

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

NOVEMBER 18, 1994

CLAYTON WILLIAMS ENERGY, INC.

SIX DESTA DRIVE, SUITE 3000

MIDLAND, TEXAS 79705

RE: CANCELLATION OF INTENT TO DRILL

STATE A AC 1

WELL #60 13-235-36E 1980 North 1980 East

LANGLIE MATTIX 7 RVRS QUEEN CB

Gentlemen:

Six months or more have elapsed since Division Form C-101, Notice of Intention to Drill, for the subject well was approved. To date no progress reports, Forms C-103, have been received. Therefore, approval of your permit to drill this well has no expired and no irilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this will be considered as an abandoned location.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton District I, Supervisor

JS:dp

cc: OCD Santa Fe BLM State Land Office OCD Hobbs Well File

DRUG F

Aubrat 3 Copier 0 Appropriate District Office	State of Energy, Minerals and N	New Me anıral Ri	• •		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Santa En Mary I	Box 208	8	WELL API NO. 30-025-09345	
P.O. Drawer DD, Anoria, NM 81210	DE 14 HM 8 52			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM \$74	10			6. State Oil & Gas I	Lease No.
(DO NOT USE THIS FORM FOR DIFFERENT RE (FOR	OTICES AND REPORTS (PROPOSALS TO DRILL OR TO SERVOR. USE "APPLICATION M C-101) FOR SUCH PROPOSA	DEEPEN	OR PLUG BACK TO A	7. Lease Name or U	nit Agreement Name
I. Type of Weil: OL CAS WELL X WELL				State A AC 1	
L Name of Operator Clayton Williams Energy	, Inc.		·····	8. Well No. 60 -	••
3. Address of Operator			<u></u>	9. Pool name or Wil	dat
Six Desta Drive, Suite 3 4. Well Location	3000 Midland, Texas	79705	· · · · · · · · · · · · · · · · · · ·	Langlie Matt	ix 7 Rvrs Queen GB
Unit Lotler :	1980 Feet From The No.	rth	Line and1980) Feet From 7	he <u>East</u> Line
Section 13	Township 235			NMPM Lea	Сашту
	10. Elevation (Short 3391		DF, RKB, RT, GR, ec.)		///////////////////////////////////////
	ck Appropriate Box to In	dicate l		-	
NOTICE OF I	INTENTION TO:		· SUE	BSEQUENT RE	PORT OF:
	PLUG AND ABANDON		REMEDIAL WORK		
	CHANGE PLANS		COMMENCE DRILLING	gopns. 🗌 p	
]		CASING TEST AND C	EMENT JOB	
DTHER:		_ 🗆	OTHER:		🛛
12. Describe Proposed or Completed O work) SEE RULE 1103. Wo	persuicos (Clearly state all pertinent ork will begin upon OCD a			iding estimated date of s	апінд аку ргорозия
	@ 3450' w/35' cement on				
2) Load hole w/10 PPG g	elled brine from CIBP to	o surfac	e.		
3) Perforate the 5-1/2"	' casing @ ± 325'.				
4) Circulate cement dow (85 sx Class "C" ce	n 5-1/2" casing and up t ment)	he 5 - 1/	2 / 8 - 5/8" annulus	to surface.	
5) Cut the 5-1/2" and 8 Remove all junk from	-5/8" off 3' below GL. location.	Install	P & A marker. Cu	t and remove dead	dmen.
	*Plug and	Abandon	5. 625 SE 615		IST BE NOTIFIED 24
I hereby certify that the information above i	is true and complete to the best of my kno	windge and	belia.	2,	• • •
SKINATURE CARVOL	J. Drafe	TIT	<u>E</u> Senior Operatio	ons Engineer	_ DATE12/05/94
TYPE OR PRINT NAME David	G. Grafe				TELETHONE NO. 682-6324
(This space for State Use)	/ ,		DISTRICT 1 SUF	PERVISOR	DEC 1 3 1994
-011	in Northan				
	is Vertion	π			- DATE
APTROVED BY	Jerton			· · · · · · · · · · · · · · · · · · ·	
	. Kerton				

L'mit 3 Copici Appropriate istrict Office				· · · · · · · · · · · · · · · · · · ·	Form C-103 Revised 1-1-59				
ISTRICT I	BI MAN FE	oil conséi	VATIC	N DIVISION	WELL API NO.				
O. Box 1980, Hobbs, N	M SAZANG FE	· .	U. DOX 20	00	30-025-0	9345			
ISTRICT II O. Drawer DD, Artonia	NM 88210	Santa Fe, Ne	w Mexico	87504-2088	5. Indicate Type of Lease STATE X FEE				
<u>ISTRICT III</u> 200 Rio Brazos Rd., Az	ac, NM 87410				6. State Oil & G				
SI	JNDRY NOTIC	ES AND REPORT	S ON WE	LLS					
	FERENT RESERV	OSALS TO DRILL OR OR. USE "APPLICATION) FOR SUCH PROPO	TON FOR PE	OR PLUG BACK TO A RMIT	7. Lease Name of	r Unit Agreement Name			
Type of Well: OIL WELL X		OTHE	-	·					
Name of Operator			<u> </u>	······································	State A AC	· I			
Clayton Willia	<u>is Energy, Inc</u>	<u>•</u>			60				
Address of Operator					9. Pool name or				
Six Desta Drive	, Suite 3000	Midland, Texa	is 79705		Langlie Ma	attix 7 Rvrs Queen (СВ		
Unit Letter	<u>G1980</u>	Feet From The	North	Line and 19	80 Foot From	n The <u>East</u>	Line		
Section	13	Township 23	2 5 8 1	±age 36E	NMPM	Lea C	County		
777777777777777777777777777777777777777	Ť/////////////////////////////////////			DF, RKB, RT, GR, etc.)	NMEM				
			3391			<u> </u>			
			Indicate 1	Nature of Notice, R	- ,				
NOT	CE OF INTE	NHON TO:		SUB	SEQUENT F	REPORT OF:	_		
RFORM REMEDIAL \	VORK	PLUG AND ABAND	хом 📋	REMEDIAL WORK		ALTERING CASING			
MPORARILY ABAND		CHANGE PLANS		COMMENCE DRILLING	GOPNS.	PLUG AND ABANDONN	IENT 🗡		
ILL OR ALTER CASIN	G 🗌 .			CASING TEST AND CE					
HER:			П	OTHER:					
			\ 						
2. Describe Proposed or work) SEE RULE 11	Completed Operation	is (Clearly state all perti-	rent desails, an	d give pertinent dates, inclu	ding estimated date of	of starting any proposed			
12/27/94		. •		. · ·					
TIH and tagged	cement on CIBP	at 3410'. Loade	ed hole w/	'80 bbls 10# gelled	brine.				
5-1/2"/8-5/8" a	nulus to surt	ace.		ass C cement down 5	-	•			
Cut 5-1/2" and marker. Cleare	3-5/8" casing distribution of	off 3' below GL. all junk.	Cut and	removed deadmen. I	nstalled P & /	A			
·			•						
		P1ugc	ged and Ab	andoned Wellbore 12	/27/94				
\wedge					•				
hereby certify that the info	natios abovejis trus ale	complete to the best of my	knowindge and	beliaí.			•		
	lavid /	J. Mol		Senior Operatio	ns Engineer	DATE01/20/95			
	David G. (Grafe ·				TELEPHONE NO. 682-	6324		
TYPE OR FRINT NAME				· · · · · · · · · · · · · · · · · · ·					
	0				S'INSPEC	TOR			
THE OR FRONT NAME	ΛD.			CASE A SAME A					
	lætern	<u>n</u>	m	DIAS GA			991 00		
	<u>leterri</u> FANY:	<u>n</u>	——— m				0 9 1 99		
This space for State Use)	<u>leelerri</u> FANY:	n	m				9 9 1 99		
This space for State Use)	<u>le Cerre</u> I ANT:	<u>n</u>	m	. GA			0 9 1 9(

