GW - 95

GENERAL CORRESPONDENCE

YEAR(S): 2007 - 2009

From: Friend, George [George.Friend@energytransfer.com]

Sent: Monday, September 15, 2008 11:23 AM

To: Lowe, Leonard, EMNRD Subject: Annual Sump Inspections

Leonard

This email is to inform the OCD of the planned annual sump inspections at the following facilities;

Thoreau Compressor Station # 5 OCD permit # GW-080 Inspection Date - September 23, 2008

Mountainair Compressor Station # 7 OCD permit # GW-110 Inspection Date - September 24, 2008

Inspection dates for the San Juan Compressor station GW- 084 and Bisti GW- 285 have not been set as of this email.

Laguna Compressor Station # 6 OCD permit GW-095. The OCD was notified on August 20, 2008 and the Inspection was performed on August 25, 2008 with the report from Alan O'Connor emailed to the OCD on August 25, 2008.

George Friend Division Environmental Specialist Office (505) 260-4013 Cell (505) 228-8398

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

From: O'Connor, Alan [alan.oconnor@energytransfer.com]

Sent: Monday, August 25, 2008 2:23 PM

To: Lowe, Leonard, EMNRD

FW: Transwestern Pipeline Station 6 Annual sump inspections 2008 Subject:

Attachments: Sump Dimensions.xls; 2008Annual Sump inspections.doc; Moisture sensor.JPG; OWWAnnularSpace.JPG; Pig Sump.JPG; PigSumpEastwall.JPG; PigsumpNorthwall.JPG; PigsumpSouthwall.JPG

From: O'Connor, Alan Sent: Monday, August 25, 2008 1:50 PM To: 'leonard.lowe@state.nm.us'; Friend, George; O'Connor, Alan

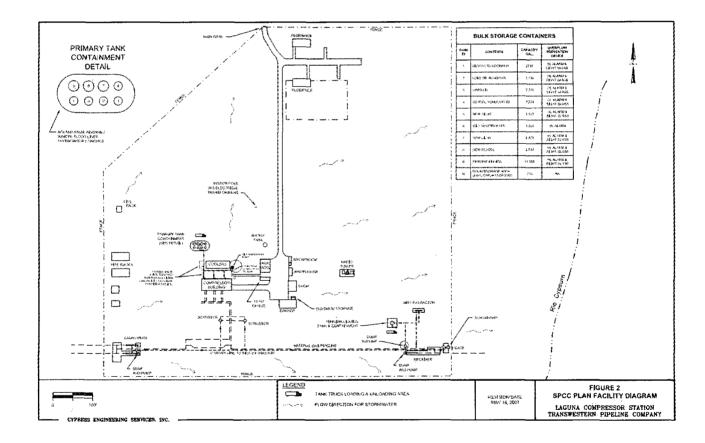
Subject: Transwestern Pipeline Station 6 Annual sump inspections 2008

Leonard,
I am having trouble with my scanner so a snapshot of a Station Schematic is below. The two sump areas are highlighted with red circles.
I am attaching the additional information you requested.
Namely the Oily Waste Water Sump and Pig Sump pics, and sump volumes.
All Sumps past visual inspection.

If you require or desire more information please contact me or George Friend.

My contact info is below.

