<u>A. R. KENDRICK</u>

P.O. BOX 516 • AZTEC, NEW MEXICO 87410 • (505) 334-2555 August 28, 1990 OIL CONSERVATION DIVISION RECEIVED

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011 Conservation Division Box 2088 Santa Fe, New Mexico 87504-2088

Re: Application for Non-Standard Location Bannon Energy, Inc. Federal 14 #6, 1153' FSL 1230' FWL M-14-T23N-R7W Lybrook Gallup Oil Pool Rio Arriba County

Gentlemen:

We, on behalf of Bannon Energy, Inc., hereby make application for approval of the location of a well to be located 1153'FSL 1230'FWL of Section 14, Township 23 North, Range 7 West, Lybrook Gallup Oil Pool, Rio Arriba County, New Mexico.

The reason for this application is due to topography and to the finding of archaeological and cultural material on the standard location area.

An attempt was made to locate the well at a standard location, but the archaeological findings caused the location to be moved to the present location.

The attached exhibits show the situation at the location and surrounding area.

Also enclosed, not as an exhibit, is a copy of the archaeological report of the area.

All offset operators and lease owners are being notified by certified mail at this mailing. The return cards will be provided when they are received.

It is my belief that the information contained in this application is true and correct according to the information supplied to me.

If further information is needed, please contact me.

Yours very truly,

ulicle A. R. Kendric

Enclosures

xc: As shown on Exhibit E

APPLICATION FOR NON-STANDARD LOCATION

Bannon Energy, Inc. Federal 14 *6 1153' FSL 1230' FWL M-14-T23N-R7W Lybrook Gallup Pool Rio Arriba County, New Mexico

The following exhibits are enclosed :

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- EXHIBIT A Form C-102, Well Location and Acreage Dedication Plat: shows the location of the well with respect to the section lines, the dedicated acreage, and the proration unit.
- **EXHIBIT B** Enlarged copy of Topographic Map: shows the location to be adjacent to a steep hillside below a "bench" of the mesa on which archaeological sites were found.
- EXHIBIT C Owners, Well & Windows Plat:
 - Shows the ownership of offset wells.
 - Shows the locations of the Federal 14 #6 and other wells within the area.
 - Shows the "windows" for standard locations as provided in Rule 104.
 - Shows that the #6 well is more that 660 feet from the nearest offset well.

EXHIBIT D Copy of Application for Permit to Drill: shows the Application for Permit to Drill.

EXHIBIT E Names and Addresses of Offset Owners and Interested Parties.

Submit to Appropriat District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Bax 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

BANNON ENER	GY, INC.	Lease	FEDER	AL 14	Wall No. 6
<u>M</u> 14	T.23 N.	Range	R.7 W.	COUNTY NMPM RIO AR	RIBA COUNTY
Actual Footage Location of Well: 153 feet from the Ground level Elev. Producing Form	UTH lipe and	1 2 [Pool	230	feet from the WEST	
7150 Gallup 1. Outline the acreage dedicated to the	·	Lybro	ok/Gallup	,	40 Acres
2. If more than one lease is dedicated			-		oyalty).
3. If more than one lease of different of unitization, force-pooling, etc.? Yes No If answer is "no" list the owners and th this form if neccessary. No allowable will be assigned to the w or until a non-standard unit, eliminatin	If answer is "yes" typ ract descriptions which have well until all interests have be	e of consolidatio actually been con en consolidated	n nsolidated. (Use reve (by communitization,	rse side of	
		 		I hereby	OR CERTIFICATION certify that the information in true and complete to the edge and belief.
				Printed Name	
				Position Company Date	
·	SEC. 14	 		SURVEY	OR CERTIFICATION
N 0214 E				on this plat wa actual surveys supervison, and	that the well location shown s plotted from field notes of made by me or under my that the same is true and best of my knowledge and
1230' 12				Signature & Sea Professional Sug	HE ALCOR
5205.08' N 88-25 330 660 990 1320 1650 1980) 1500	1000 500		JIRIT A -