:										
Submit 5 Conies					w Mexico	_			Form C	-104
Appropriate District Office DISTRICT I		Energy, Min	erais and	Nati	iral Resour	ces Departm	tonser	NE KON DIV	0.04 1104	
P.O. Box 1980, Hobbs, NM 88240		OILCO					N	St.VED		m of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		~	P.C). Bo	x 2088		2.611:1	2 AM 8	47	
DISTRICT III		Santa	Fe, New	v Me	exico 875	04-2088 😔	0.110			
1000 Rio Brazos Rd., Aztec, NM 87410		JEST FOF								
I. Operator	<u></u>	TOTRAN	SPORT	OIL	AND NA	TURAL G		API No.		
Clayton Williams Energy, L	++-+	Inc						-025-09345		
Address										
Six Desta Drive, Suite 300 Reason(s) for Filing (Check proper box)	<u>0 Mi</u>	idland, Tex	as 79705	5	X Ou	et (Please expl			<u></u>	
New Well		Change in Tr	insporter of:	_	_	in Operato	·	1.v		
Recompletion	Oil Casinghe	_	ry Gas moden sate			ve 04/07/9				:
If change of operator give name					· · · · · · · · · · · · · · · · · · ·					
		Williams,	Jr., Ind	2.						<u> </u>
II. DESCRIPTION OF WELL	AND LE	ASE TA	oi Name Ir	schudi	ne Formation	. <u> </u>	Kind	of Lease		case No.
State A AC 1		1 1			-	Queen GB		AN A		
Location										
Unit LetterG	_ :1	980 Fe	et From Th	eN	lorth Li	e and19	<u>80</u> F	eet From The	East	Line
Section 13 Township	2	35 R a	nge	36E	, N	MPM,		Lea		County
TT DESIGNATION OF TRAN	CDODTI	D OF OU								
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensat		IU		ve address to wi	uch approved	copy of this form	n is to be st	ini)
Texas New Mexico Pipeline C	ompany		لىمىا 		Box 421		ston, Te>	and the second se		
Name of Authorized Transporter of Casing Xce1 Gas Company	phead Gas	XX Or	Dry Gas [w address io wi Dr., Suite	• •	<i>copy of this form</i> Midland, Te		
If well produces oil or liquids,	Unit	Sec. T	vp.	Rge.		ly connected?	When		5805 131	05
give location of tanks.	ļ									
If this production is commissived with that in IV. COMPLETION DATA	TOT ABY OL	her lease or poo	i, give com	mingl	ing order sum	ber:		<u></u>	<u></u>	
Designate Type of Completion		Oil Well	Gas We	bil	New Well	Workover	Deepea	Plug Back Sa	ume Res'v	Diff Res'v
Date Spudded		ipi. Ready to Pr			Total Depth	I		P.B.T.D.		,
		• •								1
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing Form	tion		Top Oil/Gas	Pay		Tubing Depth		
Performions	<u> </u>		- <u>-</u>		[Depth Casing S	ihoe	
HOLE SIZE	_	TUBING, C.		ND	CEMENT	DEPTH SET	D	SA		ENT
	┼───									
	<u> </u>				, ,					
V. TEST DATA AND REQUES OIL WELL (Test must be after n									6.11 74 hou	
OIL WELL (Test must be after n Date First New Oil Rus To Taak	Date of T	······································	oda od ana	must		ethod (Flow, pu			<u>jui 24 nou</u>	
				. <u> </u>				Cheke Size		
Length of Test	Tubing Pr	71.835	•		Casing Press	ule.		Choke Size		
Actual Prod. During Test	Oil - Bbls				Water - Bbis		·······	Gas- MCF	·······	
	<u> </u>	·]					
GAS WELL	Length of	Test		_	Rhis Conde	nanie/MMCF		Gravity of Cos	densate	<u>.</u>
Testing Method (pilot, back pr.)	Tubing Pi	ressure (Shut-m)]		Casing Press	ure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC		FCOMPLI	ANCE		۱ <u>٫ </u>					
I hereby certify that the rules and regul	ations of the	e Oil Conservati	08	•		OILCON	ISERV	ATION D	IVISIC)N
Division have been complied with and is true and complete to the best of my l			BOVE				4			·
plin 1 m	Arn-	1.7				Approve	HIL	27 1993		
Roland A. M.	r i				By_	-76	ant	5/20	2 fel	
Robin S. McCarley Printed Name	Pr	oduction Ar	alyst	_		-	Geolo	aist		
04/01/93	(9	15) 682-632	<u>4</u>		Title)	Geon	3		
Dets		Telepho	nas No.	-	<u> </u>				<u>منت من الله من ال</u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

		•							
State Lease - 6 copies	State of New Me: y, Minerals and Natural Re DIVISION	sources Department		Form C-101 Revised 1-1-89					
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	CONSERVATIO P.O. Box 208		API NO. (assigned by OCD on New Wells)						
OT 10 PI	Santa Fe, New Mexico		30 025 09345						
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease	No.						
	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work:			7. Lease Name or Unit Ag	greement Name					
DRILL RE-ENT									
OIL GAS WELL WELL X OTHER	ZONE	X ZONE	State A A/C	1					
2. Name of Operator 8. Well No.									
Clayton W. Williams, Jr., Inc. 60									
3. Address of Operator			9. Pool name or Wildcat						
Six Desta Drive, Suite 3000	Midland, Texas 7	79705	Jalmat Tansill Yates 7 Rvrs						
4. Well Location Unit Letter G : 1980 Fee		Line and 19		East Line					
Section 1.3 Toy	vnship 23S Ran	ge 36E 1	mpm Lea	County					
	///////////////////////////////////////								
	10. Proposed Depth	[ormation	12. Rotary or C.T.					
	PB to 3400		Yates	N/A					
13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx. 1	Date Work will start					
GR = 3391'		N/A	Upon App	roval (Oct/Nov)					
17.	PROPOSED CASING AN	D CEMENT PROGF	RAM						
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP					
12-1/4" 8-5/8"	24#	326'	300	Surface					
7-7/8" 5-1/2"	14#	3705'	250	2180'					

Current Status - TA'd in the Langlie Mattix Seven Rivers Queen, GB

Proposed Operation

- 1) Set CIBP @ ± 3400'. Dump bail cement on CIBP.
- 2) Test casing and repair as necessary
- 3) Perf Yates Formation
- 4) Acidize
- 5) Frac

۰,

1

6) Put on pump

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO 20NE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTI	VE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.	······································
SKONATURE Harris Khafe	me Production Engineer	DATE10/12/92
TYPE OR PRINT NAME David G. Grafe		TELEPHONE NO. $682 - 6324$
(This space for State Use)		
an Shand	Geologist	OCT 16 '92
APPROVED BY	ma Ceologist	DATE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: CONDITIONS OF APPROVAL, IF ANY: Cipproved for recompletion W subject to NSL approval		DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

1 a

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artonia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

×

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator				Losse		······			Well No.	· · · · · · · · · · · · · · · · · · ·
Clayton W.	Williams,	Jr., Inc.		State	A A/C	1			60	
Unit Letter	Section	Township		Range		*		County		
G	13	235			36E		NMPM	Lea		
Actual Footage Loca										
1980	feet from the	North	line and	198	0	ſ	eet from t	be 1980	line	East
Ground level Elev.	Produci	ng Formation		Pool					Dedicated Acre	
GR - 3391	Yates	5		Jalmat	Tansill	Yates	7 Riv	vers	640	Acres
2. If more 3. If more unitizati	than one lease is de than one lease of di on, force-pooling, e Yes		utline each and dedicated to the wer is "yes" typ	identify the or well, have the e of consolida	veenhip there interest of all	of (both as l owners be	n consoli			
this form in No allowal	f neccessary	to the well until all i iminating such intere	nterests have be	en consolidate	d (by commu					
	section 14	1980' 200 132 1980'	1980' 1980'	12000 - 00 00 - 00 00 - 00 00 - 00 - 00 -	Section 13	1980. 1980.	ba Si Pri Da Po Pi	I hereby mained herein at of my browld gnature inted Name avid G. (mitica	in true and order and belief.	he information complete to the
				<u>*'</u> **22 *				the <u>10/13/9</u> SURVEY(hereby certify this plat wa that surveys upervison, and	92 OR CERTIF that the well is plotted from made by me that the sam	ICATION location shown field notes of or under my we is true and knowledge and
	<u>Section</u> 213		•	<u>Sect</u>	ion			Date Surveyed		
	23			Z				ignature & Sea rofessional Sur		
								ertificate No.		
0 330 660 9	990 1320 1650	1980 2310 26	10 200	0 1500	1000	500	0			