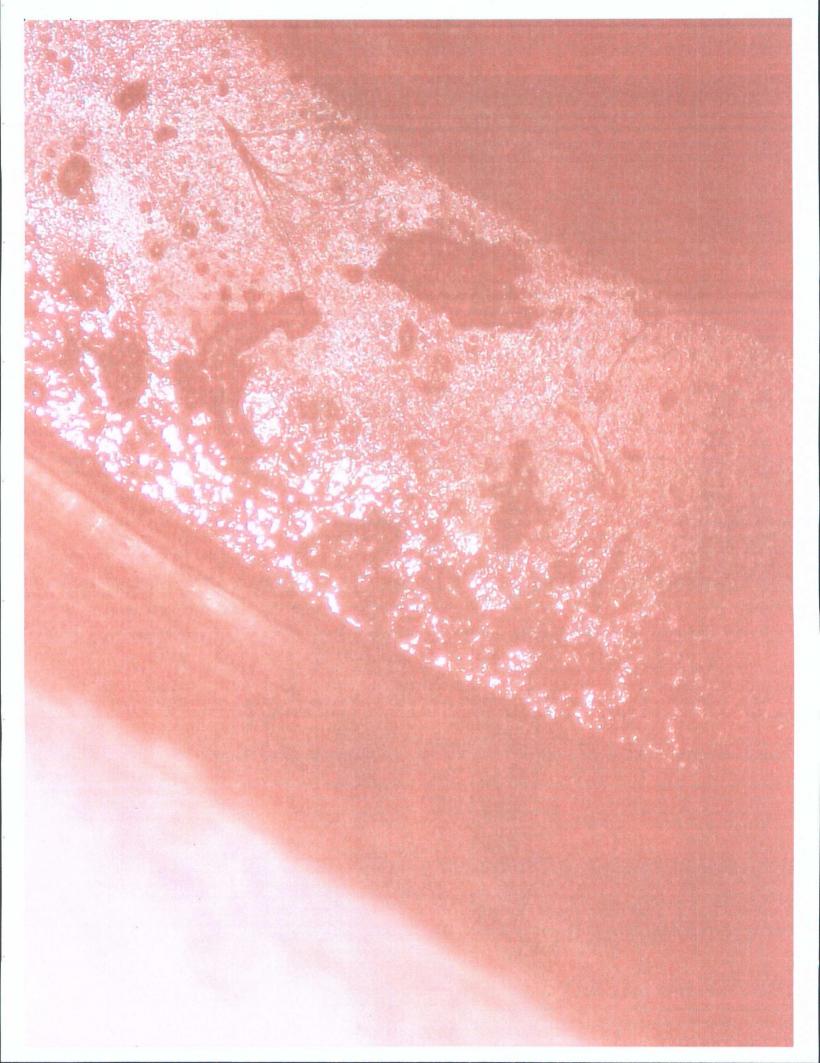
Thank you, Alan O'Connor

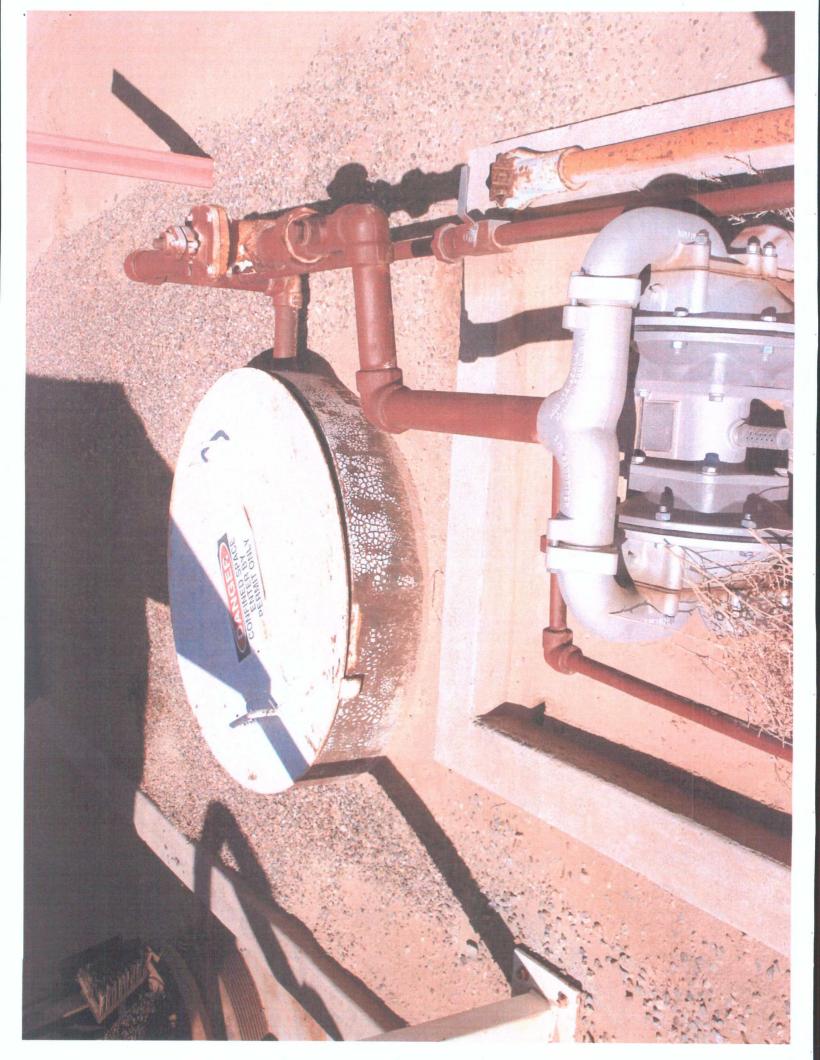


Alan.O'Connor@energytransfer.com Transwestern Pipeline Co Laguna Team C-505-228-6394 O-505-552-6058 F-505-552-6351

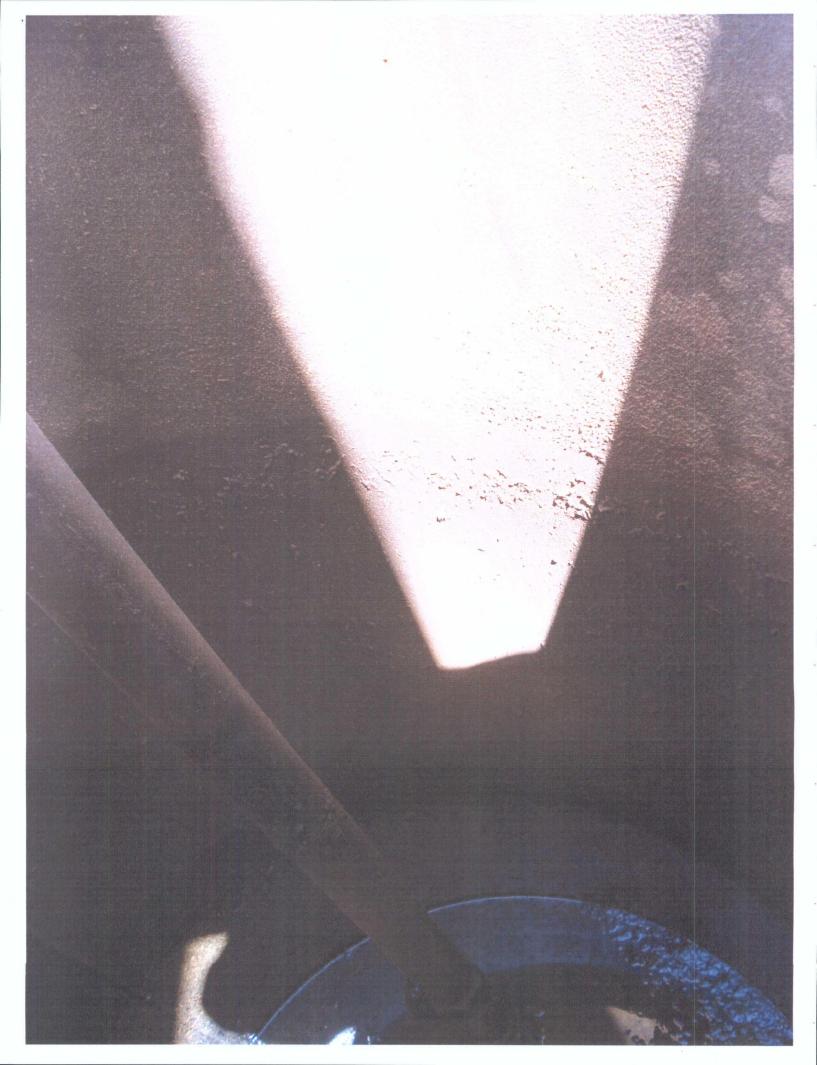
This inbound email has been scanned by the MessageLabs Email Security System.

