Well Location Unit Letter G : 1980 Feet From The North Line and 198	80 Feet From The East Line
	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
. Check Appropriate Box to Indicate Nature of Notice, Re	enort or Other Data
•	SEQUENT REPORT OF:
FORM REMEDIAL WORK PLUG AND ABANDON PEMEDIAL WORK	ALTERING CASING
ORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT X
OR ALTER CASING CASING TEST AND CEI	MENT JOB
ER: OTHER:	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include	ting estimated date of starting any proposed
vork) SEE RULE 1103.	
2/27/94	
IH and tagged cement on CIBP at 3410'. Loaded hole w/80 bbls 10# gelled berforated 5-1/2" casing at 325'. Circulated 100 sx Class C cement down 5-1/2"/8-5/8" annulus to surface. ut 5-1/2" and 8-5/8" casing off 3' below GL. Cut and removed deadmen. In	-1/2" casing and up
arker. Cleared location of all junk.	
• :	•
Plugged and Abandoned Wellbore 12/	/27/94
reby certify that the information above is true and complete to the best of my knowledge and belief.	
Senior Operation	ns Engineer 01/20/95
Senior Operation	VAIS
EOR PRINT NAME David G. Grafe	TELEPHONE NO. 682-6324
Senior Operation COMPROTINAME David G. Grafe	VAIS

PARTITIONS OF APPROVAL, IF ANY:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico State of New Mexico

Energy, Minerals and Natural Resources Department SEF: See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

OF the TD

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088 93 FUT 17 AM 8 47

*						BLE AND					
I. Operator		TOTHA	NSP	OHI	OIL	AND NA	TURAL G		API No.		
Clayton Williams Energy, L	ر. در سهسال	Torre								c	
Address	*E.C.							1 3	0-025-0934	15	
Six Desta Drive, Suite 300	0 Mi	idland, 1	Texas	79705	5						
Reason(s) for Filing (Check proper bax)						X Oth	et (Please expl	ain)			
New Well		Change in	Transp	orter of		Change	in Operato	r name or	110		
Recompletion	Oil		Dry G	45		Effective	ve 04/07/9	3	11 y •		
Change in Operator	Casinghe	ad Gas 🔃	Conde	2226		•					
If change of operator give name and address of previous operator Cla	yton W.	Williams	s, Jr.	, Inc	· ·						
II. DESCRIPTION OF WELL	AND LE	ASE	ГΑ .						,		
Lease Name				lame, li	cludi	ng Formation			of Lease		ease No.
State A AC 1		60	Lang	glie l	Matt	ix 7 Rvrs	Queen GB	State	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	¥	
Location											
Unit LetterG	_ : <u>19</u>	980	Feet F	rom Th	e <u> </u>	lorth Lin	e and19	980	eet From The	East	Line
Section 13 Township	p 23	38	Range		36E	, NI	мрм,		Lea		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conder		D NA	TU		e address to w	hick approve	d come of this	form is to be se	ent)
Texas New Mexico Pipeline C	_XX ompany					Box 421		iston, Te			
Name of Authorized Transporter of Casing		XX	or Dry	Gas [$\overline{}$		e address to w			form is to be se	ent)
Xcel Gas Company	,		•				Dr., Suite			Texas 797	
If well produces oil or liquids,	Unit	Sec.	Twp.	1	Rge.	is gas actually		Whe			
give location of tanks.	<u></u>	1	<u> </u>								
If this production is commingled with that i	from any ou	her lease or	pool, gi	ve com	ningl	ing order numl	ber:				
IV. COMPLETION DATA											_,
Designate Type of Completion	- 00	Oil Well	_ ! '	Gas We	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		pi. Ready to	Pmd			Total Depth			I DOTO	<u> </u>	
Date Spunses) Date Co	pr. Ready in	7 7 104			. Cam Dopul			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing Fo	omation	<u> </u>		Top Oil/Gas	Pay		Tubing Dep	£h	
Perforations									Depth Casir	ng Shoe	
		TIDD:0	C 4 ST	NO 1	<u> </u>	CT) C) T	V.C. D.E.C.				
NO E SIZE	,				<u>עע</u>	CEMENTI			1	SACKE CEM	ENT
HOLE SIZE	UA	ISING & TO	BING	SIZE			DEPTH SET			SACKS CEM	ENI
- Allert - A	 					1					
	 								<u> </u>		
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	,							
OIL WELL (Test must be after re	ecovery of t	otal volume	of load	oil and	must					for full 24 hou	ors.)
Date First New Oil Run To Tank	Date of Te	e st				Producing Me	sthod (Flow, p	ump, gas lift,	eic.)		
Land of Tan	7.					Casing Press			Choke Size		
Length of Test	Tubing Pr	CRUTTE				Casing Freeze	iic		Choke Size		
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test				Bbis. Conden	sate/MMCF		Gravity of (Condensate	
Testing Method (pilot, back pr.)	Tubing Pr	eneme (20m	(-in)			Casing Press	ire (Shut-in)		Choke Size		
THE COURSE AND COURSE	A 7777 OT	- CO) C	W V A A	100		i			I		
VI OPERATOR CERTIFIC				VCE			DIL CON	ISERV	ATION	DIVISIO	N
I hereby certify that the rules and regule Division have been complied with and t				e]	J.		, , , , , , , , , , , , , , , , , , ,	D. V.O.C	, ·
is true and complete to the best of my k						Data	Annrovo	.a		_	
21:	.	, ~)			Date	Approve	JHI	27 199	33	.,,-,
Robert S. m	2 Can	ley/			_	D		JUL	2/2		
Signature / Robin S. McCarley	Dr.	oduction	Ansle			By	100			. cryc .	·
Printed Name	Piro	Jude CTON	Title	36	-			Geole	aist		
04/01/93	(91	15) 682-6			_	Title.					
Page 1		77.4.		1.	_	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

-Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

•		CONSERVATIO	NI DIVICIONI		
DISTRICT I		API NO. (assigned by OC	D on New Wells)		
P.O. Box 1980, Hobbs, NI	M 88240	P.O. Box 2088 anta-Fe, New Mexico 8	0 7504 1000	30 025 09345	
DISTRICT II	, U + J.	ania-re, new mexico	37304-2088	5. Indicate Type of Lease	
P.O. Drawer DD, Artesia,	NM 88210	SI	TATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Azze	ec, NM 87410			6. State Oil & Gas Lease	No.
APPLICA ⁻	TION FOR PERMIT T	O DRILL, DEEPEN, O	R PLUG BACK		
1a. Type of Work:				7. Lease Name or Unit A	greement Name
DRIL. b. Type of Well:	L RE-ENTER	DEEPEN	PLUG BACK X		
OIL GAS	X OTHER	SINCLE ZONE	MULTIPLE ZONE	State A A/C	1
2. Name of Operator				8. Well No.	
Clayton W. Wil	liams, Jr., Inc	60			
3. Address of Operator				9. Pool name or Wildcat	
Six Desta Driv	e, Suite 3000	Midland, Texas 7	9705	Jalmat Tansill	Yates 7 Rvrs
4. Well Location Unit Letter	G : 1980 Feet Fr	om The North	Line and 19	80 Feet From The	East Line
Section 1	.3 Towns	hip 23S Rang	ge 36E j	ммрм Lea	County
		10. Proposed Depth	11. F	ormation	12. Rotary or C.T.
		//// PB to 3400'		Yates	N/A
13. Elevations (Show wheth	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx. I	Date Work will start
GR = 3391'			N/A	Upon App	roval (Oct/Nov)
17.	PRO	OPOSED CASING ANI	D CEMENT PROGR	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	326'	300	Surface
12-1/4" 7-7/8"				300 250	Surface 2180'