Form C-102 Revised 1-1-89

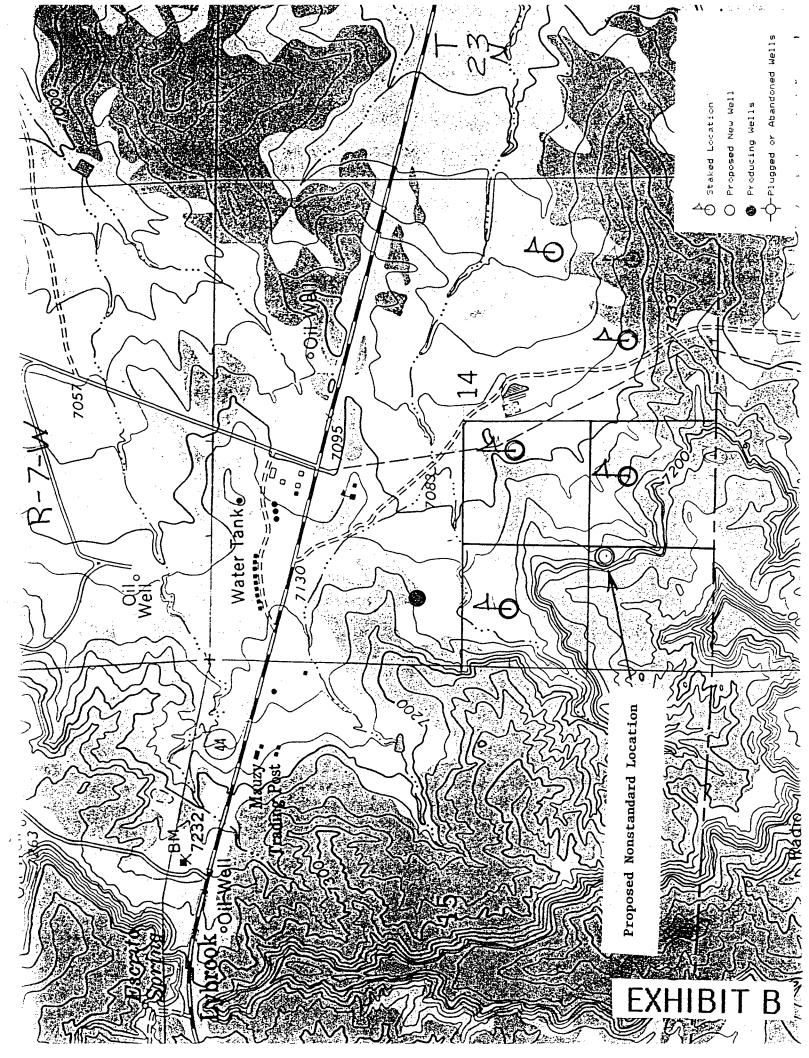
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o Appropriate Office ase - 4 copies	
ase - 4 copies	

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department



PLAT OF OWNERS, WELLS & WINDOWS

Bannon Energy, Inc. Federal 14 *6 1153' FSL 1230' FWL Sec. 14-T23N-R7W Lybrook Gallup Oil Pool