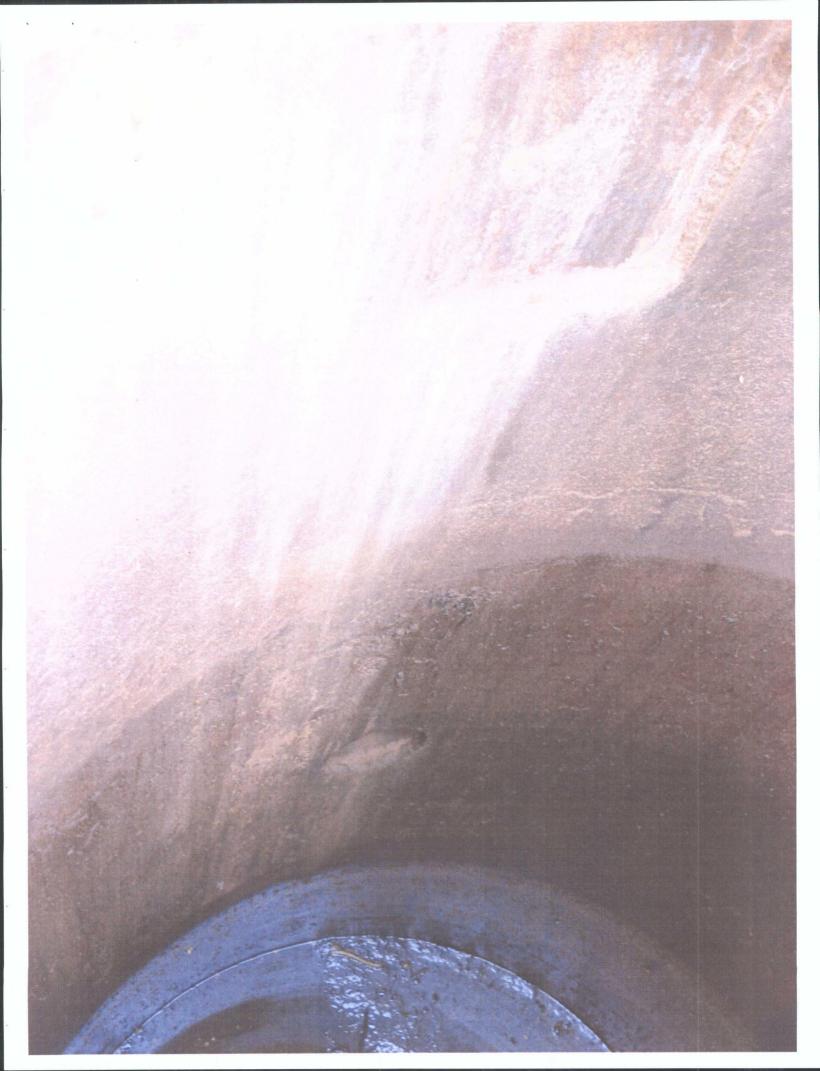












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Date of Notification 11/26/2007 Date of Test/ Inspection 11/29/2007 SECTION	Testir Below-G	Testing, Inspection Below-Grade Tanks/Sumps	S	NUMBER O PAGE	OCD Discharge Permit GW-95	3W-95
Below-Grade Tanks/Sumps and Pits/Ponds		1			Page 1 of 1	
Company: Transwestern Pipeline Facility: Laguna Station 6 Occument Date: 08/25/2008 Group: A□ B□ C□ D□ Annual⊠ Semi-A	Semi-Annual□ Quarterly□			Frequency: Annual Retention: LOF	la la	
ASK: Visual Inspection of Pig Sump						
EQUIPMENT DESCRIPTION	Cracks	Leaks	Moisture detection	Tested	ТЕСН	DATE
2008 Pig Sump Inspection	No	No	N/A	Visual	Alan O'Connor	8/25/2008
2008 Oily Waste Water Sump	No	No	Yes	Visual	Alan O'Connor	8/25/2008
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	alibration, Te	Calibration, Testing, and Inspection	spection			
Date of Notification 11/26/2007 Date of Test/ Inspection 11/29/2007	Testir	ig, Inspection		NUMBER OC	OCD Discharge Permit GW-95	W-95
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Below-Grade Tanks/Sumps and Pits/Ponds				Page 1 of 1	
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Date of Notification 11/26/2007		NUMBER
Date of Test/Inspection 11/29/2007	Testing, Inspection	OCD Discharge Permit GW-95
SECTION	Below-Grade Tanks/Sumps	PAGE
Below-Grade Tanks/Sumps and Pits/Ponds		Page 1 of 1

Transwestern Pipeline Station 6 Laguna Annual Sump Inspection

Sump Name	Location of Sump	Height	Jiameter	Volume	Product	Usually Contains Liquid
Oily Waste Water	Oily Waste Water Outside of NE corner of Engine Room	23"	48"	415 gallons	Oily Waste Water Yes	Yes
East Pig Sump	East Side Pig Receiver, SE corner of station 72'	72'	41"	411.5 gallons	411.5 gallons Pipeline Liquid	No

From:

Lowe, Leonard, EMNRD

Sent:

Wednesday, August 20, 2008 1:45 PM

To:

'O'Connor, Alan'

Cc:

Friend, George

Subject: GW-094, Annual Sump Testing

Mr. Alan O'Connor,

Please provide to the OCD the following information:

- Sump dimensions and/or volume (gallon), an engineering drawing of each sump will suffice.