Six Desta Drive, Suite 3000 Midland, Texas 79705 Ja.						Jalmat	Tansill	Yates 7	Rvrs	
4. Well Location Unit Letter	G: 1980 Feet F	rom The North		Line and	198	30 Fee	et From The	East	Line	
Section 1	.3 Town	ship 23S Ra	nge	36E	N	IMPM	Lea		County	
10. Proposed Depth 11. Formation 12. Rotary or C.T. PB to 3400' Yates N/A										
13. Elevations (Show whether GR = 3391'	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond		15. Drilling Con N/A	tractor			pate Work wi roval (il start Oct/Nov)	
17.	PR	OPOSED CASING A	ND (CEMENT PF	ROGR	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	~	ETTING DEP			F CEMENT	EST	. TOP	
12-1/4"	8-5/8"	24#		326'		300		Surf		
7-7/8"	5-1/2"	14#		3705 '		250)	218	0'	
			L.,							
1) Set CIBP @ ± 3400'. Dump bail cement on CIBP. 2) Test casing and repair as necessary 3) Perf Yates Formation 4) Acidize 5) Frac 6) Put on pump IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. 1 hereby certify that the information above is prue and complete to the best of my knowledge and belief.										
SIGNATURE	James Sh	N/2 m	LE _	Production	ı Eng	gineer	DAT	E 10/12	/92	
TYPE OR PRINT NAME	David G. Graf	e					TEL	EPHONE NO. 6	82-6324	
(This space for State Use) APPROVED BY	Eml Sy	100 m	LE _	Ceo	logi	2.9} 2.}	DAT	ngt :	L Comme	
CONDITIONS OF APPROVAL, IF ANY:										
approved for recompletion work only - Jalmat production.										

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator			····	Locat				Well No.	
Clayton W. W	illiams.	Jr., Inc.		State	A A/C 1			60	
	tion	Township		Range			County		
G	_ 13	235			36E	NMPM	Lea		
ctual Footage Location	of Well:						<u>_</u>		
	from the	North	line and	1980		feet from t	he 1980	line	East
round level Elev.	Producia	g Formation		Pool				Dedicated Acre	age:
GR - 3391	Yates					Yates 7 Riv	vers	640	Acres
2. If more than 3. If more than	one lease is dec		outline each and dedicated to the	identify the own	nominip thereof	(both as to working		•	
If answer is "n this form if ne No allowable v	o" list the owner cessary. vill be assigned to	s and tract description the well until all	ons which have but interests have b	actually been co	nsolidated. (L (by communit			, or otherwise)	
or until a non-	tandard unit, eli:	minating such intere	st, has been ap	proved by the Di	vision.	·			
Se	ans to n	1980	1980' 1980' 1980' 1980'	22	Ection 13	1980' ba	inted Name avid G. (continue	n Enginee . William	he information complete to the
<u>S</u>	z tion		311	Sect 2	<u>ion</u>	or and shall be be be shall be	hereby certify t this plat we tual surveys spervison, and	OR CERTIF, that the well as plotted from made by me that the sam best of my	location shows field notes of or wider my me is true and