Submit 5 Copies		Eneroy 1	-		w Mexico	es Departm	ent		Form C	
Appropriate District Office <u>DISTRICT I</u> 2.O. Box 1980, Hobbs, NM 88240		20				•			Revised See Inst at Botto	1-1-89 ructions To of Page
DISTRICT II P.O. Drawer DD, Aneria, NM 88210				P.O. Bo	ox 2088	DIVISIC	DN _{OIL C}	RECE /I		10118-
DISTRICT III 000 Rio Brzzos Rd., Aziec, NM 87410	1	Sa	inta Fe,	New Me	xico 8750	14-2088	101	III 25 ft	m 9 5	53
•	REQ	JEST F	OR AL ANSP(LOWAE	AND NA	AUTHORI TURAL G	IZATION AS	JUL 25 A		
Operator	In Inc							API No.		
Clayton W. Williams, C Address	Jr., Inc.						- 30-	025- <u>09345</u>		
Six Desta Drive, Suite	e 3000, M	lidland,	Texas	79705		(Dt	• · · · ·			
Reason(s) for Filing (Check proper box) New Well		Change i	n Transpo	ner of:		er (Please exp				
Recompletion	Oil		Dry Ga		effecti	ive July 1	, 1991			
Change in Operator XX	Casinghe		Conden							
ind address of previous operator <u>Hal</u>		•	<u>rating</u>	Inc., S	<u>ix Desta [</u>)rive, Sui	<u>te 2700.</u>	<u>Midland, Tex</u>	as 7970	ā
II. DESCRIPTION OF WELL Lease Name	AND LE	ASE Well No.	TA Pool Na	me, Includi	ng Formation	<u> </u>	Kin	d of Lease	L	ease No.
State A A/C 1		60	Lang	lie Matt	ix Seven A	Rvs. Queen	GB Stat	. FREE PRES		
Location		1000		_	Novéhov				- .	
Unit LetterG	:	1980	_ Feet Fr	om The	North Lin	e and <u>19</u>	980	Feet From The	_East	Line
Section 13 Townshi	p <u>23S</u>		Range	<u>36E</u>	, N	MPM,	Lea	3		County
II. DESIGNATION OF TRAN	SPORT	ER OF C	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil	XXX	or Conde	nsaie		Address (Giv	re address to w	which approv	ed copy of this for	m is to be s	eni)
Texas New Mexico Name of Authorized Transporter of Casin			or Dry	Gas 🗍	Address (Giv			on, Texas 77 ed copy of this for		ent)
Xcel Gas Company		. <u></u>	·		s	<u>ix Desta I</u>	Drive, Su	ite 5700, Mi		
If well produces oil or liquids, jve location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	Whe	en ?		
this production is commingled with that	from any ot	her lease of	pool, giv	e commingl	ing order num	ber:	······			
V. COMPLETION DATA		Oil We		Jas Well	New Well	Workover	Deepen	Piug Back S	ame Res'v	Diff Res'v
Designate Type of Completion			j.		İ					
Date Spudded	Date Com	ipl. Ready i	o Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormation		Top Oil/Gas	Pay		Tubing Depth		
Perforations				 				Depth Casing	Shoe	
	•									
	·· •				CEMENTI	NG RECO			CKS CEM	ENT
HOLE SIZE		SING & T	UBING			DEPTH SE	I	54	UNS CEM	
						· · · · ·				
V. TEST DATA AND REQUE									6 11 9 4 1	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		e of load i	oil and must		ethod (Flow, p			full 24 hou	urs.)
	1						- .	Challe Size	<u> </u>	
Length of Test	Tubing Pi	ressure			Casing Press	ure		Choke Size		
Actual Prod. During Test	Oil - Bbls				Water - Bbis	•		Gas- MCF		
		<u></u>			!	·				
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	nsate/MMCF		Gravity of Co	ndensate	
					Carles Dave			Chata Cia		
Festing Method (pitot, back pr.)	Tubing Pi	ressure (Shi	#-in)		Casing Press	ure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the that the infe	e Oil Conse ormation gi	rvation							
Donether	Junen					Approve		0 1	1	
Signature					By_	A.Y	ky	Maler		
Dorothea Owens Printed Name	Regulato		<u>vst</u> Tille		Title	DIS	TRICT	SUPERV	ISOR	
June 7, 1991	<u>(915) 68</u>									
Date		Т-	lephone N	0.	11					

I) ĸequ IOI with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

	Energy, Mir OIL CC	nerals and	l Natur RVA'	TION D	es Departme			Form C-1 Revised 1 See Instru at Bottom	-1-89 Ictions
O. Drawer DD, Artesia, NM 88210	Sant			x 2088 xico 8750	4-2088				
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR					ATION			
Derator	TOTRAN	SPORT	OIL	AND NAT	URAL GA	S Well A	PINO		
Hal_I_Rasmussen Opera	ting, Inc.								_
Address Six Desta Drive, Suite		nd Ter	váe -	79705		Į	als(C)	5)11075	RID
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in T Oil I	ransporter o Dry Gas Condensate	of:	X Other	nge in n 600 - M	ame	AUG 3	7 1 1989 RVATION DU	د
I. DESCRIPTION OF WELL	AND LEASE -								<u> </u>
Lease Name State A A/C 1	Well No. I			ng Formation Etix SR	Qu GB		of Lease Exotin Kot Fre		ise No.
Location Unit LetterG	<u>1980</u>	Feet From I	[he]	North Lin	and	Fe	et From The _	East	Lio
Section 13 Townshi	p 23 S	Range	36 E	<u>, N</u>	мрм,	Lea			County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OII		IATUI		e address to wi	tich approved	copy of this fo	rm is to be ser	и)
Texas New Mexico Pipe Name of Authorized Transporter of Casing	eline Co.	or Dry Gas					xas 77242 copy of this fo		
Phillips 66 Natural		Dr Dry Cas			ville, 0		•••••	rm 13 10 DE SEI	u)
If well produces oil or liquids, give location of tanks.		Fwp.	Rge.	ls gas actuali	y connected?	When	7		
f this production is continingled with that IV. COMPLETION DATA	from any other lease or po	xol, give co	mmingli	ing order num	ber:	I			
Designate Type of Completion	- (X) Oil Well	Gas	Nell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to 1	Prod		Total Depth	I	I	P.B.T.D.		1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation		Top Oil/Gas	Pay		Tubing Depth		
Perforations									
renorations							Depth Casing	s 2006	
		سند المناه المالي الم		CEMENTI	NG RECOR	the second s	·		
HOLE SIZE	CASING & TUE	SING SIZE			DEPTH SET		<u>s</u>	ACKS CEME	:NI
				ļ					
	·								
V. TEST DATA AND REQUES	ST FOR ALLOWA recovery of total volume of		nd must	he equal to a	exceed top all	owable for the	is denth or he fi	or full 24 hour	
Date First New Oil Run To Tank	Date of Test	, 1000 04 0			ethod (Flow, p	the second s		, <u>ju</u> , 24 now	<i></i>
Length of Test	Tubing Pressure	<u></u> .		Casing Press	ure		Choke Size		
-	· · · · · · · · · · · · · · · · · · ·	·						*** <u>**</u> *****	
Actual Prod. During Test	Oil - Bbls.			Water - Bbls	•		Gas- MCF		
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	asate/MMCF		Gravity of C	ondensate	
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-	a)		Casing Press	ure (Shut-in)	<u></u>	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the Oil Conserve that the information given	ation	3				ATION	DIVISIC	N IS
1/26	man				Approve			,	
Signature	General		er	By_	A Contraction	DIST	RICT 1'S	IPEDW	SUDA
Wm. Scott Ramsey				11 mm 1 -	V	UNU NO	ININ T 2	VLEKAI	งบท
Printed Name July 13, 1989 Date	915-687	Tille -1664 hone No.		Title		· · · · · · · · · · · · · · · · · · ·			