Photographs of testing

- Results of test and location of each sump. If you could a schematic of the facility in relation to the location sump would be good.
- What is normally captured in these sumps?
- Do they normally have fluids in them?

Thank you again for the notice.

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492

Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From: O'Connor, Alan [mailto:alan.oconnor@energytransfer.com]

Sent: Wednesday, August 20, 2008 1:12 PM

To: Lowe, Leonard, EMNRD
Cc: Friend, George; O'Connor, Alan
Subject: Annual Sump Testing

Leonard,

We are looking at performing our annual testing here at Transwestern Pipeline Co's Station 6 at Laguna, NM. on Monday the 25th, 2008.

We will test two sumps at our facility.

Both will be visually tested.

If you have any concerns please contact me or George Friend.

George can be reached by phone at 505-228-8398 or George.Friend@energytransfer.com.

My contact info is below.

Thank you, Alan O'Connor

Alan.O'Connor@energytransfer.com

Transwestern Pipeline Co Laguna Team C-505-228-6394 O-505-552-6058 F-505-552-6351

This inbound email has been scanned by the MessageLabs Email Security System.

From: O'Connor, Alan [alan.oconnor@energytransfer.com]

Sent: Wednesday, August 20, 2008 1:12 PM

To: Lowe, Leonard, EMNRD

Cc: Friend, George; O'Connor, Alan

Subject: Annual Sump Testing

Leonard,

We are looking at performing our annual testing here at Transwestern Pipeline Co's Station 6 at Laguna, NM. on Monday the 25th, 2008.

We will test two sumps at our facility.

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If you have any concerns please contact me or George Friend.

George can be reached by phone at 505-228-8398 or George. Friend@energytransfer.com.

My contact info is below.

Thank you, Alan O'Connor

Alan.O'Connor@energytransfer.com Transwestern Pipeline Co Laguna Team C-505-228-6394 O-505-552-6058 F-505-552-6351

This inbound email has been scanned by the MessageLabs Email Security System.

From: Friend, George [George.Friend@energytransfer.com]

Sent: Monday, June 09, 2008 1:51 PM

To: Lowe, Leonard, EMNRDCo: Smith, Rick; Allen, Charlie

Leonard

As per our phone conversation, this is a notice of intended gas release. Transwestern will be blowing down the pipe line at Laguna and just west of Sky City casino around 9:00 AM on Friday June 13, 2008. If the time or date changes I will let you know and when the amount is calculated if it is over 50 mcf, I will make all notifications. If you have any questions please call me at (505) 228-8398. Thanks.

George Friend Division Environmental Specialist Office (505) 260-4013 Cell (505) 228-8398

This inbound email has been scanned by the MessageLabs Email Security System.

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

	C'	
OPERATOR	Initial Report	X Final Report
Contact Alan O'Connor		
Telephone No. W: 505-552-6	058 C: 505-228-6394	
Facility Type Natural Gas Con	mp. Station	
	Contact Alan O'Connor Telephone No. W: 505-552-6	

Name of Company Transwestern Address P.O. Box 61 Laguna NI Facility Name Laguna Comp. St Surface Owner Laguna Tribe. Mineral Owner Transwestern Pipeline Co. Lease No. LOCATION OF RELEASE North/South Line | Feet from the East/West Line Unit Letter Section Township Range Feet from the County Cibola 9-N 5-W Latitude N 35-01'-00" Longitude W 107-24'-18"

NATURE OF RELEASE Type of Release: Natural gas release into the atmosphere Volume of Release: 78MCF Volume Recovered: none Source of Release: VENT MUFFLER FOR VALVE 6005 in station Date and Hour of Occurrence Date and Hour of Discovery 04/04/2008 03/25/2008 16:30hrs yard If YES, To Whom? George Friend (Transwestern Pipeline) Was Immediate Notice Given? X Yes No Not Required Leonard Lowe (Oil Conservation Division) By Whom? Alan O'Connor Date and Hour 04/07/2008 07:45HRS Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes X No Describe Cause of Problem and Remedial Action Taken.* TRANSWESTERN PIPELINE'S LAGUNA COMPRESSOR STATION FOUND AN ESD VALVE OPERATOR CONTROL SOLENOID VENTING ON FRIDAY THE PROBLEM WAS CORRECTED AT 18:30 HRS. GAS LOSS CALCULATIONS SHOW THAT WE VENTED 78MCF TO ATMOSPHERE FROM THE PERIOD OF MARCH 25TH 2008 THROUGH APRIL 4, 2008. PROBLEM CORRECTED BY RECONFIGURATION OF VALVE POSTITIONS. Describe Area Affected and Cleanup Action Taken.* TRANSWESTERN PIPELINE LAGUNA COMPRESSOR STATION 6 YARD. THERE WAS NO CLEANUP ACTION TAKEN DUE TO THE GAS BEING RELEASED INTO THE ATMOSPHERE. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by District Supervisor: Printed Name: Alan O'Connor Title: AMT TECH **Expiration Date:** Approval Date: E-mail Address: ALAN.O'CONNOR@ENERGYTRANSFER.COM Conditions of Approval: Attached Date: 4/17/2008 Phone: W: 505-347-6606 C: 505-228-6394

^{*} Attach Additional Sheets If Necessary

Transwestern Pipeline Company

Summit Office Building 4001 Indian School Road, NE, Suite 250 Albuquerque, NM 87110 Phone (505) 260-4013 Fax (505) 254-1437

October 29, 2007

UPS Tracking No.: 1Z F7E 046 22 1001 1794

Wayne Price New Mexico Oil Conservation Division Environmental Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Submittal of Signed Copy of
Renewed Discharge Plan GW-095
And a Check for the \$1,700.00 Fee for the Renewal
Transwestern Pipeline Company's
Laguna Compressor Station

Cibola County, New Mexico

Dear Mr. Price:

Please find attached a signed copy of the renewed discharge plan for our Laguna Compressor Station in McKinley County and a check for the \$1,700.00 fee for the renewal.