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer UD, Arteria, NM 88210

OIL CONSERVATION DIVISION OIL CONSERVA P.O. Box 2088

RECH ZED

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION JUL 25 11 9 53

-	nec					TUTTON				
		10 1H	ANSF	OHIOIL	AND NA	TURAL G				
Operator								API No.		
Clayton W. Williams,	Jr., Inc.						30-0	25- ₀₉₃₄₅		
Address										
Six Desta Drive, Suit	e 3000, N	didland,	Texa	s 79705						
Reason(s) for Filing (Check proper box)					XX Oth	er (Please expl	ain)			
New Well		Change in	Trans	porter of:	- F F + 2		1001			
Recompletion	Oil	_	Dry (ias 🗀	еттест	ve July 1	, 1991			
Change in Operator XX	Casinghe	ad Gas	Cond	ensate 🗌	•					
f change of operator give name										
and address of previous operator Hal	J. Rasmus	ssen Ope	ratin	g Inc S	ix Desta [rive. Sui	te 2700. M	idland. Te	xas 79705	i
II. DESCRIPTION OF WELL	ANDIE	ACE	T							
Lease Name	AIVD DE	Well No.		<u> </u>	ing Formation		Kind	of Lease	1	ease No.
					_	Pue Ousen	Cana	Freeze er Fre		C43C 140.
State A A/C 1 Location		60	Lan	give maci	ix seven i	Rvs. Queen	UD	^^^^	\	***************************************
Excaton										
Unit LetterG	:	1980	Feet	From The	North Lin	e and19	180 Fe	et From The _	East	Line
Section 13 Townsh	ip 235	<u></u>	Rang	<u>36E</u>	, N	мрм,	Lea			County
III. DESIGNATION OF TRAI	NSPORTI			ND NATU						
Name of Authorized Transporter of Oil	XXX	or Conde	nsate		Address (Giv	e address to w	hich approved	copy of this fo	orm is to be se	ent)
Texas New Mexico		e Co.						n. Texas 7		
Name of Authorized Transporter of Casis	ighead Gas	$\mathbf{x}\mathbf{x}$	or Dr	y Gas	Address (Giv	e address to w	hich approved	copy of this fo	orm is to be se	ent)
Xcel Gas Company					s	ix Desta D	rive. Sui	te 5700. M	idland. T	exas 79705
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuall	y connected?	When	?		
give location of tanks.	1		1							
f this production is commingled with that	from any ot	her lease or	pool, g	ive comming	ling order num	ber:				
IV. COMPLETION DATA										
		Oil Wel	1 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	1	· ;	010	1	1	i	l log Deox		l
Date Spudded		ipl. Ready t	o Prod		Total Depth	L	1	P.B.T.D.		<u> </u>
- Copania	D-20 CO.	.pco	0 1 104					F.B. L.D.		
Elevations (DF, RKB, RT, GR, etc.)	Nome of I	Producing F	io-matic		Top Oil/Gas	Pav		I.T. b D	· · · · · · · · · · · · · · · · · · ·	
Elevations (DF, RRB, RI, GR, Elc.)	Name of	rioducing r	Omizuc	MJ.	1.00	,		Tubing Dept	л	
Perforations								Depth Casing	2 Shoa	
								l comment	g Shoc	
				D10 410	CEL CEL ITT	NG BECOE	<u> </u>	<u>i</u>		
					CEMENTI	NG RECOR				
HOLE SIZE	CA	ASING & T	UBING	SIZE		DEPTH SET		<u> </u>	ACKS CEM	ENT
					ļ					
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLI	3						
OIL WELL (Test must be after	recovery of	total volume	of load	i oil and musi	be equal to or	exceed top all	owable for thi	s depth or be f	or full 24 hou	rs.)
Date First New Oil Run To Tank	Date of T					ethod (Flow, p				
									,	
Length of Test	Tubing P	ressure			Casing Press	иге	· · · · · · · · · · · · · · · · · · ·	Choke Size		
Actual Prod. During Test	Oil - Bbls				Water - Bbis			Gas- MCF		
	On - Bots							1		
	-!				1		· · · · · · · · · · · · · · · · · · ·			
GAS WELL					•					
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	sate/MMCF		Gravity of C	ondensate	
Testing Method (puot, back pr.)	Tubing P	ressure (Shu	t-in)		Casing Press	ure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	TATEO	E COM	PT TA	· iCE				<u> </u>		
I hereby certify that the rules and regu				. 100	}} (DIL CON	NSERV	ATION I	DIVISIO	N
Division have been complied with and				ve	11					
is true and complete to the best of my				•	Data	A	\d	JUL	19 199	7 l
•	_				Date	Appijove	.u			
Donathead) 110-					4	// -	1/1		
Signature					∥ By_		Mess	Uslin		
Dorothea Owens	Regulato	ry Analy	/st		/			/		
Printed Name			Title		Title	: DIS	TRICT 1	SUPERV	/ISOR	
June 7, 1991	(915) 68	2-6324								
Data		Tal	b	No	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Ariec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTRA	NSPORT OIL	AND NATURAL GA	S			
Operator	Well A	Pl No.					
Hal J. Rasmussen Opera		Darra					
Address Six Desta Drive, Suite	€.	KEC.	3)[\2]	5010			
Reason(s) for Filing (Check proper box)	5 JUJU - 111d1	and, rexas	X Other (Please explai	in)		- CO CO C	שוטו
New Well	Change in	Transporter of:	(25) Only (1 10-20) expens	,	ALIC :	3 1 1989	
Recompletion	Oil 🔲		Change in na	ame			
Change in Operator	Casinghead Gas 🗌				OIL CONSE	RVATION DI	· · · · · · · · · · · · · · · · · · ·
If change of operator give name Hal .	J. Rasmussen,	306 W. Wal	1, Suite 600 - M	idland,	TexasAN	9A Q E	ν.
•	ANDADAGO						
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No.	Pool Name, Including	ng Enmetion	Vind o	Lease		ase No.
State A A/C 1	60		ttix SR Qu GB	1	ekoenkoe kae	_	486 110.
Location		·	<u></u>				
Unit LetterG	: 1980	Feet From The	North Line and 1980	Fo	et From The	East	Line
Section 13 Townshi	_{ip} 23 S	Range 36 E	, NMPM,	Lea			County
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATI	RAL GAS				
Name of Authorized Transporter of Oil	or Conde		Address (Give address to wh	ich approved	copy of this fo	rm is to be se	nt)
Texas New Mexico Pip	eline Co.		Box 42130, Houst				
Name of Authorized Transporter of Casin		or Dry Gas	Address (Give address to wh		copy of this fo	rm is to be se	nt)
Phillips 66 Natural If well produces oil or liquids, give location of tanks.	Gas Co. Unit Sec.	Twp. Rge.	Bartlesville, Olles gas actually connected?	klahoma When	7		
If this production is commingled with that	from any other leave or	pool give commissi	ios ories symbos				
IV. COMPLETION DATA							5.22
Designate Type of Completion		i	New Well Workover	Deepen		Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	omation	Top Oil/Gas Pay		Tubing Dept	h.	
Perforations	1		<u></u>		Depth Casin	g Shoe	
	TURING	CASING AND	CEMENTING RECOR	<u> </u>	<u> </u>		
HOLE SIZE	CASING & T		DEPTH SET		1 5	SACKS CEM	ENT
					<u> </u>		
V. TEST DATA AND REQUE	ST FOR ALLOW	ARLE.	<u> </u>		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
<u>-</u>			be equal to or exceed top allo	wable for thi	s depth or be j	for full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu				
					 		•
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbis.	· · · · · · · · · · · · · · · · · · ·	Water - Bbis.		Gas- MCF		
Actual from During Foot	Oil - Bois.						
GAS WELL			1				
Actual Prod. Test - MCF/D	Length of Test	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Bbls. Condensate/MMCF		Gravity of C	Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE	0" 00"	OF 5.		N. 11010	
I hereby certify that the rules and regu	lations of the Oil Conse	rvation	OIL CON	15EHV	SHOW!	DISIO	NK 20
Division have been complied with and is true and complete to the best of my		ven above			AUG	3 0 198	13
	2		Date Approve	g		$\overline{}$	
INA Sut Ka	emser				///		
Signature Wm. Scott Ramsey General Manager							
Wm. Scott Ramsey Printed Name	Genera	1 Manager Tide	Talo	DIST	MCT IS	UPERV	SOP
July 13, 1989	915-68	7-1664	Title				
Date	T_1	enhone No	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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- 4) Separate Form C-104 must be filed for each pool in multiply completed will

STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

DISTRIBUTE	34		
34 ATMAS		1	
FILE	1		
V.S.G.A.			
LAND OFFICE		1	
THARLPORTER	014	1	
	-		1
OPERATOR	1		
-			
•			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Format 06-01-83

SANTAFE.

LANG OFFICE	A CONTRACT OF THE SPORTS
TRANSPORTER OIL !	and the second s
OPERATOR	RALLOWABLE
PROBATION OFFICE	ND
AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS
Cpureter	
Uni i Doomuseen	and the second s
Hal J. Rasmussen	A CONTRACTOR OF THE CONTRACTOR
	The state of the s
306 W. Wall, Suite 600, Midland, Texas Receasing for filing (Check proper box)	the state of the language of the state of th
	Other (Please explain)
New Vell Change in Transporter of:	Effective Dec. 1, 1988
	y Gas
[Y] Change in Ownership Casinghead Gas [Ca	andensate
If change of ownership give name commenced to be not	and the second s
is change of ownership give name Sun Exploration & Pr	roduction Company P.O. Box 1861,
The second secon	Midland, Texas 7970
II. DESCRIPTION OF WELL AND LEASE (Ta d	
Leese Name Well No. Pool Name, including fo	ormation Kind of Lease
State A A/C 1 60 Langite Mat	tix Seven State
Location Rivers Quee	
Unit Letter G : 1980 Feet From The North Lin	1980 Fast
Unit Catter a 1200 See 10m Tre Cat of City	e andFeet From The
Line of Section 1.3 Township 235 Ronge	36E NMPM, Lea Cou
Elle di Section 19 remails 200 mane	JOE , NMPM, Lea Cou
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	The state of the s
Name of Authorized Transporter of Cit X or Condensate	. UAS 1 Ascions (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	Box 42130, Houston, Tx 77242
Name of Authorized Transporter of Casinghead Gas Co or Dry Gas	Address (Give address to which approves copy of this form is to be sente
2 0 - C Thursday	Box 1492, El Paso, TX 79978
Lifett See Li Two 19a	
If well produces oil or liquids, Unit Sec. Twp. Rqu.	Is day octually connected?
Alse Incount of James	
If this production is commingled with that from any other lease or pool,	give commingling order numbers
NOTE: Complete Parts IV and V on reverse side if necessary.	
MOTE. Complete later IV and V on reverse sine if necessary.	
VI. CERTIFICATE OF COMPLIANCE	· OIL CONSERVATION DIVISION
74. 02	NEC a -
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED DEU 2 9 10AD
been complied with and that the information given is true and complete to the best of my knowledge and belief.	Lace of Set
my knowledge and beneft.	BY Selection
	TIME DISTRICT 1 SUPERVISOR
1.141 <	This form is to be filed in compliance with RULE 1104.
will seath famour	II IND IS A TEQUEST for allowable for a
(Manager)	
Wm_Scott Ramsey @eneral Manager	The state of the second and with AULE 111. Calificate
. Tuly	All sections of this form must be filled out completely for