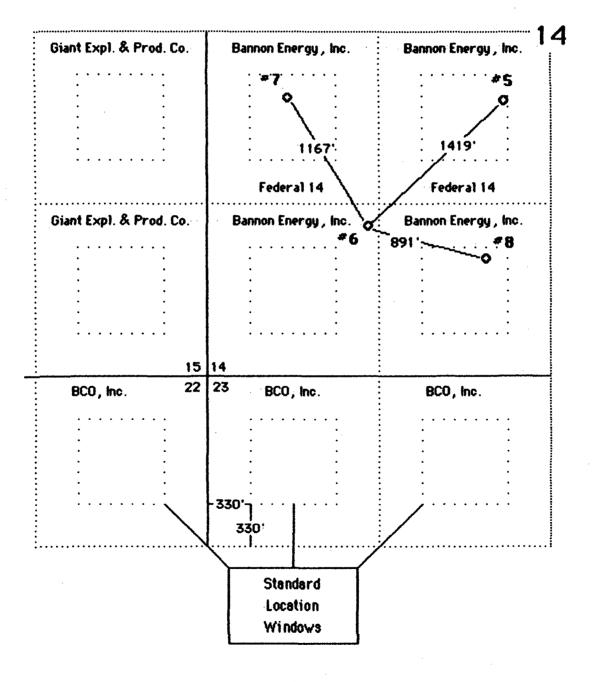


EXHIBIT C

lovember 1983)		TED STATES	•	SUBMIT IN TR (Other Instruc	tions on	Form approved. Budget Bureau No. 1004-0136
ormeriy 9-331C)	DEPARTMENT		TERIO	R Star Marin	ZED	Expires August 31, 1985
•	-	LAND MANAGE		R PLM MAIL	80 <u>01</u> ;)	5. LEASE DESIGNATION AND SERIAL NO. SF 078360
	FOR PERMIT 1	to drill, de	EPEN	, OR PLUG B	ACKI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRI				PLUG BAC		T. UNIT AGREEMENT NAME
oft a	S		SINGLI Zone	E MULTIP		S. FARM OR LEASE NAME
NAME OF OFELATOR	y, Inc. c/o H	Holcomb Oil	1 & G	as	_	Federal 14 9. WILL NO.
ADDERES OF OFFEATOR	8, Farmington	n. NM 8749	99	<u></u>		6
	port location clearly and	· · · · · · · · · · · · · · · · · · ·		regulrements *)		10. FIELD AND POOL, OR WILDCAT
At surface					1	Lybrook Gallup
1153' FSL x . At proposed prod. zon						Unit Mec. 14 T23N R7W
DISTANCE IN MILES	AND DIRECTION FROM NEAD	REAT TOWN OR POST (OFFICE			12. COUNTY OR PARISE 13. STATE
1.5 miles SE						Rio Arriba NM
. DISTANCE FROM PROPO LOCATION TO NEAREST	SED* .	i	16. NO. 01	F ACRES IN LEASE		ACRES ASSIGNED
PROPERTY ON LEASE L (Also to nearest drig	INE, FT.		25	560	TOTRI	40
DISTANCE FROM FROM TO NEAREST WELL, DI	OSED LOCATION .			SED DEPTH	20. ROTAR	T OR CABLE TOOLS
OR APPLIED FOR ON THE	IN LIANE, FT.			5800'	R	otary
	ther DF. BT. GR. etc.) T			chnical and to 43 CFR 3165.3		22_APPROX. DATE # DEE AWILL START*
· · · · · · · · · · · · · · · · · · ·	7150 GL .	nd accel pursuar	n t to 43	OFR-3125.4.	•	June 1, 1990
·		PROPOSED CASING	AND C	EMENTING PROGR.	<u></u>	GANDATTE HTTP: ATTACHED
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOO		SETTING DEPTH		TRIMES OF CEMENT
12'z"	8 5/8"	24.0 1b. J-	-55	300'	Cemen	t to surface
12½" 7 7/8"	8_5/8" 4½"				Cemen 800 sx	t to surface -volume to be calculated
7 7/8"	4½"	11.6 Lb. K-	-55	300' 5800'	Cemen 800 sx subseq to sur	t to surface -volume to be calculated uent to logging & circul face.
7 7/8" Well to be in the Gall EXHIBITS: "A" Locati "B" Ten Po "C" Blowou	4½" e drilled to per up will be stim on & Elevation pint Compliance at Preventor Dia	Plat Program	-55 -55 -55 -55 -55 	<u>300'</u> 5800' formation. A	Cemen 800 sx subseq to sur 11 produ	t to surface -volume to be calculated uent to logging & circul face. ucing intervals
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NAMES AND ADDRESSES OF OFFSET OWNERS AND INTERESTED PARTIES

APPLICATION FOR NON-STANDARD LOCATION

BANNON ENERGY, INC. FEDERAL 14 *6 1153' FSL 1230' FWL M-14-T23N-R7W Lybrook Gallup Oil Pool

BCO, Inc. • 135 Grant Santa Fe; New Mexico 87501

Giant Exploration and Production Company (formerly Hixon Development Company) P. O. Box 2810 Farmington, New Mexico 87499-2810

> Bureau of Land Management 1235 La Plata Highway Farmington, New Mexico 87401

> > 0il Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

• Sent by Certified Mail, Return Receipt Requested

EXHIBIT E