Should you have any questions or require any additional information, please contact me by telephone at (505) 260-4013 or by mail to my attention at the address listed in the letterhead above. Thank you very much for processing this renewal.

Sincerely,

George Friend

Division Environmental Specialist

Enclosure: Signed Copy of Discharge Plan GW-095

cc: Laguna Compressor Station

Envision 205.1.20

File

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

	7
I hereby acknowledge receipt of check No.	dated 10/23/07
or cash received on in the amount of \$ 1700	<u> </u>
from Transwestern Pipeline Co.	
for <u>GW-095</u>	
Submitted by: LAWRENCE Porce Date:	11/2/07
Submitted to ASD by: Keerein Roques Date:	/ 4
Received in ASD by: Date:	
Filing Fee New Facility Renewal	
ModificationOther	· .
Organization Code521.07 Applicable FY2004	1
To be deposited in the Water Quality Management Fund.	·
Full Payment or Annual Increment	



Transwestern Pipeline Company

October 8, 2007

UPS Confirmation No.: 1Z F7E 046 22 1001 1936

Leonard Lowe Environmental Engineer Oil Conservation Division, EMNRD 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Proof of Publication for Bisti Station GW 285 and Laguna Station GW 095

Dear Mr. Lowe

Please find enclosed the proof of publications for the Bisti and Laguna Stations

If you have any questions or need any additional information regarding this project please call me at (505) 260-4013.

Thank you.

George Friend

Division Environmental Specialist

PROOF OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF CIBOLA

Donald Jaramillo, being duly sworn deposes and says that he is the general manager of THE CIBOLA COUNTY BEACON, a newspaper published in Grants, Cibola County, New Mexico, that the notice of

Agal-English

issue dated 9/4/07 and was published in an issue of said
newspaper, once each week, and not in any supplement, thereafter for the full
period of Jone consecutive weeks, the last publication
thereof being an issue dated
Subscribed and sworn to before me on
tuena & A Souton
Notary Public
OFFICIAL SEAL Berna P. A. Martinez
NOTARY PUBLIC My Commission Expires
My Commission Expires:

Publisher's Fees \$ 104 + 4.16 = 108.32

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PUBLIC NOTICE Transwestern Pipeline Company 6381 North Main Street Roswell New Mexico 8820), has submitted a renewal application to the New Mexico Energy Minerals and Natural Resources
Department Conservation Division for the previously approved discharge plan (GW - 095) for their Laguna Compressor Station located in the SE 1/4 of Section 7 and the NE 1/4 of Section 18, Township 9 North, Range 5 west in Cipola county, New Mexico. The physical location of this remote facility is located approximately 1.5 miles south of the town of Laguna. The mailing address of the

facility is P.O. Box 61, Laguna, New Mexico, 67026.

Materials generated or used at the facility include pipelina condensate, liquid generated from the removal

ated from the removal of entrained liquids in the natural gas stream, new and used com-pressor lubrication, oil generated during the operation of the engine compressors, gear oil and bily waste water from engine or scrub-ber wash down. The wash down water amounts to approxi-mately 25 gallons per week. The volume of pipeline condensate generated at the facility is approximately 10 gallons per week. All liquids utilized at the facility are stored in from engine or scrubfacility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly angineered and OCD approved secondary containments....No onsite discharges are intention-ally allowed to contact or enter surface or ground water. The volume of discharge is zero and therefore, the quality of the discharge is not applicable. The groundwater most like by to be affected is less than 14 feet in depth. and the total dissolved solids concentration of this adulter is appro-

Any interested person or persons may obtain information, aubmit comments or requests to be placed on a facility-specific mailing list for future hotices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of Interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices

Rublished In the Clook County Beacon September 14, 2007. Invoice #11165.

PROOF OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF CIBOLA

Donald Jaramillo, being duly sworn deposes and says that he is the general manager of THE CIBOLA COUNTY BEACON, a newspaper published in Grants, Cibola County, New Mexico, that the notice of

Agal-Spanish

a copy of which is hereto attached	was first published in said newspaper in its
issue dated <u>9114/07</u>	and was published in an issue of said
newspaper, once each week, and no	ot in any supplement, thereafter for the full
period of (1) and	consecutive weeks, the last publication
thereof being an issue dated	
	A STATE OF THE STA
Subscribed and sworn to before me	on Syptember 14,2007
	Jouena I of efacting
	OFFICIAL SEAL Notary Public erna P. A. Martinez
My Commission E	NOTARY PUBLIC STATE OF NEW MEXICO My Commission Expires
	03/20/10

Publisher's Fees \$ 135.57574 = 140.94

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10/08/2007

PUBLIC NOTICE AVISO PUBLICO

La empresa Transwestern, Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201, ha presentado ante la Oil Conservation Division (Division Conservación det Petroleo, OCD por su sigla en inglés) del New Mexico Energy, Minerale and Natural Résources Department (Departamento de Energia, Minerales, y Recursos Naturales de Nuevo México) una solicitud para la renovación del plan de descarga (GW - 095) anteriormente aproba-

do para su éstación comprésora Laguna Compressor Station ublcada en el 1/4 SE de la Sección 7 y el 1/4 NE de la Sección 18 Distrito Municipal (Township) 9 Norte Zona (Range) 5 Coste en el condado de Cibola Nuevo México. La ubicación física de estas instalaciones remotas se encuentra a aproximadamente 1.5 milles al sur de la locelidad de Laguna. La dirección postal de estas instalaciones es P.O. Box 61, Laguna, New Mexico, 87026.