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes name or number, or transporter, or other such change

500 HOUSE OFFICE

12-6-88

IV. COMPLETION DATA								
Designate Type of Completion		Off Meff	Gas well	New Well	Workeyer	Deepen	Plug Back	Same Resre. Diff
Date Spudged	Date Compt.	. Accay to F	104.	Total Dept			P.B.T.D.	1 () () () () () () () () () (
Elevations (DF, RKB, RT, GR, etc.,	Name of Pro	ducing For	mation	Top OU/Go	is Pay		Tubing Dep	in in
Periorations	•						Depth Cast	sq Shoe
		TUBING.	CASING, AN	D CEMENTI	NG RECOR	0		1 Supretur
HOLE SIZE	CASIN	IG & TUB	NG SIZE		DEPTH SE	T	S	CKS CEMENT
	ļ							- string
	<u> </u>	 		<u> </u>				er en en en en en en en en en en en en en
	!			!			-	الله و الله الله الله الله الله الله الل
OLL WELL Date First New Oll Run To Tanks	Date of Tea		able for this d		full 24 hours Method (Flow		ift, acc.,	
Length of Teet	Tubing Pres	swe	in the second	Casing Pre	••••	•	Chase Size	
Actual Prode During Test	OH-Bbis.	45 g	•	Water-Bbie	•		Gas-MCF	
FÅS WELL				ta es la	. ng			de la companya de la
Actual Plad. Tool-MCF/D	Length of T	•et		Bble. Cond	enscie/AMCI		Gravity of G	
centing Method (pitot, sect pr.)	Tubing Pres	ewe (shut	-12}	Casing Pre	eme (spate	(מו	Cyore Size	

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DEC 23 1988

OCD HOBBS OFFICE

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ŀ	DISTRIBUTIO)N							
Ė	SANTA FE								
ļ	FILE								
	u.s.g.s.								
	LAND OFFICE								
	IRANSPORTER	OIL							
		GAS							
	OPERATOR								
1.	PRORATION OF	ICE							
	Operator - Sun Exploration &								
	Sun Exploration &								
	Address								
	P. O. Box 1861, Mi								
	_	Reason(s) for filing (Check proper box							
	New Well	님							
	Recompletion								
	Change in Ownership								
	If change of owners and address of prev								
11.	DESCRIPTION O								
	Lease Name								
	l State "A	.'' A/C	: 1						

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and (Effective 1-1-65			
,	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G				
	FRANSPORTER OIL GAS						
1	PRORATION OFFICE			,			
	Operator Sun Exploration & F	Production Co					
	Address						
		dland, Texas 79702	the same of	, <u>, , , , , , , , , , , , , , , , , , </u>			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oil Dry Ga	Name Change				
	Change in Ownership	Casinghead Gas Conden	sate From: Sun Of	II Company			
	If change of ownership give name and address of previous owner	(A)					
11.	DESCRIPTION OF WELL AND						
	State "A" A/C 1	Well No. Pool Name, Including Fo		Lease III			
	Location Location	60 Langlie Mattix	C 7 Rvrs.Q.Gryb, State, Federa	State State			
	Unit Letter G; 19	980 Feet From The North Lin	e and 1980 Feet From	The East			
	Line of Section 13 Tov	waship 23-S Range 3	36-Е , _{NMPM} , <u>Lea</u>	County			
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)			
	Texas New Mexico Pi	peline Co.	P.O. Box 2528, Ho	bbs. NM 88240			
	Name of Authorized Transporter of Cas Phillips Petroleum		Address (Give address to which approx 4001 Penbiank St.				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who				
	give location of tanks.	13 23 36	Yes	19-60			
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	·			
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		T	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top all			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis,	Water-Bbis.	Gas-MCF			
	GAS WELL		•				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	19			
	Commission have been complied washove is true and complete to the	vith and that the information given	BY Jens of	Man			
	mare to time and emblace to the		SUDENTISOR	DISTRICT I			
	\sim \sim \sim \sim	•	TUE				

VI

Der Am Jempe (Signature)	
(Signature)	
Acct. Asst. II	
(Title)	
12-16-81	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Secretary Forms C-104 must be filed for each pool in multip

. [DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C+104
}	ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C
,	J.S.G.S.		AND	Effective 1-1-65
Ì	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
Ì	TRANSPORTER OIL			
-	OPERATOR GAS	Control of the contro		
, 1	PRORATION OFFICE	1919 Gings	The same of the same	
•	Operator		(1911)	
	SUN OIL COMPANY		<u> </u>	
	P.O. Box 1861, Midland, Reason(s) for filing (Check proper box)	TX 79702 CONSTITUTE	81	
	New Well	Change in Transported ATA FE	DIVISION Other (Please explain)	
	Recompletion	Cil Dry Go		
	Change in Ownership X	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX	79704
11.	DESCRIPTION OF WELL AND			
	State "A" A/C-1	Well No. Pool Name, Including F	Formation Kind of Leas 7 Rvrs.Q.Gryb. State, Feder	Leg34 14
	Location			· · · · · · · · · · · · · · · · · · ·
	Unit Letter : 19	380 North Line Feet From The North	ne andFeet From	East
	Line of Section 13 Tov	vnship 23-S Range	36-E , NMPM,	Lea Count
III.	Name of Authorized Transporter of Oil		AS Address (Give address to which appro	oved copy of this form is to be sent)
	Texas New Mexico Pipel	ine Co.	P.O. Box 2528, Hobbs,	NM 88240
	Name of Authorized Transporter of Cas	singhead Gas 🔃 or Dry Gas 🗔	Address (Give address to which appro	
	Phillips Petroleum Co.	Unit Sec. Twp. Rge.	4001 Penbiank St., Od	lessa, IX /9/62
	If well produces oil or liquids, give location of tanks.	13 23 36	Yes	1-9-60
	If this production is commingled with			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Re
	Designate Type of Completion		John Metric Monkey of Beepen	1 day back balle ries : bill, rie
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	The second (b.) Mab, M. , ON, etc.)		100000000000000000000000000000000000000	
	Perforations			Depth Casing Shoe
		TURING CASING AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		 		
		1		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top a
	OIL WELL Date First New Cil Bun To Tanks	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
	Balo (Mar Non Gar (Law 10 a law 1			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-ābis.	Water - Bbls.	Gga-MCF
	CACHETY	:		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
				2 1921
	I hereby certify that the sules and	regulations of the Oil Conservation	APPROVED	19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Production/Proration Supervisor

(Date)

July 1, 1981

(Title)

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Sanarata Forms C-104 must be filed for each pool in multi-

4	NO UP . UPIER MELL	IVAD		
ł	DISTRIBUTIO			
١	. DISTRIBUTIO			
	SANTA FE			
	FILE			
	U.S.G. S.			
	LAND OFFICE			
	IRANSPORTER	OIL		
-	THAMS: ON IER	GAS		
	OPERATOR			
.	PRORATION OF	ICE		
I	Operator			
١	s	UN TE	XAS	CO
ı	Address			
١	P	0.	Box	40
-	Reason(s) for filing	(Check p	roper	box)
			-	