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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	•	•	MERENNE	
			JAN 1 1 1983	
ENERGY MO MINERALS DEPARTMENT				U) 1999
DISTRIBUTION I	OIL CONSE	RVATION DIVI	GIL CONSERVATION DIVIS	orm C-104 ewsed 10-01-78
U.A.G.A.	P. (0.80X 2022	e e de la companya de	ormat 05-01-83
TRANSPORTER OIL I	SANIA FE,	NEW MEXICO 875	••••	
OPERATOR PROBATION OFFICE	RECUEST	FOR ALLOWABLE	na na sana ana ang ang ang ang ang ang ang ang	
I. Operator	AUTHORIZATION TO TR	AND ANSPORT OIL AND MA		
Hal J Pageruga			TURAL GAS	ار به محمود می محمود وی می واد و سوالی در این از br>این محمود این محمود این محمود این محمود این از ای این محمود این محمود این محمود این محمود این محمود این از این ا
Address			a a second a	gent for a superior and a superior of the superior and the superior and the superior and the superior and the s
306 W Wall Suite Resson(s) for filing (Check proper bas)	600, Midland, Te	<u>xas 79701</u>	and a second	1
New Yell And	Change in Transporter of:	Other (Ple	ese ezpianj	
Change in Ownership	Casinghead Gas	Dry Gas Effec	ctive Dec. 1, 1988	
If change of ownership give name and address of previous owner SI		Condensate		
If change of ownership give name and address of previous owner <u>SU</u> II. DESCRIPTION OF WELL AND LE Lesse Name	t-1	Production Co	mpany P.O. Box 18	61
State A A/C 1	Well No. Pool Name, Inclusin	9 Formeuro	Midland, Te	xas 7970
Location	<u> 60 [Langlie Ma</u>	attix Seven	Kind of Lease State, Federal or Fee Stati	Loco t
Unit Letter <u>G</u> : 1980	Feet From The North	en GB Line and 1980	Stat.	e
Line of Section 13 Township	23S Bance	365	Feet From The East	
III. DESIGNATION OF TRANSPORT	ER OF OIL AND MARTIN		w, Lea	Count
L PEXAS NEW Mexico Dinol	tha 🗛 see 🖵 👘 🖓	Asaress (Give address	10 WALCH ADDRESS OF A	1. C. S. M. A. 19412.5
El-Dane Nothing I O	Gas C er Dry Gas	Box 42130,	Houston, Tx 77242	Le to be Jentj
If well produces oil or liquids, Unit give location of tanks.	Phillips 66 Nat		to which approved copy of this form Paso, TX 79978	18 10 DE SEREJ
	1 199 A 199 A	Is gas actually connected	id? j When	
If this production is commingled with that NOTE: Complete Parts IV and V on re	from any other lease of pool,	give commingling order	numbert	
VI. CERTIFICATE OF COMPLIANCE	terse side if necessary.	11		
I hereby certify that the	Oil Contenation Distance		INSERVATION DIVISION	
been complied with and the tiles and regulations of the my knowledge and belief.	true and complete to the best of	APPROVED	DEC 2 9 1990	
_		BY C	un letter)
- Won Sent P			STRICT 1 SUPERVISO	R
Wm. Scott Ramcon Cond	7	This form is to b If this is a reques	e filed in compliance with RUL	A CONTRACTOR AND A CONTRACTOR
	al Manager	lests taken on the	accompanied by a tabuly dell	led or daanaad
12-6-88		sole on new and recom	torm must be fulled out came	
(Dele)		name or number	tons I. U. III. and VI for all	
COO COO ASSON		Separate Forms C completed weits.	tions I, II. III. and VI for char Vianoporter, or other such change 104 must be filed for each p	ef condition
				in multiply
				THE REAL PROPERTY IS

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			Form G-184
		,	Revised 10-01-78 Format 05-01-83
			Page 2
$\sim 10^{10}$			
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COMPLETION DATA Designate Type of Complete	Oll Well Gas well	New Well Workaver	espen Plug Bacz 'Same Aesty, Dill.
Designate Type of Compress	Date Compl. Ready to Proc.	j Tolai Depin	P.B.T.D.
	· · · · · · · · · · · · · · · · · · ·	2 m	
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
tionations	• • • • •	<u>_</u>	Depth Casing Shoe
	THOMA CISING		and the second sec
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS CEMENT
			a and a state of the
			a second a s
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b able for this	e after recovery of total valume of total valume of testal valume of the for full 24 hours)	f load oll and must be equal to or exceed to stability of the state of
te First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pu	
	Tubing Pressure		Chore Size
ital Prod. During Test	Oli-Bbis.	Water-Bble.	Gas-MCF
Constraints and the second			
S WELL	Langin of Test	Bbla. Condensate/AMCF	Gravity of Congenerate
eling Method (pilot, Jack Pr.)	Tubing Pressure (shut-is)	Casino Presewa (Shut-18	
	and the second secon		
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'	DISTRIBUTION			
	SANTA FE		DNSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-, Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL (
	IRANSPORTER OIL GAS			and the second
	OPERATOR PROBATION OFFICE			5 ⁶
1.	Operator Sun Exploration & P	roduction Co.		<u>1.1.1.955</u>
	Address P. O. Box 1861, Mid			and the second sec
	Reason(s) for filing (Check proper box)		Other (Please explain)	teris E
	New Well	Change in Transporter of: Oil Dry Gas	Name Change	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner	(A)		
II.	DESCRIPTION OF WELL AND I	EASE	ormation Kind of Leas	se Lease No.
	State "A" A/C 1	60 Langlie Mattix		Loude Hot
	Location Unit Letter G; 19	80 Feet From The North Line	e and1980 Feet From	The East
			66-Е , ммрм, Lea	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s.	
	Name of Authorized Transporter of OII Texas New Mexico Pi	or Condensate	Address (Give address to which appro	·····,
	Name of Authorized Transporter of Cast	Inghead Gas 🙀 or Dry Gas 🛄	P.O. Box 2528, Ho Address (Give address to which appro	oved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		odessa, Texas 79762
	give location of tanks. If this production is commingled with	h that from any other lease or pool,	give commingling order number:	19-60
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
				·
V.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allou
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and ru Commission have been complied w	egulations of the Oil Conservation	APPROVED JAN 31	, 19
	above is true and complete to the	best of my knowledge and belief.	BYSUBERVISOR	DISTRICT I
	∞ (1)		THE	compliance with RULE 1104.
	Dettra timp	ture)	If this is a request for allo well, this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation
,	Acct. Asst. II	le)		ust be filled out completely for allow
	<u>12-16-81</u>		able on new and recompleted w Fill out only Sections I, well name or number, or transpo	His. II, III, and VI for changes of owner rter, or other such change of condition
		-/	Canasata Forms C-104 min	et he filed for each cool in multipl
			al and a second s	Х