Los materiales generados o usados en las instalaciones incluyen. condensado de las tuberias, líquido generado durante la eliminación de liquidos arrastrados por el flujo del gas natural, acelte lubricante para com-presores nuevo y generado el fue obsau . durante furle cionamiento de los compresores motores, acelte para engranajes y agua aceitosa residual del lavado de motores o depuradores. El agua de lavado ascienda a aproximadamente 25 galones por semena. El volumen del con-densado de las densado las tuberías generado en las instalaciones es de aproximadamente 10 galones por semana, Todos los líquidos utilizados en las instala-

ciones son almacenados en tanques de almacenamiento: para tal fin, sobre la superficle del suelo, antas de su disposición final fuera de las instalaclones o de su reciclaje on instalaciones aprobadas por la OCD: Todos los tanques de almacenamiento esten diseñados de manera adecuada y aprobades por la OCD para contención secundana. No se pennite que, de manera intencional, las descargas en el lugar tengan contacto con aguas superficiales o subterrâneas ni que ingresen en ellas, El volumen de descarga és cero y, por lo tanto. la calidad de la descarga no es pertinente. Las aguas subterviráncias con mayor probabilidad de ser efectadas tienen una profundidad de menos. de 14 ples y la concen+ tración de sólidos disueltos totales en dicho. aculfero es de aproxi-madamente 1118 mg/k

Los interesados en oblenet Información, presentar comentarios a solicitar su inclusion en una lista de correo a para, recibir notifica-, clones futuras sobre instalaciones especifi-cas deberáir comunicaise con Leonard Lowe New Mexico OCD, 1220 South St. Francis Drive, Santa Fe. New Mexico 87505, teléfone (505)

478-3492. La OCD aceptará comentarios declaraciones de interés con respecto a la renovación y creara una lista de correo para las personas que descen recibir futuras notificaciones relativas a instalaciones especificas:

Published in the Cibola County Beacon September 14, 2007. Invoice #11166



NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursu-ant to New Mexico Water, Quality Control Commission. Regulations (20.62:3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico OI Conservation Division ("MMOCD"), 1220 S. Saint Francis, Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440. 476-3440

(GW-095) Transwestern Pipe-line Company, 6381 North Main Street. Roswell, New Mexico 88201 has submitted a renewal application for the previously approved discharge plan for their Laguna Compressor. Sta-tion located in the SE 1/4-of Section 7, and the NE 1/4 of Section 18, Township Porth, Range 5 west in Cibola Coun-ty, New Mexico. The station is located 15 miles south of the town of Laguna. Materials gen-erated or used at the facility include pipeline condensate liquid, new and used compreserated or used at the tacility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil, and oilly waste water from engine or scrubber wash down. The wash down water amounts to approximately 25 gallons per week. The volume of pipeline condensate generated at the facility, is approximately 10 gallons per week. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 14 feet, with a total dissolved solids concentration of approximately 14 feet, with a total dissolved solids concentration of approximately 1118 mg/l. The discharge plan addresses how oillfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons, who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau, Chief, of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a m and 4:00 p.m., Monday through Friday; or may also be viewed at the NMOCD web site. http://www.emrif.cstate.mu.s/cod/Persons.interested in obtaining a copy of the application and draft permit may contact the NMOCD at the permit of the proposition and draft permit may contact the NMOCD at the permit of the Persons interested in obtaining a copy, of the application, and draft permit may confact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major, modification, the Director shall, allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons; may submit comments or request, that NMOCD, hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing; should be held. A hearing will be held if the Director determines that there is significant public. that there is significant public in-

It no public hearing is held the Director will approve or disapprove the proposed permit based on in-

STATE OF NEW MEXICO County of Bernalillo

Bill Tafoya, being duly sworn, declares and says that he is Classified Advertising Manager of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for publication first being on and the subsequent consecutive publications on

> Sworn and subscribed to before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

Statement to come at end of month.

CLA-22-A (R-1/93)

OFFICIAL SEAL

Elyn Sloane NOTARY PUBLIC

STATE OF NEW MEXICO

Commission Expires:

Section 37 and the NE 1/4 of Section 18 Township 9 north, Range 5 west in Clobal County, New Mexico. The Section 18 Township 9 north, Range 5 west in Clobal County, New Mexico. The Station is located 15 miles south of the town of Laguna Materials generated or, used at the facility include pipeline condensate liquid, new and used compressor lubrication oil; gear, oil, and oily, waste, water from engine or, scrubber wash down and used compressor lubrication oil; gear, oil, and oily, waste, water from engine or, scrubber wash down and the wash down water amounts to approximately 25 galloris; per week. The volume of, pipeline condensate generated; at the facility is approximately 10 galloris per week. The volume of, pipeline condensate generated; at the facility is approximately 10 galloris per week. The volume of, pipeline condensate generated; at the facility is approximately 10 galloris per week. The discharge is at a depth of, approximately of, approximately in the galloris of, including how spills, leaks, and other accidental discharges to the surface, will be managed in order to protect fresh water.

The IMOCD has getermies that the application is administratively.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD, will accept coniments and statements of interest regarding, this application and will create a facility specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information; submitting comments or requesting 16. Dec 90 a facility specific mailing list for future notices may contact the Environmental Bureau Chief of the Oli Conservation Divisions at the address, given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday for may also be viewed at the MoCD in the state of the following and the saddress given above. The fadministrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday for may also be viewed at the MoCD interested in obtaining a copy, of the application bath and draft permit may contact the NMOCD at least thirty (30) days after the date of publication of this notice, during which interested persons may submit scomments or requests that NMOCD. Hold a public hearing shall set forth the reasons why a hearing shall be held if the Director determines that there is significant public interest.

In a public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments, received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information available, including all the proposed permit based on information in the permit application and information in the permit based on the proposed permit by the permit by the

STATE OF NEW MEXICOS
OILE CONSERVATION
DIVISION STATEMENT OF THE CONSERVATION
Mark Fesmire: Director
Journal September 4, 2007

PRICE

Statement to come at end of month.