	SANTA FE		1	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C-				
	FILE				AND	Effective 1-1-65				
	U.S.G.S.		 	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GA\$				
	LAND OFFICE	OIL								
	TRANSPORTER	GAS	 							
	OPERATOR	1 0 7 0		_						
1	PRORATION OF	FICE	 	1						
••	Operator		11							
		SUN TE	XAS CO	MPANY						
	Address									
	I	P. O.	Box 40	067 Midland, Texas	79704					
	Reason(s) for filing	(Check p	proper box,		Other (Please explain)					
	New Well	H		Change in Transporter of:	· — ,					
,	Recompletion	걸			Gas					
	Change in Ownershi	PLAJ		Casinghead Gas Con	densate 📋					
	If change of owners			MEYAC DAGTETO OTT GOV	MANUE TAYO D. O. D					
	and address of pre-	vious ov	ner	TEXAS PACIFIC OIL COM	MPANY, INC. P. O. Box 40	067 <u>Midland, TX, 7970</u>				
II.	DESCRIPTION C	F WEL	L AND	LEASE						
	Lease Name	4		Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.				
	STATE F	(A)	C-1	60 LANGLIE-	MATTIX 7 RULS State, Feder	ral or Fee STATE				
	Location	,		-	Q. Guzb					
	Unit Letter	G	:_19	80 Feet From The NORTH	Line and 1980 Feet From	The EAST				
	Line of Section	/3	Tov	wiship 23~S Range	36 E , NMPM,	LEA. County				
111	DESIGNATION O	E TDA	NEDODI	PED OF OIL AND NATURAL	CAS	·				
111.	Name of Authorized			TER OF OIL AND NATURAL	Address (Give address to which appr	oved copy of this form is to be sent)				
	1 / San 3 - 5	Quil 1	Medi	to tip here co	10 Box 25-28 7	611 M. 1 m. 1882				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give) address to which approved copy of this form is to be se									
	PHILLIPS	Pero	OLE UN	n Co.	Box tobloto Dress	A Tx. 79762				
	If well produces oil			Unit Sec. Twp. Rge.		hen				
	give location of tank			1 13 23-5136	E 485	119160				
	If this production is	s commi	ngled wit	h that from any other lease or poo	ol, give commingling order number:	,				
	COMPLETION D									
	Designate Typ	pe of C	ompletio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spadaed			Date Compilitional, to 1 tour	70.4.200	7.5.1.5.				
	Elevations (DF, RK)	B, RT, G	R, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			1		Depth Casing Shoe				
				T	ND CEMENTING RECORD					
	HOLE	SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				1 11 11 11 11 11 11 11 11 11 11 11 11 1						
					1					
v	TEST DATA ANI	D REQI	EST FO	OR ALLOWABLE (Test must be	e after recovery of total volume of load oi	l and must be equal to or exceed top allow				
٧.	OIL WELL	o noqu		able for this	depth or be for full 24 hours)	-				
	Date First New Oil	Run To T	anks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size				
		D 1		Oil-Bbls.	Water - Bbls.	Ggs-MCF				
	Actual Prod. During	Test		DII-BOIS.	Water - Bbis.	GGB-MCF				
				La Alifoanna f	· 1	<u> </u>				
	GAS WELL		(and the						
ĺ	Actual Prod. Test-1	MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
				Salata Service Colors						
	Testing Method (pito	ot, back ;	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Į					<u> </u>	1				
VI.	CERTIFICATE O	F COM	PLIANC	E		ATION COMMISSION				
				<u>:</u>	1 OCT 27					
	I hereby certify the	t the rul	les and re	egulations of the Oil Conservation	n APPROVED	, 19				

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regional Operations Superintendent/West (Title)

SEP 12 1500

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COMITS PECTIVES			Form C+103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTAFE	NEW MEXICO OIL C	CONSERVATION COMMISSION	Effective 1-1-65
FILE	!		
U.S.G.S.			Sa. Indicate Type of Lease
LAND OFFICE			State State
OPERATOR]		S. State Off & Gas Lease No. NM -2 A
IDO NOT USE THIS FORM FOR 1990	RY NOTICES AND REPORTS	LLG PACK TO A DIFFERRNT BETTERVATE	
0:L 🔯 6A9 🗍			7. Unit Agreement Name
s. Name of Operator	отнея-		8. Farm of Lease Hame
Texas Pacific C	i/ Company I	ne	State "A" Ac-1
	067 Midland		60
i. Lecution of Well	1980 FEET FROM THE NOW		10. Field and Pool, or Wildest Wanglie Mattix
	-		
THE EAST LINE, SECTION	N /3 TOWNSHIP 23		
	15. Elevation (Show whe		12. County Lea
Check		te Nature of Notice, Report or O	
NOTICE OF IN	*		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AKO ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPCHARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABAKDONMENT
PULL ON ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	· _
		отнея	
OTHER			
		details, and give pertinent dates, including	
5=16-79	Acidized w/1000	15% FENE Acid	F
To ted	Formation for	scale and corrosing plos 110 Gals Kitor. Returned	P
17600	0 1 8 P 203	plos 110 Gers R	+0
$\omega / 1/6$	Tahib	itor. Keturnea	
102 C	orrosion I		
froduct	ion.		•
• •			
	FORTVED		
[/• -			
\\ \frac{d}{s}.\\ \frac{d}.\\ \frac{d}{s}.\\ \frac{d}{s}.\\ \frac{d}{s}.\\ \frac{d}{s}.\\ \frac{d}{s}.\\ \frac{d}{s}.\\ \frac{d}{s}.\\ \frac{d}{s}.\\ \frac{d}.\\ \frac{d}{s}.\\ \frac{d}.\\ \frac{d}.\\ \frac{d}{s}.\\ \frac{d}{s}.\\ \frac{d}.\\	JUN 7 - 10/9		
	IL CONSERVATION DIVISION		
3. Thereby certify that the information s	Sove la true and complete to the be	est of my knowledge and belief.	
wa.m.co.	intoch mich	Reg Oper Supt.	FATE 5 -18-79
CALLE CONTRACTOR OF THE CONTRA	1 0	()	
PROVED BY	Lighton mist	UPERVISOR DISTRICT I	
ORDITIONS OF APPROVAL IF ANY			

LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PORT OF THE PROPERTY OF TH	
7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 8. Farm or Lease Name 9. Well No. 60 4. Location of Well Unit Letter G	
2. Name of Operator Texas Pacific Oil Company, Inc. 3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240 4. Location of Well Unit Letter G 1980 FEET FROM THE North Line and 1980 FEET FROM THE East Line, Section 13 Township 23-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3401' DF Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER OTHER	
Texas Pacific Oil Company, Inc. State "A" A/c-1 3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER G 1980 FEET FROM THE North Line and 1980 FEET FROM THE East Line, SECTION 13 TOWNSHIP 23-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3401' DF Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ALTERING CASING TEMPORAPILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER OTHER	
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240 4. Location of Well Unit Letter G . 1980 Feet from the North Line and 1980 Feet from Langlie Mattix THE East Line, Section 13 Township 23-S Range 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER OTHE	
4. Location of Well UNIT LETTER G 1980 FEET FROM THE NOrth LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 23-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3401 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	
UNIT LETTER G . 1980 FEET FROM THE NOrth LINE AND 1980 FEET FROM Langlie Mattix THE East LINE, SECTION 13 TOWNSHIP 23-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3401 DF Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASIN TEMPORABILLY ABANDON CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER	1 4
THE East LINE, SECTION 13 TOWNSHIP 23-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3401' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK	icai
15. Elevation (Show whether DF, RT, GR, etc.) 3401 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS OTHER OTHER	TITTI:
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER OTHER	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER OTHER	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON PULL OR ALTER CASING OTHER OTHER	
TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER	
OTHER	
OTHER	_
	LJ
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a work) SEE RULE 1903.	y proposed
1. Moved in, rigged up, pulled rods and tubing. 2. Set.CIBP at 3580'/ 3. Perforated 3470-78-82-3502-06-22-39-51-62-66' with 3/8" JSPF. 4. Packer set at 3450', Acidized with 2500 gal. 15% N.E. acid with balls. 5. Pulled tubing and packer. Ran tubing rods and pump. 6. Placed well on test.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED TITLE Area Superintendent DATE April 2, 1	
APPROVED BY JULY TITLE DATE	970