; ' F				
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
	FILE U.S.G.S.	AUTHORIZATION TO TRAN	AND VSPORT OIL AND NATURAL (Effective 1-1-65
	IRANSPORTER OIL			
	OPERATOR GAS			
1.	PRORATION OFFICE			
	SUN OIL COMPANY	JUL 30 198	81-1111	
i	P.O. Box 1861, Midland, Reason(s) for filing (Check proper box)	CICINOLITY ALL	Other (Please explain)	
	New Well Recompletion	Change in Transporter AUTA FE Oil Dry Gas		
	Change in Ownership X	Casinghead Gas Conden:		
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O. E	Box 4067, Midland, TX	79704
n.	DESCRIPTION OF WELL AND I	EASE	ormation Kind of Lea	se Lease No.
	State "A" A/C-1		7 RVrs.Q.Gryb. State, Feder	Lease 110:
		80 North	1980 e and Feet From	East
	Line of Section 13 Tow	mship 23-S Range	36-Е , ммрм,	Lea County
m.	DESIGNATION OF TRANSPORT		<u>s</u>	•
	Name of Authorized Transporter of Oll <u>Texas New Mexico Pipel</u> Name of Authorized Transporter of Cas		Address (Give address to which appr P.O. Box 2528, Hobbs,	NM 88240 .
	Name of Authorized Transporter of Cas Phillips Petroleum Co.	inghead Gas 🔀 🛛 or Dry Gas 🦳	Address (Give address to which appr 4001 Penbiank St., Oc	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.		hen 1-9-60
13/		h that from any other lease or pool,		
1.	COMPLETION DATA Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u>I</u>	L,,,,,,,,,,_	Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a)		l and must be equal to or exceed top allo
	OIL WELL Date First New Cil Run To Tanks	able for this de Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
			l	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tessing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12)	Choke Size
VI.	CERTIFICATE OF COMPLIAN			VATION COMMISSION
- • •	_	egulations of the Oil Conservation	APPROVED	8 1981
	Commission have been complied w	vith and that the information given best of my knowledge and belief.	BY aller	Sup.
	\bigcirc		TITLE SUPERVISC	DR DISTRICT
	Elikcan		11	a compliance with RULE 1104. owable for a newly drilled or deepend
	(Signe Production/Proration S		well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation ordance with RULE 111.
			able on new and recompleted	nust be filled out completely for allo wells. II. III, and VI for changes of own
		ite)	well name or number, or transpo	in in, and vi for changes of own orter, or other such change of condition with a filed for each pool in multi-

DISTRIBUTIC		n a la 2011, la 11, 11, 11, 11, 11, 11, 11, 11, 11, 11	n an an hair a stade a	18 - Constant Constant (Constant) -
SANTA FE			CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
FILE		- 1 (1997)	AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
TRANSPORTER	OIL			
	GAS]	·	
PRORATION OFF		- · · ·		
Operator	<u> </u>	-J		
Address	UN TEXAS CO	OMPANY		
	0. Box 40		79704	
Reason(s) for filing (New We!1	Check proper box) Change in Transporter of:	Other (Please explain)	
Recompletion		Oil Dry C	Gas	•
Change in Ownership	X	Casinghead Gas Cond	ensate 🔄	
If change of owners and address of prev	hip give name ious owner	TEXAS PACIFIC OIL COM	PANY, INC. P. O. Box 4	067 Midland, TX, 7970
II. DESCRIPTION O				
Lease Name		Well No. Pool Name, Including		Lease No.
Location	_A/C-1	60 LANGLIE-	LIMMA LNOM	eral or Fee STATE
Unit Letter	. 19	80 Feet From The NORTH LI	Q. Gryfr 1980	m The EAST
	f · · f f f			
Line of Section	<u>/3</u> Tor	wnship 23-5 Range	368, МАРМ,	LEA. County
III. DESIGNATION O	TRANSPOR	TER OF OIL AND NATURAL G	AS	
Nome of Authorized	Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized	ransporter of Ca	is Type here Co singhead Gas A or Dry Gas T	T.O. DOX 2528	Jalina Stee Maker
PHILLIPS	Perpecieur			proved copy of this form is to be sent) SP TL . 79762
If well produces oil o		Unit Sec. Twp. P.ge.		When
give location of tank	l.	13 23-5:36-6	E 4ES	1/9/60
If this production is IV. COMPLETION DA		th that from any other lease or pool,	, give commingling order number:	•
Designate Typ		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
		i		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB	, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
HOLE	IZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
) 		
		<u> </u>		
V. TEST DATA AND OIL WELL	REQUEST FO	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil F	un To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Length of Teet				
Actual Prod. During	reat .	Oil-Bbis.	Water - Bbls.	Gas-MCF
l		NOVO S DOG		
GAS WELL		OIL CE MO		
Actual Prod. Test-M		I anoth of That	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pito	hack pp 1	SANTA FE SION	Casing Pressure (Shut-is)	Choke Size
feating Markog (pro	, buck proj	Tubing Prostate (Baut-In)	Cosmd Pressma (ongc-rm)	
VI. CERTIFICATE O	F COMPLIANO	CE ;	OIL CONSERV	ATION COMMISSION
			APPROVED OCT 2	7 1980
Commission have b	een complied w	egulations of the Oil Conservation with and that the information given		,
above is true and o	complete to the	best of my knowledge and belief.	BY Bringe	elop
		0	TTLE COUPERVISC	DR DISTRICT
/	6		11.	a compliance with RULE 1104.
C	e Com	lyn	If this is a request for all well, this form must be accomp	owable for a newly drilled or deepens panled by a tabulation of the deviation
Region	(Syna al Operatio	ons Superintendent/West	tests taken on the well in acc	cordance with RULE 111.
	(Tit		All sections of this form a able on new and recompleted	nust be filled out completely for allow wells.
SEP 1	2 1980		Fill out only Sections L.	II, III, and VI for changes of owner orter, or other such change of condition
	(Da		Separate Forms C-104 'mi	ust be filed for each pool in multipl
a a sa ang miting sa papan na sa sa sang sakan sa sa sang na kana sa		يد به د د مانسته المعينين بين د بالي . 	-!! -com:	, .
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		4 C		

NO. OF COPIES PECEIVED Form C-103 Supersciles Old DISTRIBUTION C-102 and C-103 SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65 FILE Sa. Indicute Type of Lease U.S.G.S. State X Fee | LAND OFFICE 5. State Off & Gas Lease No. OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROVINSALS TO UTIL ON TO CALENS OF THIS BACK TO A DIFFERENT RESERVOIR. ----7. Unit Agreement Nume **** X GAS WELL OTHCR. 2. Name of Operator 6. Farm of Lease Hame Oil Company Inc. Texas State Pacific 9. Well No. 3. Address of Operato Midland Texas 79701 60 4067 1.0. 10. Field and Fool, or Wildcat 4. Lecution of Well 1980 1980 FEET FROM THE North banglie Mattix East 3 TOWNSHIP 23-S RANGE 36-E 15. Elevetion (Show whether DF, RT, GR, ctc.) 12. County 3401 D Les Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFERM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TENIPCHARILY ABANDON COMMENCE DRILLING OPHS. PLUG AND ABACDONMENT PULL ON ALTER CASING CHANGE PLANS EST AND CEMENT JOB 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5=16-79 Acidized w/1000 15% FENE Acid \$ Treated formation for scale and corrosion W/110 Gols SP 203 plos 110 Gols KP 102 corrosion Inhibitor. Returned to froduction. ECEI OIL CONSERVATION DIVISION 18. I hereby certify that the information above is troofand complete to the best of my knowledge and belief. RATE 5-18-79 eg Oper Supt. F. JIN f 1979 SUPERVISOR DISTRICT CONDITIONS 6