ACCOUNT NUMBER

CLA-22-A (R-1/93)

OFFICIAL SE Elyn Sloane NOTARY PUBLISTATE OF NEW ME

My Commission Expires:

THE SANTA FE NEW SANTA FE

Founded 1849

NM ENERGY MINERAL NA OFFICE OF SECRETARY A 1220 S ST FRANCIS DR SANTA FE NM 87505

ALTERNATE ACCOUNT: 56673

AD NUMBER: 00227456 ACCOUNT: 00002202

LEGAL NO: 81489 487 LINES 1 TIME(S) P.O. #: 52100-00000075

AFFIDAVIT:

272.72

TAX:

6.00 21.95

TOTAL:

300.67

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #81489 a copy of which is hereto attached was published in said newspaper 1 day(s) between 08/21/2007 and 08/21/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 21st day of August, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

151

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 21st day of August, 2007

Notary

Commission Expires:

31,2011

OFFICIAL SEAL
Pamela Anne Beach
NOTARY PUBLIC
STATE OF NEW MEXICO
y Commission Expires: 5-3/-//

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations. (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-095) Transwest-ern Pipeline Com-pany, 6381 North Main Street, Roswell, New Mexico 88201 has submitted a renewal application for the previously approved dis-charge plan for their charge plan for their Laguna Compressor Station located in the SE_ of Section 7 and the NE_ of Section 18, Township 9 north, Range 5 west in Cibola County, New Mexico. The station is located 1.5 miles south of the town of Laguna. Materials Laguna. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrica-tion oil, gear oil, and oily waste water from engine or scrubber wash down. The wash down water amounts to approxi-mately 25 gallons per week. The volume of pipeline condensate generated at the facility is approximately 10 gallons per week. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approxi-mately 14 feet, with a total dissolved solids concentration of approximately 1118 proximately 1118 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the sur-face will be managed in order to protect fresh water.

(GW-109) Transwestern Pipeline Company, 6381 North Main
Street, Roswell, New
Mexico 88201 has submitted a renewal application for the previously approved discharge plan for their
Carlsbad (Wt-1) Compressor Station located in the NW of
Section 18, Township
20 South, Range 32
East NMPM, Lea
County, New Mexico.
The station is located
on highway 62-180 approximately 29 miles
east of Carlsbad, New
Mexico. Materials
generated or used at
the facility include
pipeline condensate
liquid, new and used
compressor lubrication oil, gear oil, and
oily waste water from
engine or scrubber
wash down water
amounts to approximately 25 gallons per
week. The volume of
pipeline condensate
generated at the facility is approximately
10 gallons per week
Groundwater most
likely to be affected
by a spill, leak or accidental discharge is at
a depth of approximately 50 feet, with a
total dissolved solids
concentration of approximately 1900
mg/l. The discharge

plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-285) Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201 has submitted a renewal application for the previously approved discharge plan for their Bisti Compressor Station located in Section 19, Township 24 North, Range 13 West NMPM, San Juan County, New Mexico. The station is located on highway 371 approximately 25 miles south of Farmington, New Mexico. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil, and oily waste water from engine or scrubber wash down. The wash down

amounts to approximately 5 gallons per week. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 feet, with a total dissolved solids concentration of approximately 1545 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is adminis-tratively complete plication is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. future notices. Persons interested in obtaining further information, submitting mation, Submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the tices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and determination draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Fri-day, or may also be viewed at the NMOCD web http://www.emnrd.st ate.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the adthe NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of days after the date of publication of this notice, during which in-terested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received if a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan_ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation (Depto. Conservation (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of August 2007.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

S E A L Mark Fesmire, Director Legal#81489 Pub. August 21, 2007 District I 1623 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia. NM 88210 District III 1000 Rto Brazios Road, Azrec, NM 87410 District IV 1220 S. St. Frencis Dr., Santa Fe, NM 87505 State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM \$7505 Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

	(Refer to the OCD Guidelines for assistan	ınceli	completing the application)
	☐ New ☐ Renewal		Modification
í.	Type: NATURAL GAS COMPRES	-50	& STATION (STA 6 GW-
2.	Operator: TAMUS WESTERN ASPECIO	l l	CO.
	Address: 10, Aox 61 LAGUNA	4	NEW MEXICO 87026
	Contact Person: GRONGE PAIRNO		Phone: (505) 260-4013
3.	Location: SEHOCT 14 NE 1/4 Section 19		Township 9 DOATH Range TWEST
	Submit large scale topographic	map	howing exact location.
4.	Attach the name, telephone number and address of the lando	wner	of the facility site.
5.	Attach the description of the facility with a diagram indicatir	ng led	ation of fences, pits, dikes and tanks on the facility.
6.	Attach a description of all materials stored or used at the faci	ility	
7.	Attach a description of present sources of effluent and waste must be included.	sold	s. Average quality and daily volume of waste water
8.	Attach a description of current liquid and solid waste collect	ion/r	catment/disposal procedures.
) .	Attach a description of proposed modifications to existing co	olledi	pn/treatment/disposal systems.
10). Attach a routine inspection and maintenance plan to ensure	perm	compliance.
1)	Attach a contingency plan for reporting and clean-up of spil	lis or	eleases.
12	2. Attach geological/hydrological information for the facility.	Dept	to and quality of ground water must be included.
13	3. Attach a facility closure plan, and other information as is ne rules, regulations and/or orders.	ecessa	y to demonstrate compliance with any other OCD
	14. CERTIFICATIONI hereby certify that the information subbest of my knowledge and belief.	bmitte	d with this application is true and correct to the
	Name: GEORGE FRIGUR		tle: BA TECHNICAL SAECIALIET
	Signature Keery Third		ate: <u>E/10/07</u>
	E-mail Address: EKONOB. KAIKUO & KNENCY.	TR	USKA, OM



ENERGY TRANSFER PARTNERS Transwestern Pipeline Company

July 30, 2007

UPS Tracking No.:

1Z 875 525 03 4402 2249

Mr. Wayne Price, Bureau Chief New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, New Mexico 87505

Re:

Transwestern Pipeline Company, Laguna Compressor Station, Renewal of

Discharge Plan GW-095, Cibola County, New Mexico

Dear Mr. Price:

By this letter Transwestern Pipeline Company is requesting renewal of the ground water discharge plan GW-095 for the Laguna Compressor Station. The location of the facility is in the SE/4 of Section 7 and the NE ¼ of Section 18, Township 9 North, Range 5 West NMPM, Cibola County, New Mexico. There have been no process or construction changes at the facility since your agency issued the last plan on September 3, 2002. Therefore, Transwestern respectfully requests renewal of this plan based on the information contained in the original plan submittal.