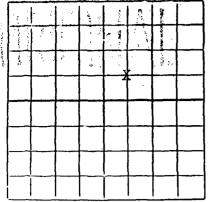
	•
NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL-CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE CONTRACTOR TO THE CONTRAC	
U,S.G.S. William V 1 and and and T	5a. Indicate Type of Lease
LAND OFFICE	State X Fee.
OPERATOR OTOLOGO SAM	5. State Oil & Gas Lease No. NM-2 A
AND THE THIS PORT NOTICES AND REPORTS ON WELLS WE HAD THE THIS PORT OF THE PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1	7. Unit Agreement Name
OIL X GAS OTHER-	
2. Name of Operator	8. Farm or Lease Name
Texas Pacific Oil Company, Inc.	State "A" A/c-1
3. Address of Operator	9. Well No.
P. O. Box 1069, Hobbs, New Mexico 88240	60
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Langlie Mattix
THE East LINE, SECTION 13 TOWNSHIP 23-S RANGE 36-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3401' DF	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK X	
	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
1. Move in and rig up. Pull rods, pump and tubing.	
2. Set CIBP at 3580'.	
2 Powf 2/70 70 00 2500 06 20 20 51 60 am 1 60	
3. Perf. 3470-78-82-3502-06-22-39-51-62 and 66'.	
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4. Run retrievable packer at 3450'. Acidize with 2500 gal. 15% NE. 5. Release packer. Run tubing, pump and rods. 6. Place well on test.	
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NEW MEXICO OIL CONSERVATION COMMISSION Form G-110 SANTA FE, NEW MEXICO HOBBS OFFICE 166 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texas Pacific	c Coal & Oil Company Lease State "A" A/c-1
Well No. 60 Unit Letter G	S 13 T23-S R 36-E Pool Langlie-Mattix
County Lea Kind	of Lease (State, Fed. or Patented) State
	give location of tanks: Unit NEL S 13 T23-S. R 36-E
Authorized Transporter of Oil or C	ondensate
Address	
	approved copy of this form is to be sent)
Authorized Transporter of Gas Ph	hillips Petroleum Company
Address P. O. Bex 6666, Odessa,	Texas Date Connected 1/9/60 approved copy of this form is to be sent)
-	ons and also explain its present disposition:
	•
Reasons for Filing:(Please check pr	roper box) New Well
	ne): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership	() Other (X) (Give explanation below)
Remarks:	(Cive explanation below)
Gas now connected. CHARLET OF OFF	Name Changed from
CHANGE OF OPE TEXAS PAULING	The Property Co. A. A. C. C. A. A. C. C. C. A. C.
A DIVISION OF JOSEPH E. TO TEXAS PACIFIC G	TEXAS PACIFIC OIL COM
EFFECTIVE M	AY 1, 1969
The undersigned cortifies that the R	Rules and Regulations of the Oil Conservation Com-
mission have been complied with.	tures and regulations of the Oil Competition Con-
Executed this the 15th day of Janua	ary 19 60
:000	By em tambell
Approved JAN 1 960	19 Title Petroleum Engineer
OIL CONSERVATION COMMIS	SSION Company Texas Pacific Coal & Oil Company
Mr. March	Address P. D. Dam 1600
Saffe James Hell	Address P. O. Bex 1688
Citle Engineer Citizens	



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc. NEWBOS. OFFICE OCC

1959 AUG 24 AM 8:58

......Depth Cleaned Out3695...D. F.

If State Land submit 6 Copies

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES Texas Pacific Coal & Oil Company New Mexico State "A" A/c-1 Well No. 60 in SW 1/4 of NE 1/4, of Sec. 13 T. 23-S R 36-E NMPM Langlie-Mattix Pool Lea Well is 1980 feet from North line and 1980 feet from East line Drilling Commenced May 5, 19.59 Drilling was Completed May 15, 19.59 Name of Drilling Contractor F.W.A. Drilling Company Inc. Wichita Falls, Texas OIL SANDS OR ZONES No. 1, from * 3593 to 3606 No. 4, from * 3626 to 3628 No. 2, from # 3609 to 3615 No. 5, from to No. 3, from * 3617 to 3620 No. 6, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. 12 CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE PUBPOSE AMOUNT PERFORATIONS SIZE Float 8 5/8 24 New 315 * 3593 **-** 3628 5 1/2 New 14 3695 Float MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED WHERE METHOD SIZE OF SIZE OF NO. SACKS OF CEMOENT 12 1/4 8 5/8 300 Pump & Plug 326 250 / 4% gel 7 7/8 51/23705 Pump & Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 3593 - 3606, 3609 - 3615, 3617 - 3620, 3626 - 3628 with 4 shots/foot. Treated with 1000 gal. mud acid and SOT with 25,000 gal. refined oil and 50,000 lbs. sand. Result of Production Stimulation Flowed 167 bbls. oil and 22 bbls. BS&W in 6 hours through a

22/64" choke. Tubing pressure was 475 p.s.i. GOR-668.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

To Penal To Production were used from feet to	Rotary too	ols were us	ed from	fc	et to	****				feet to	
THEORETICAL STATE OF PRODUCTION THE PRODUCTIO	Cable tool	s were use	d from	fe	ęt to		feet, an	d from		feet to	feet
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DIL WELL: The production during the first 2st hours was and the production of the pr	n		10. P 114			. 30		•			
ATTACH SEPARATE SHEET, IP ADDITIONAL SPACE IS NEEDED ATTACH SEPARATE SHEET, IP ADDITIONAL SPACE IS NEEDED Thereby swear or affirm that the information given herewith is a complete and core; a first and an acute of the core of the well and all work done on it so as acute be determined from routable records.	rut to Pro	oducing	E-RESPONDED ON PROPERTY	Ä	•••••					Os	*
was oil; % was reduced. All Gravity	OIL WEI	LL: The	production	during the first 24	hours w	as	•••••			uid of which	% wa
Gravity		was	oil:	0 % w	as emulsio	on:		% water	iand ∶and	% was	sediment AP
AS WELL: The production during the first 24 hours was biquid Hydrocarbon. Shat in Frenur				- C. L.			************	. , o water	, and	······// // 44 WA	sediment. 11.1.
Length of Time Shut in		Gra	vity		••••••	***************************************				•	
Length of Time Shut in. PLEASE INDICATE HELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE) Southeastern New Marico 1. Anhy 1. Devotian T. T. Ojo Alamo. 1. Salt 1. T. Silviran. 1. Silviran. 1. Silviran. 1. Silviran. 1. T. Permington. 1. T. Permingto	GAS WEI	LL: The	production	during the first 24	f hours w	as	1	M,C.F. pl	us		barrels
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as can be determined from available records. (Date)	311A 733 776	2730 2776 2444	IA.20								
Company or Operator	311A 733 776	2730 2776 2444	IA.20				ADDITIO	NAL SP.	ACE IS N)EEDED	
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BEST COPY available