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NO. OF COPIES RECEIVED]	\sim ∞ .	. Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONSE		C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.		ି ଜ	5a. Indicate Type of Lease
LAND OFFICE		HAIN C	State X Fee
OPERATOR		s a	5. State Oil & Gas Lease No.
			NM - 2A
SUNDE (DO NOT USE THIS FORM FOR PRI USE "APPLICAT	AND REPORTS ON A POSALS TO DRILL OR TO DEEPEN OR PLUG BA	NELLS CK TO A DIFFERENT RESERVOIR.	
1. OIL X GAS WELL WELL	OTHER+		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Texas Pacific Oil Com	pany. Inc.		State "A" A/c-1
3. Address of Operator			9. Well No.
P. O. Box 1069, Hobb	s. New Mexico 88240		60
4. Location of Well	· · · · · · · · · · · · · · · · · · ·		10. Field and Pool, or Wildcat
UNIT LETTER G	1980 FEET FROM THE North	LINE AND 1980 FE	ET FROM
THE East LINE, SECTION	DN 13 TOWNSHIP 23-S	RANGE36-E	- NMPM.
	15. Elevation (Show whether D 3401' DF	F, RT, GR, etc.)	12. County Lea
^{16.} Check	Appropriate Box To Indicate Na	ture of Notice Report	or Other Data
	ITENTION TO:	-	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK Commence Drilling opns. Casing test and cement JQB	X ALTERING CASING PLUG AND ABANDONMENT
OTHER		OTHER	
17. Describe Proposed or Completed Op work) SEE RULE 1 103.	erations (Clearly state all pertinent detai	ls, and give pertinent dates, in	cluding estimated date of starting any proposed
2. Set CIBP at 3580'/	o, pulled rods and tubing		
	-82-3502-06-22-39-51-62-6	-	
4. Packer set at 3450	, Acidized with 2500 gal	. 15% N.E. acid wi	th balls.
5. Pulled tubing and p	packer. Ran tubing rods a	nd pump.	
6. Placed well on test	- •		

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 A second sec second sec

18. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.	
signed Stand	TITLE Area Superintendent	Å pril 2, 1970
APPROVED BY ALL CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

	 		ан аманды жылыр остонуу индеректенин кылгардардардар жалар калан та	a é la de la sete de la sete de sete de la desense constant
<i>:</i> :	ं ह	- 5 '		
NO. OF COPIES RECEIVED	0000 8) .	Form C-103	-
DISTRIBUTION	<u>ці</u>		Supersedes Old C-102 and C-103	
	EW MEXICO OIL CONSER	VATION COMMISSION	Effective 1-1-65	
	<u> </u>		5a. Indicate Type of	Lease
LAND OFFICE	\sim	IAK	State X	Fee
OPERATOR MOL CO GAM	MAN.		5. State Oil & Gas L	.ease No.
		· · · · · · · · · · · · · · · · · · ·	NM-2 A	
	AND REPORTS ON WE	ELLS to a different reservoir. Roposals.)		
1			7. Unit Agreement N	ame
2. Name of Operator	······		8. Farm or Lease No	ıme
Texas Pacific Oil Company, In	c.		State "A" A	/c-1
3. Address of Operator			9. Well No.	
P. O. Box 1069, Hobbs, New Me	xico 88240		60 10. Field and Pool,	or Wildort
	North	1000		
UNIT LETTERG, 1980FEE	T FROM THE NOLLI	LINE AND 1980 FEET	FROM Langite Hat	
THE East LINE, SECTION 13	TOWNSHIP 23-S	BANGE 36-E	VMPM.	
		· · · · · · · · · · · · · · · · · · ·		
	Elevation (Show whether DF	, RT, GR, etc.)	12. County Lea	
	<u>3401' DF</u>		_	///////////////////////////////////////
Check Appropriate NOTICE OF INTENTION		ure of Notice, Report o	f Other Data JENT REPORT OF:	
		5065240	ENT REPORT OF.	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	EMEDIAL WORK	ALTERING	
TEMPORARILY ABANDON	·	OMMENCE DRILLING OPNS.	PLUG AND	ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	ASING TEST AND CEMENT JOB		ليا
OTHER		OTHER		
17. Describe Proposed or Completed Operations (Clea	ly state all pertinent details	and nine partiment dates incl		ting and proposed
work) SEE RULE 1103.	ty state att pertment details	, and give pertinent dates, incl	uaing estimated date of star	ting any proposed
1. Move in and rig up. Pull ro	ds, pump and tubir	ng.		
2. Set CIBP at 3580'.				
3. Perf. 3470-78-82-3502-06-22- 4. Run retrievable packer at 34		2500 and 15% NE		
5. Release packer. Run tubing,		2500 gal. 15% NE.		
6. Place well on test.	· ·			

18. I hereby certify that the information above is true	and complete to the best of m	y knowledge and belief.		
	_			
SIGNED Streden Dar	TITLE Area	Superintendent	DATE March	19, 1970

	all	A
APPROVED BY	AC YA	I Mey
CONDITIONSOF	APPROVAL, IF ANY:	
		-

DATE

		67 8 .		
(File the origi	nal and 4 copies v	, NEW MEXICC	HOBBS OFF	AM 10:29
	ICATE OF COMP D TRANSPORT OI			N
Company or Operator_	lexas Pacific Coal	& Oil Company	Lease	State "A" A/c-1
Well No. <u>60</u> Uni	it Letter G S 13	3 T23-S R 36-	E Pool Langl	ie-Mattix
County Lea	Kind of L	ease (State, Fe	d. or Patented) State
If well produces oil or	condensate, give	location of tank		
Authorized Transporter	r of Oil or Conden	isate		
Address	ess to which appro			
Authorized Transporter Address <u>P. 0. Box 666</u> (Give addre If Gas is not being sold)	56, Odessa, Texas	ved copy of thi	Date Conne s form is to be	e sent)
			···	
		• •	v	
Reasons for Filing:(Ple	ase check proper	box) New W	/ell	()
Change in Transporter c	of (Check One): O	il () Dry Gas	() C'head () Condensate ()
. <u>\</u> ```				
6 ¥.		() Other	•	4 VI
Change in Ownership		() Other	Give explana	(X) ition below)
Change in Ownership Remarks: Gas now connected.	CHANGE OF OPERATION F TEXAC PASIFIC GIL COMP ISION OF JOSEPH E. SEAGRAM TO TEXAS PACIFIC GIL COMPAT EFFECTIVE MAY 1, 198	ROM AWY & SONS, INC. to YY, INC.	Nome Change	d from ND OIL COMPANY OIL COMPANY

mission have been complied with.

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By Jen and
Title Petroleum Engineer
Company Texas Pacific Coal & Oil Company
Address P. O. Box 1688
Hobbs, New Mexico

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ela el·a ile		211	glat gen transport itlande					ura (ura	nii (-105) 🦷
				NEW MEXIC					
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┟╌╷┽╶╼┥╸					WELL	RECORD			
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				trict Office, Oil		· · · ·			
				wenty days after o nission. Submit in				n Rules and Rep and submit 6 C	
LOCA	AREA 640 AC		Х		Press, and a			n i sandari ni	
Texas	Pacific	Coal & Oi	1. Company	N					
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			<u>X</u>	•					•
			North						
Section		If S	tate Land the Oil a	and Gas Lease No.	is	A-983	**********	********	
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ddress	:		Wich	ita Falls,	^T exad	*******			
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SIZE	WEIG PER F	HT NEW DOT USE	D AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORM	IONS	PUBPOSI	C
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5 1/		New	3695	Float		* 3593 -	3628		ring-
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7 7/8	5 1/2	3705	250 / 4 <u>% g</u> el	Pump & P	Lug				
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			RECORD OF	PBODUCTION	AND STIMULA	TION			•
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Denfen					•	_		- 10+	
			3609 - 3615,		•				Access 1. March
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· * .					······································	
GAS WELL:	· · · ·	 		M.C.F. plus		barre

liquid Hydrocarbon. Shut in Pressure.

Length of Time Shut in.....

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PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	ai shire B	Southeastern Nev	v M	lexico		Northwestern New Mexico
T. -	Anhy	· · · · · · · · · · · · · · · · · · ·	Т.	Devonian	т.	Ojo Alamo
Т.	Salt.		T.	Silurian	T.	Kirtland-Fruitland
B.	Salt	.	т.	ⁱ Montoya	T.	Farmington
Т.	Yates		Т.	Simpson	Т.	Pictured Cliffs
Т.	Yates		Т.	МсКсе	Т.	Menefee
Т.	Queen		Т,	Ellenburger	Т.	Point Lookout
Ъ.	Grayburg		T.	Gr. Wash	T.	Mancos
т.	San Andres		T.	Granite	T.	Dakota
т.	Glorieta		Т.		Т.	Morrison
Т.	Drinkard		Т.	4	T.	Penn
Т.	Tubbs		Т.	•••••••••••••••••••••••••••••••••••••••	Т.	
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FORMATION RECORD

From	To 3333 1312 2713 2713 2715	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	· · · · · · · · · · · · · · · · · · ·	•
gaat d	3705	672						<u>.</u>	
							· · · ·		
					tur i de		a Van C	3,11,1	;
•									

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED * 1.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far - August 19, 1999 as can be determined from available records.