As you may remember, the Laguna Compressor Station is located on lands owned by the Pueblo of Laguna and the Environmental Director for the Laguna Pueblo is requesting the facility comply with the requirements administered by the New Mexico Oil Conservation Division. It is for this reason, that Transwestern is requesting renewal of the discharge plan for the facility. A draft copy of the public notice in English and Spanish accompanies this discharge plan renewal request. Transwestern proposes to do public notice of each in the *Cibola County Beacon*, the newspaper of general circulation in Grants, New Mexico.

Transwestern is requesting written approval of the attached public notices and choice of newspaper as stated above. Should you have any questions or require any additional

information concerning this renewal request, contact the undersigned at our Roswell Technical Operations office. Thank you very much for your assistance in this matter.

Sincerely,

Larry Campbell

Division Environmental Specialist

Enclosure: Public notice written in English and Spanish

cc: Laguna Compressor Station

Environmental Director, Pueblo of Laguna, P.O. Box 194 Laguna, NM 87026

Envision file 205.1.20

File

PUBLIC NOTICE

Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan (GW-095) for their Laguna Compressor Station located in the SE ¼ of Section 7 and the NE ¼ of Section 18, Township 9 North, Range 5 west in Cibola County, New Mexico. The physical location of this remote facility is located approximately 1.5 miles south of the town of Laguna. The mailing address of the facility is P.O. Box 61, Laguna, New Mexico, 87026.

Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. The wash down water amounts to approximately 25 gallons per week. The volume of pipeline condensate generated at the facility is approximately 10 gallons per week. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. No onsite discharges are intentionally allowed to contact or enter surface or groundwater. The volume of discharges is zero and therefore, the quality of the discharges is not applicable. The aquifer most likely to be affected is less than 100 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 1000 mg/l.

Any interested person or persons may obtain information, submit comments or requests to be placed on a facility-specific mailing list for future notices by contacting Brad Jones at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3487. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

AVISO PÚBLICO

La empresa Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201, ha presentado ante la Oil Conservation Division (División de Conservación del Petróleo – OCD por su sigla en inglés) del New Mexico Energy, Minerals and Natural Resources Department (Departamento de Energía, Minerales y Recursos Naturales de Nuevo México) una solicitud para la renovación del plan de descarga (GW-095) anteriormente aprobado para su estación compresora Laguna Compressor Station ubicada en el ¼ SE de la Sección 7 y el ¼ NE de la Sección 18, Distrito Municipal (*Township*) 9 Norte, Zona (*Range*) 5 Oeste en el condado de Cibola, Nuevo México. La ubicación física de estas instalaciones remotas se encuentra a aproximadamente 1.5 millas al sur de la localidad de Laguna. La dirección postal de las instalaciones es: P.O. Box 61, Laguna, New Mexico, 87026.

Los materiales generados o usados en las instalaciones incluyen líquido de condensación de las tuberías, aceite lubricante de compresores nuevo y usado, aceite de engranajes y agua aceitosa residual del lavado de motores o depuradores. El agua de lavado asciende a aproximadamente 25 galones por semana. El volumen del condensado de las tuberías generado en las instalaciones es de aproximadamente 10 galones por semana. Todos los líquidos utilizados en las instalaciones se almacenan en tanques de almacenamiento para tal fin, sobre la superficie del suelo, antes de su disposición final en instalaciones exteriores o de su reciclaje en instalaciones aprobadas por la OCD. Todos los tanques de almacenamiento están diseñados de manera adecuada y aprobados por la OCD para contención secundaria. No se permite de manera intencional que las descargas en el lugar tengan contacto con aguas superficiales o subterráneas ni que ingresen en ellas. El volumen de descarga es cero y, por lo tanto, la calidad de las descargas no es pertinente. El acuífero con mayor probabilidad de ser afectado tiene menos de 100 pies de profundidad y la concentración de sólidos disueltos totales en dicho acuífero es de aproximadamente 1000 mg/l.

Los interesados en obtener información, presentar comentarios o solicitar su inclusión en una lista de correo para recibir notificaciones futuras sobre instalaciones específicas deberán comunicarse con Brad Jones: New Mexico OCD, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, teléfono (505) 476-3487. La OCD aceptará comentarios y declaraciones de interés con respecto a la renovación y creará una lista de correo para las personas que deseen recibir notificaciones futuras acerca de estas instalaciones específicas.

UPS Account No.: 875525 Sorted By:Order of Shipment

Name/Address		Shipment Detail		Options			ference Rate arges	
Ship To: Wayne Price Oil Conservation Division 1220 St. Francis Dr. Santa Fe NM 87504 Ship From: Larry Campbell Transwestern Pipeline Co. 6381 North Main St ROSWELL NM 88201		Service Type: Total Packages: Hundredweight: Billable Wt.: Billing Option:	UPS GROUND 1 No 1.0 Prepaid	Shipment Service Charge:		\$	4.09	
		Tracking No.: Package Type: Weight:	1Z8755250344022249 Package 0.3	Package Service C Shipper Amt: UPS Total Charge	J	\$ \$ \$	4.09 4.09 4.09	
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