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATIONS TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texas Pacific Coal	& Oil Company Lease State "A" A/C-1
Well No. 60 Unit Letter G S 1	3 T 23S R 36E Pool Langlie Mattix
County Lea Kind of Le	ase (State, Fed. or Patented) State
If well produces oil or condensate, give l	ocation of tanks: Unit NE4 S 13 T 23S R 36E
Authorized Transporter of Oil or Condens	
Address	Box 1510 Midland, Texas
(Give address to which appro	ved copy of this form is to be sent)
Authorized Transporter of Gas	
Address	Date Connected
(Give address to which appro If Gas is not being sold, give reasons and	ved copy of this form is to be sent) lalso explain its present disposition:
Gas being vented. No pipeline	connection.
Reasons for Filing:(Please check proper	box) New Well (x)
	il () Dry Gas () C'head () Condensate ()
Change in Ownership	() Other ()
Remarks:	(Give explanation below)
The undersigned certifies that the Rules a mission have been complied with.	and Regulations of the Oil Conservation Com-
Executed this the 26th day of May	1959
	By John Pult
Approved19	Title Petroleum Engineer
OIL CONSERVATION COMMISSION	Company Texas Pacific Coal & Oil Co.
BY My Men Men	Address P. O. Box 1688
Title	Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (@ACS) ALLOWABLE

New Well Bosonophoton

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico May 26, 1959
				(Place) (Date)
WE ARE	HERE	BY RI	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Texas	Pacif	ic Co	al & Oi	1 Co. State "A" A/c-1, Well No. 60 , in SW 1/4 NE 1/4,
, (0	Company	or Ope	rator)	(Leac)
Unit	i Lotter	, Sec	13	T 23S , R 36E , NMPM., Langlie-Mattix Pool
•	Lea			County Date Spudded 5/5/59 Date Drilling Completed 5/15/59
	ase ind			Elevation 3402 KB 3391 GL Total Depth 3706 PBTD 3695
Lie	ase mu	icate ic	kauon.	Top Oil/Gas Pay 3593 Name of Prod. Form. Queens
D	C	В	A	PRODUCING INTERVAL -
				Perforations 3593-3606; 3609-3615; 3617-20; 3626-28
E	F	G X	H	Open Hole — Depth Casing Shoe 3705 Tubing 3635
•		<u> </u>		OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 167 bbls.oil. 22 B.S.& 6 hrs Choke 22/6
				load oil used): 167 bbls.oil, 22 bbls water in 6 hrs, - min. Size 22/6 GAS WELL TEST - T.P. 475 GOR 668
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing .Co	asing ar	nd Cemer	ting Recor	Method of Testing (pitot, back pressure, etc.):
Size		cet	Sax	, , , , , , , , , , , , , , , , , , , ,
	1			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5/8	3	15	300	Choke SizeMethod of Testing:
5-1/2	36	05	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
7-4/2	1 20	// 	2,0	sand): 1,000 gal. mud acid
2-3/8	36	25		Casing Tubing Press. 2500 Date first new oil run to tanks 5/24/59
			·	Oil Transporter Texas-New Mexico Pipeline Company
				Gas Transporter None
Remarks:	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		
			· · · · · · · · · · · · · · · · · · ·	
I here	eby cer	tify tha	t the info	rmation given above is true and complete to the best of my knowledge.
Approved.			V 0 ~ 3	Texas Pacific Cool & Oil Company
· · · pp· · · · · · ·	••••••			(Company or Operator)
c	oit. Ca	NSER	/ VATAON	COMMISSION By: John Suite
		/		(Signature)
By		2/	1//10	Title Petroleum ENGINEER
	Ey Ey	igirae	c Shirt	Send Communications regarding well to:
Title	ه من • • • • • • • • • • • • • • • • • • •	Ú		Name Texas PACIFIC Coal & Oil Company
-				Address P. O. Box 1688 - Hobbs, N. M.

MISCELLANEOUS REPORTS ON WELLS

`		(Submit	o appropri	ate District	Office as	per Con	nmission Ru	ile 1106)			
	Name of Company Address										
Texas Pa	cific Co.	al & Oil			P.		x 1688	I		w Mexico	
Lease State of	New Mex	ico "A" A	_ \	60 ell No.	Jnit Letter G	13	Township 23.	- S	Range	: 36 - E	
Date Work Perfor		Pool		·			County		<u> </u>		
5/13/59				ie-Mattix			Lea				
)-::::: O			REPORT O				7			
	Orilling Oper	ations		edial Work	Cement joi	•	Otner (£	Explain):			
Plugging Detailed account							<u> </u>				
	J-55, a reg. no 5/13/59 on top Ran tem 2180. to 3699	smls. csg eat / 4% 9. Ran f of secon mperature Cement	gel. Programme survey in 52" of casing	after 12 casing at ng with 9	Cement g to 36 oat coli hours. 3512.	ted wi 38° at lar. Top Dril	th 250 so 11:45 P Float col of cement led out	acks .M., llar t at	3		
Witnessed by	Jerry I	Eskew		Position Petrole	um Engi	neer	Company Texas Pa	acific	Coal & C	oil Company	
		FIL	L IN BELC	OW FOR RE			EPORTS OF	NLY	· · · · · · · · · · · · · · · · · · ·		
D F Elev.	Т	T D		PBTD	AL WELL	Producing Interval Completion Date					
	-	. 2				Troducing interval					
Tubing Diameter		Tubing	Depth		Oil Stri	Oil String Diameter Oil String Depth					
Perforated Interv	al(s)										
Open Hole Interv	al				Produc:	Producing Formation(s)					
				RESULTS	OF WOR	KOVER					
Test	Date of Test		Production BPD	Gas Pro MCF			Production BPD		OR feet/Bbl	Gas Well Potential MCFPD	
Before Workover											
After Workover											
	OIL CONSE	RVATION C	OMMISSION		I her to th	eby certi e best of	fy that the in my knowleds	formation ge.	given above	e is true and complete	
Approved by		un hu			Name	(Janes	60	Low,		
The	nans/	Harrior 1			Posit		troleum				
Date					Comp	any	vos Poei:			Company	

FORM C-103 (Rev 3-55)