Company or		1 6 211	Addre	· · · · · · · · · · · · · · · · · · ·		(Date)
Name	Elen	نى (يَوْدُ)	Positio		BEST CO	

More edit

1. A.

NEW	MEXICO OIL	CONSERVATION COMMISSION	Form <i>C</i> -110
	SANTA	FE, NEW MEXICO	Revised 7/1/55

Company	or Oper:	ator Texas	Pacific Co	al & Oil Compar	V I eo	se State "A" A	10-1
Company	or open						·
Well No.		Unit Lett	ter <u>G</u> S	<u>13 T 235 R 3</u>	6E Pool	Langlie-Mattix	<u> </u>
County	Lea		Kind of I	Lease (State, 1	Fed. or Pate	ented) State	
· · · · · · · · · · · · · · · · · · ·		il or conde			•	S 13 T 23S	R 365
	•			nsate Texas-			
Authorize	u IIanoj		II or Conde	IIBALE	New HEALCO I	фетню оо.	
Address				Box 15	10 Mid	lland, Texas	
	Give	address to	which appr	oved copy of t	his form is	to be sent)	
Authorize	d Transp	porter of G	as	•			
Address	n de la composition de la comp			······································	Date C	Connected	
			* *	oved copy of t	his form is	to be sent)	
•		sold, give	e reasons ar	nd also explair	its present	disposition:	
lf Gas is i	not being	, 5					
lf Gas is 1			No pipeline	a connection.		· · · · · · · · · · · · · · · · · · ·	
lf Gas is 1			No pipelin	connection.			
lf Gas is i			No pipelin	e connection.			
lf Gas is i			No pipelin	e connection.			

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Execute	d this the 26th day of	May	1959
			By John Putt-
Approve	d	19	Title Petroleum Engineer
oì	L CONSERVATION COM	MISSION	Company Texas Pacific Coal & Oil Co.
Ву=	11 llight		Address P. 0. Box 1688
Title	Engines District		Hobbs, New Maxico

				•				
•		1994, 66 571 v:	N	EW MEXICO OIL CONSEI Santa Fe, Ne		COMMISSIO	N	(Form C-104) Revised 7/1/57
			A 8	UEST FOR (OIL) -				New Well Boxoopterion
•	Form C-10 able will be month of c	4 is to be sub assigned eff completion o	mitted in (ective 7:00 r recomple	by the operator before an initial QUADRUPLICATE to the sa O A.M. on date of completion stion. The completion date sh at be reported on 15.025 psia a	me District or recomple all be that d t 60° Fahrer	Office to which etion, provided late in the case nheit.	to any complete Form C-101 wa this form is filed	d Oil or Gas well. s sent. The allow- d during calendar ten new oil is deliv-
	ME ADE 1	UEDERV DI	FOURSTI	NG AN ALLOWABLE FOR	(Place)	KNOWN AC.		(Date)
	Texas I	Pacific Co	al & 01	1 Co. State "A" A/c			, in	NE 1/4,
	G Units La	mpany or Op	13	(Lease) , T	, NMPM.,]	Langlie-Matt	ixPool
	••••• =			County. Date Spudded5/				
	Plea	se indicate l	ocation:	Elevation <u>3402 KB 339</u> Top Oil/Gas Pay 3593	<u>1 GL</u> To	tal Depth	3706 PBTD Queens	
	D	C B	A	PRODUCING INTERVAL -				·····
	Е	FG	H ·	Perforations 3593-3606	; 3609-36	615; 3617-20); 3626–28	- /
		x		Open Hole	Ca	sing Shoe 3	705 Tubing	3635
	L	K J	I	<u>OIL WELL TEST</u> - Natural Prod. Test:	bbls.oil,	bbls wa	ater in hrs	Choke min. Size
				Test After Acid or Fracture	Treatment (a	fter recovery of	f volume of oil e	oual to volume of
	М	N O	P	load oil used): <u>167</u> bbl GAS WELL TEST - T .	s.oil, 22 P. 475	2 bbls water GOR 668	inhrs,	min. Size_22/64
•				Natural Prod. Test:	MC1	F/Day; Hours flo	wedChoke	e Size
	•	ing and Ceme						
	Size	Feet	Sax	Test After Acid or Fracture T	[reatment:		MCF/Day; Hour	s flowed
~	8-5/8	315	300	Choke SizeMethod or	f Testing:			are "
	5-1/2	3695	250	Acid or Fracture Treatment (G sand): 1,000 gal. m		of materials us	ed, such as acid,	water, oil, and
	2-3/8	3625		Casing Tubing 25 Press. Press. 25	500 Date fir oil run	rst new to tanks	5/24/59	0 %
				Oil Transporter Texas-1	New Mexic	o Pipeline	Company	<u></u>
1	þ	<u> </u>		Gas Transporter None				
1	Remarks:		•••••••••••••••••••••••••••••••••••••••					
					••••••	•••••		
	I heret	oy certify tha M/	t the information $V_{12} \sim 1$	mation given above is true ar 050	id complete Texas P	to the best of m acific Coal	ny knowledge. & Oil Compa	any
-					\cap			-
	OI	L CONSER	VATION	COMMISSION	By:		ignature)	
I	34	4 m	(M)	MUM	Title Pet	roleum ENGI	NEER	
7	Fitle	Enginee	r Distric				tions regarding v	
		4	/	· · · · · · · · · · · · · · · · · · ·				Company
					Address. P.	0. Box 168	8 - Hobl	os, N. M.

		NEW MEXICO MISCELL (Submit to appropria					or the	D 44	FORM C-103 (Rev 3-55)
Name of Comp Texas		L & Oil Company	av es an	Addres		x 1688	Hobb	e Ne	w Mexico
Lease	•	We		it Letter	Section	Township		Range	
Date Work Per	rformed	pool	60	G	13		S	3	<u>6-E</u>
5/13/5	9		REPORT OF:	101		Iea			
Beginnin	ng Drilling Operat		ng Test and Ce			Other (E)	chlain).		· · · · · · · · · · · · · · · · · · ·
Plugging			edial Work				· · · · · · · · · · · · · · · · · · ·		
		nature and quantity of	materials used	l, and res	ults obta	ined.		<u> </u>	
	21.80°. to 3695°	Cement in 5 ^½ " c Cement in 5 ^½ " c . Tested casin er drilling out	asing at 3 g with 900	35121.	Dril	led out c	ement		
Witnessed by	Jowwr Fr	least	Position Pet moleum	Frair		Company			i] Coment
Witnessed by	Jerry Es	Kew Fill in Belo	Petroleum	EDIAL W	ORK RI	Texas Pa		1 & 0:	il Company
Witnessed by	Jerry Es	FILL IN BELO	Petroleum	EDIAL W	ORK RI	Texas Pa	LY		
D F Elev.	TI	FILL IN BELO	Petroleum DW FOR REMM ORIGINAL	EDIAL W	ORK RI	Texas Pa PORTS ON Producing 1	L Y nterval	Com	pletion Date
	TI	FILL IN BELO	Petroleum DW FOR REMM ORIGINAL	EDIAL W	ORK RI	Texas Pa PORTS ON Producing 1	LY	Com	pletion Date
D F Elev. Tubing Diame	T I ter	FILL IN BELO	Petroleum DW FOR REMM ORIGINAL	EDIAL W	ORK RI	Texas Pa PORTS ON Producing 1	L Y nterval	Com	pletion Date
D F Elev. Tubing Diame Perforated Inte	T I ter erval(s)	FILL IN BELO	Petroleum DW FOR REMM ORIGINAL	Oil Strin	ORK RI	Texas Pa EPORTS ON Producing 1 ter	L Y nterval	Com	pletion Date
D F Elev. Tubing Diame Perforated Inte	T I ter erval(s)	FILL IN BELO	Petroleum DW FOR REME ORIGINAL PBTD	DIAL W WELL D Oil Strin	ORK RI	Texas Pa EPORTS ON Producing 1 ter	L Y nterval	Com	pletion Date
D F Elev. Tubing Diame Perforated Into Open Hole Into	T I ter erval(s) erval	FILL IN BELO	Petroleum W FOR REME ORIGINAL PBTD RESULTS C	DIAL W WELL D Oil Strin	ORK RI ATA ng Diame	Texas Pa EPORTS ON Producing 1 ter	LY nterval Oil String	Com g Depth	pletion Date
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		1 4 1	ISCELL	ANEOL	CONSERV JS REPO	RTS ON	N WELLS	s Hi	DEBS	FORM C- (Rev 3-55) OFFICE OCC
Name of Comp		ific Coal		0.00	Addr	ess		1958 N	Hobb	2 AN 6 s, New Mexi
Lease	State "A"			Il No. 60	Unit Lette		Township		Ran	
Date Work Per		Pool	Lang	Lie-Mat			County	Lea		
· · · ·			and the second		OF: (Check	appropria	te block)	Teg		
X Beginnin	g Drilling Ope	erations	X Casir	ng Test an	id Cement Jo	ь [Other (1	Explain):		
Plugging		ne, nature and o		dial Work						• •
		ed casing : o.k.					· ·			
Winnerstein										
Witnessed by	Jerr	y Eskew		Position Petr	oleum En	gineer	Company Texas F	Pacific C	oal &	Oil Compan
Witnessed by	Jerr		IN BELO	Petr W FOR R	EMEDIAL	gineer WORK RE	Texas F		oal &	Oil Company
Witnessed by			IN BELO	Petr W FOR R	EMEDIAL	gineer WORK RE	Texas F	NLY		Oil Company
		FILL		Petr W FOR R ORIGI	EMEDIAL	gineer WORK RE	Texas F	NLY Interval		ompletion Date
D F Elev.	er	FILL		Petr W FOR R ORIGI	EMEDIAL	gineer Work RE DATA	Texas F	NLY Interval	c	ompletion Date
D F Elev. Tubing Diamet	er rrval(s)	FILL		Petr W FOR R ORIGI PBTE	Oil Sri	gineer WORK RE DATA ing Diamet	Texas F	NLY Interval	c	ompletion Date
D F Elev. Tubing Diamet Perforated Inte	er rrval(s) rrval	FILL T D Tubing D	Pepth	Petr w FOR R ORIGI PBTD RESULT	Oil Sri Produc	gineer WORK RE DATA ing Diamen ing Forma KOVER	Texas F PORTS Of Producing ter	NLY Interval Oil St	C.	ompletion Date
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OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

September 24, 1959

Texas Pacific Coal & Oil Company Hobbs, New Mexico

Attention: Mr. Jerry Eskew

Administrative Order NFO-449

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Gentlemen:

Reference is made to your application for permission to flare or vent low pressure casinghead gas from your State of New Mexico "A" Wells No 60, 57 and 66, located in the SW/4 NE/4, NW/4 NE/4, NW/4 NW/4, of Section 13, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, in the Langlie-Mattix Pool

By authority granted me under provisions of paragraph (10) of Order R-520, as amended by Order R-553, you are hereby authorized to flare gas from the above described wells until December 23, 1959.

In the future if you secure a connection for your gas, you must file an amended C-110 showing the applicable information. If you have not filed Form C-110, please do so immediately in compliance with the rule.

Prior to December 10, 1959, please furnish the Santa Fe office of the Commission with a progress report of your efforts to eliminate the flaring or venting of gas from the above described well. Failure to do so will subject the well to cancellation of allowable.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Hobbs

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

January 11, 1960

Texas Pacific Coal & Oil Company Hobbs, New Mexico

Attention: Mr. Jerry Eskew

Re: Administrative Orders NFO-429 and NFO-449

13-23-36 5'ATC #

Gentlemen:

You are hereby notified that Administrative Order NFO-449 granted September 24, 1959, expired December 10, 1959. Well records on file at this office indicate that gas connections have not been made to your State "A" Wells No. 60, 57 and 66 located in the SW/4 NE/4, NW/4 NE/4 NW/4 NW/4 of Section 13, Township 23 South, Range 36 East, Lea County, New Mexico, in the Langlie-Mattix Pool.

Flaring or venting of gas from the above described wells after December 10, 1959, is in violation of Order R-520 as amended by Order R-553, of the Oil Conservation Commission, and subjects the wells to cancellation of allowable.

Prior to January 20, 1960, please furnish the Santa Fe and Hobbs offices of the Commission with the reports requested in Commission letter to you dated September 24, 1959.

Status of your State "A" Ac 1 Well No. 27 covered by Administrative Order NFO-429 is requested at this time also.

Very truly yours.

A. L. PORTER, Jr., Secretary-Director

ALP/JEK/og

cc: Oil Conservation Commission - Hobbs

NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised (12/1/55) Santa Fe, New Mexico NOTICE OF INTENTION TO DRILLOBBS OFFICE OCC Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regula-If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101 tions of the Commission. Fort Worth, Texas April 29, 1959 (Place) (Date) OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Gentlemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as TEXAS PACIFIC COAL AND OIL COMPANY (Company or Operator) (Unit) The well is State of New Mexico "A" Ac. 1 , Well No. 60 , in nÇit (1. line and 1980 feet from the located 1980 feet from the North Langlie-Mattix Pool Lea County (GIVE LOCATION FROM SECTION LINE) . If patented land the owner is. D \mathbf{C} B A Address _____ Ε F G H The status of plugging bond is _____ Required Bond on File Drilling Contractor FWA Drilling Company L ĸ I J First National Bank Building Wichita Falls. Texas

CASING PROGRAM

We intend to complete this well in the 7-Rivers formation at an approximate depth of 4,0001

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
ייבנ	8-5/8"	28#	New	300*	300
7-7/8 ⁿ	5-1/2"	14#	New	4,000*	500

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If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

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Approved... Except as follows:

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CONSERVATION COMMISSION

Sincerery yours,
TEXAS PACIFIC COAL AND OIL COMPANY
(Company or Operator)
By DE EMMY
Position Manager of Production
Send Communications regarding well to
NameD. A. Bonney
Address P. O. Box 2110, Fort Worth 1, Texas

		L LOCATION AN	U ALKEAGE VEL	JICATION PLAT	HODE OFFICE CO.
inst		NSTRUCTIONS FOR CON		ON THE REVERSE SIDE	UTFICE OCC
Operator		<u>. 30</u>	SECTION A		Well No.
Tevas	Pacific Coal	& Oil Co.	N.M. State "	A" Account #1	60 7 2 2
Unit Letter	Section	Township	Range	County	· · · · · · · · · · · · · · · · · · ·
C	13	23 South	36 Last	Lea	
	age Location of Well:		1000		
1980 Ground Leve		North line and	d 1 930 fe Pool	et from the East	line Dedicated Acreage:
	7-Riv		Langlie-N	lattix	40 Acres
who has another. 2. If the an	the right to drill into an (65–3–29 (e) NMSA 1 swet to question one is	nd to produce (rom any po 935 Comp.)	ol and to appropriate the	production either for hi	. ("Ouner" means the pers nself or for himself and tization agreement or other-
3. If the ans	swer to question two is	"no," list all the owner	s and their respective in	terests below:	
Owner			Land Descri	ption	
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	·	SECTION B			CERTIFICATION
				belief. Name Position Mariag Company TEXAS Date April	the best of my knowledge an series of Production PACIFIC COAL & OTL 29, 1959 certify that the well location
				shown on plotted fr surveys n supervisi and corre and belie Date Surv Registere	the plat in SECTION B was om field notes of actual nade by me or under my on, and that the same is true ct to the best of my knowled f.

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