(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal & Oil Company Address P. O. Box 1688 Hobbs, New Mexico									
Lease Stat	e "A" A/c		Well No. 60	Unit Letter G	Section 13	Township 23-	-S Ran	ge 36 - E	
Date Work Performed		Pool	glie-Mat	+12	(County	Lea		
2131	77			OF: (Check	appropria	te block)	Teg		
Beginning Dril	ling Operation	s 🕱 Ca	sing Test an	d Cement Job		Other (E	xplain):		
☐ Plugging ☐ Remedial Work									
Detailed account of work done, nature and quantity of materials used, and results obtained.									
Spudded at 5:30 P.M., 5/5/59. Drilled to 328° in redbed. Ran 10 joints 8-5/8° 24#, H-40, smls. casing, 315°, with float shoe set at 326°. Cemented w/300 sacks reg. neat. Pumped plug to 286° at 10:00 P.M., 5/5/59, cement circulated. Tested casing in 24 hours with 800 psi for thirty minutes. Test o.k.									
Witnessed by	Jerry Es	kew	Position Petr	oleum Eng	ineer	Company Texas Pa	acific Coal &	Oil Company	
		FILL IN BEI	OW FOR R	EMEDIAL W	ORK RE	PORTS ON	LY		
				NAL WELL D	ATA				
DF Elev.	T D		PBTD)		Producing	Interval	ompletion Date	
Tubing Diameter		Tubing Depth		Oil Strir	ng Diame	ter	Oil String De	oth	
Perforated Interval(s	Perforated Interval(s)								
Open Hole Interval				Produci	Producing Formation(s)				
			RESUL	TS OF WORK	OVER				
Test	Date of Test	Oil Production BPD		Production CFPD		roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover									
After Workover									
OIL CONSERVATION COMMISSION				I here to the	I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by				Name	ling Eken-				
Engineer District				Position	Position Petroleum Engineer				
Date MAY 1 2 1959				Compa	Company Texas Pacific Coal & Oil Company				

OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

September 24, 1959

Texas Pacific Coal & Oil Company Hobbs, New Mexico

Attention: Mr. Jerry Eskew

Administrative Order NFO-449

Gentlemen:

Reference is made to your application for permission to flare or vent low pressure casinghead gas from your State of New Mexico "A" Wells No 60, 57 and 66, located in the SW/4 NE/4, NW/4 NE/4, NW/4 NW/4, of Section 13, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, in the Langlie-Mattix Pool

By authority granted me under provisions of paragraph (10) of Order R-520, as amended by Order R-553, you are hereby authorized to flare gas from the above described wells until December 23, 1959.

In the future if you secure a connection for your gas, you must file an amended C-110 showing the applicable information. If you have not filed Form C-110, please do so immediately in compliance with the rule.

Prior to December 10, 1959, please furnish the Santa Fe office of the Commission with a progress report of your efforts to eliminate the flaring or venting of gas from the above described well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

A. L. PORTER, Jr., Secretary - Director

ALP/JEK/og

cc: Oil Conservation Commission - Hobbs

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE. NEW MEXICO

13-23-36 S'ATC #

January 11, 1960

Texas Pacific Coal & Oil Company Hobbs, New Mexico

Attention: Mr. Jerry Eskew

Re: Administrative Orders NFO-429 and NFO-449

Gentlemen:

You are hereby notified that Administrative Order NFO-449 granted September 24, 1959, expired December 10, 1959. Well records on file at this office indicate that gas connections have not been made to your State "A" Wells No. 60, 57 and 66 located in the SW/4 NE/4, NW/4 NE/4 NW/4 NW/4 of Section 13, Township 23 South, Range 36 East, Lea County, New Mexico, in the Langlie-Mattix Pool.

Flaring or venting of gas from the above described wells after December 10, 1959, is in violation of Order R-520 as amended by Order R-553, of the Oil Conservation Commission, and subjects the wells to cancellation of allowable.

Prior to January 20, 1960, please furnish the Santa Fe and Hobbs offices of the Commission with the reports requested in Commission letter to you dated September 24, 1959.

Status of your State "A" Ac 1 Well No. 27 covered by Administrative Order NFO-429 is requested at this time also.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Hobbs



NOTICE OF INTENTION TO DRILL SEGS STREET SOS

· Manager of the contract of t				
Notice must be given to	the District Office of the Oil Co	enservation Commission and ag	proval obtained before	drilling or recompletior
begins. If changes in the pro-	posed plan are considered advisab	de, a copy of this notice showi	ng such changes will be	returned to the sender
Submit this notice in QUIN?	TUPLICATE. One copy will be:	returned following approval. S	ce additional instruction	s in Rules and Regula
tions of the Commission.	If State Land submit 6 Copi	es Attach Form C- 128 in t	riplicate to first 3	copies of form C-10

	Fort W	orth,	Texas	***************************************		April 29, 1	959
	SERVATI E, NEW N		MMISSION			(Date)	
Gentlemen	•						
You a	re hereby	notified	that it is our	intention to commence the	c Drilling of a well to be	· Image	
	TEXAS	PACIFI(C COAL AN	D OIL COMPANY	or Operator)	: KIDWN 25	
	21 1	A 17	30 1 10	(Company	or Operator)		••
	State	oi New	(Lease)	A ¹¹ Ac. l	, Well No <u>60</u>	, in	(Unit) The well is
ocated				North			
				line of Section			
GIVE LO				NE) Langlie-			
				If State Land the Oil as	nd Gas Lease is No		A-983
f					vner is		
D	c	В	A		•		
							Rotary Rig
E	F	G	Н	The status of plugging	bond is Requir	ed Bond on Fi	le
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М	N	o	P			•	<u>s</u>
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•					umate depth of	***************************************	feet.
We p	ropose to u	se the fol	lowing strings	of Casing and to cement the			
	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
ייבנ		8	_5/8 ¹¹	28#	New	300↑	300
7-7,	/811		-1/2"	1.4#	New	4,0001	500
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If cha	anges in th	e above p	plans become	advisable we will notify you	u immediately.		
ADD	ITIONAL	INFORI	MATION (I	recompletion give full de	tails of proposed plan of	work.)	
					•		
		MAY	4 1959		Sincerely yours,		
			******************	19			
Except as	ioliows:				TEXAS PACI	FIC COAL AND (Company or Operator	
					By Jan	unh	
			*				<u></u>
	OJJ. Ć	ONSERV	/ation coi	MMISSION //		r of Productions regar	
	1/- 14	ے ر	#11m	Aug Mille	Name D. A.		
Ву-		1 2 m		The Contract of the Contract o	Address P. O.	Box 2110. For	t Worth 1. Texas
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE INS	TRUCTIONS FOR COMI	PLETING	THIS FORM O	N THE REV	ERSE SIDE	WITE DON
August 3		3 3	SECTIO	N A		* ,	
Operator 2000	E 14		Lease				Well No.
		& Oil Co.	N.M.	State "/	A" Accor	int #1	60 7 23
Unit Letter	Section	Township	Rang		County	To-	•
G	13	23 South		36 Bast	<u></u>	Lea	
Actual Footage Lo		37 <u>24.</u> - 11 4 4	4.00	20 (4 fea- 1	E4	line
1980	feet from the Producing For	North line and	193 Pool	5U tee	t from the	East	Dedicated Access
Ground Level Elev	l l		1	Tanalia M	a++ ÷		Dedicated Acreage: 40 Acres
	7-River	`5	<u> </u>	Langlie-M	arry X		40 Acres
1. Is the Operator	the only owner in r	he dedicated acreage ou	itlined on	the plan below	YES X	NO	("Ouner" means the person
		to produce from any poo					
	3-29 (e) NMSA 1935			rr opridie toe	p.ounction El	, 01 17411	TOTAL OF JOHN MANUELY WINE
	•		of all the	owners been c	onsolidated h	y communi	tization agreement or other-
		answer is "yes," Type					0
		o," list all the owners			erests below:		
Owner			T	Land Descrip			
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	<u> </u>	SECTION B					CERTIFICATION
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