

26N-9W

MERIDIAN OIL

OIL CONSERVATION DIVISION  
RECEIVED

30 AUG 89 11 25 AM

Federal Express

Mr. William LeMay  
New Mexico Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico 87503

RE: Huerfano Unit #232  
970'FSL, 1150'FEL  
Section 08, T-26-N, R-09-W  
San Juan, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit #232 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 970'FSL, 1150'FEL, Section 08, T-26-N, R-09-W, San Juan, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Copy of Well Completion Log for original completion.

All surrounding lands are located within the Huerfano Unit boundaries - El Paso Natural Gas Co. is the operator.

Sincerely yours,

  
Peggy Bradfield  
encl.


— E. Busch

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				<b>5. LEASE DESIGNATION AND SERIAL NO.</b> SF 077980-A																															
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Huerfano Unit																															
<b>2. NAME OF OPERATOR</b> El Paso Natural Gas Company				<b>7. UNIT AGREEMENT NAME</b> Huerfano Unit																															
<b>3. ADDRESS OF OPERATOR</b> PO Box 990, Farmington, NM 87401				<b>8. FARM OR LEASE NAME</b> Huerfano Unit																															
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*</b> At surface 970'S, 1150'E At top prod. interval reported below At total depth				<b>9. WELL NO.</b> 232																															
<b>14. PERMIT NO.</b> _____ <b>DATE ISSUED</b> _____				<b>10. FIELD AND POOL, OR WILDCAT</b> Angel Peak Gallup Ext.																															
<b>15. DATE SPUDDED</b> 12-5-72 <b>16. DATE T.D. REACHED</b> 12-15-72 <b>17. DATE COMPL. (Ready to prod.)</b> 1-8-73 <b>18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*</b> 6495'GL				<b>11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA</b> Sec. 8, T-26-N, R-9-W NMPM																															
<b>20. TOTAL DEPTH, MD &amp; TVD</b> 6100' <b>21. PLUG, BACK T.D., MD &amp; TVD</b> 6083' <b>22. IF MULTIPLE COMPL. HOW MANY*</b> _____ <b>23. INTERVALS DRILLED BY</b> _____ <b>ROTARY TOOLS</b> 0-6100' <b>CABLE TOOLS</b> _____				<b>12. COUNTY OR PARISH</b> San Juan <b>13. STATE</b> New Mexico																															
<b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*</b> 5654-6020'(Gallup)				<b>19. ELEV. CASINGHEAD</b> _____																															
<b>25. WAS DIRECTIONAL SURVEY MADE</b> no				<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> FDC-GR; IES; Temp. Survey																															
<b>27. WAS WELL CORED</b> no				<b>28. CASING RECORD (Report all strings set in well)</b>																															
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<b>31. PERFORATION RECORD (Interval, size and number)</b> 5846-58', 5934-42', 6008-20' with 16 shots per zone, and 5654-66', 5746-58', 5778-86', 5800-08' with 16 shots per zone.																																			
<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>																																			
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<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b> _____ <b>TEST WITNESSED BY</b> J. Jones & B. J. Broughton																																			
<b>35. LIST OF ATTACHMENTS</b> _____																																			
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</b>																																			
<b>SIGNED</b> 		<b>TITLE</b> Petroleum Engineer		<b>DATE</b> January 15, 1973																															

\*(See Instructions and Spaces for Additional Data on Reverse Side)

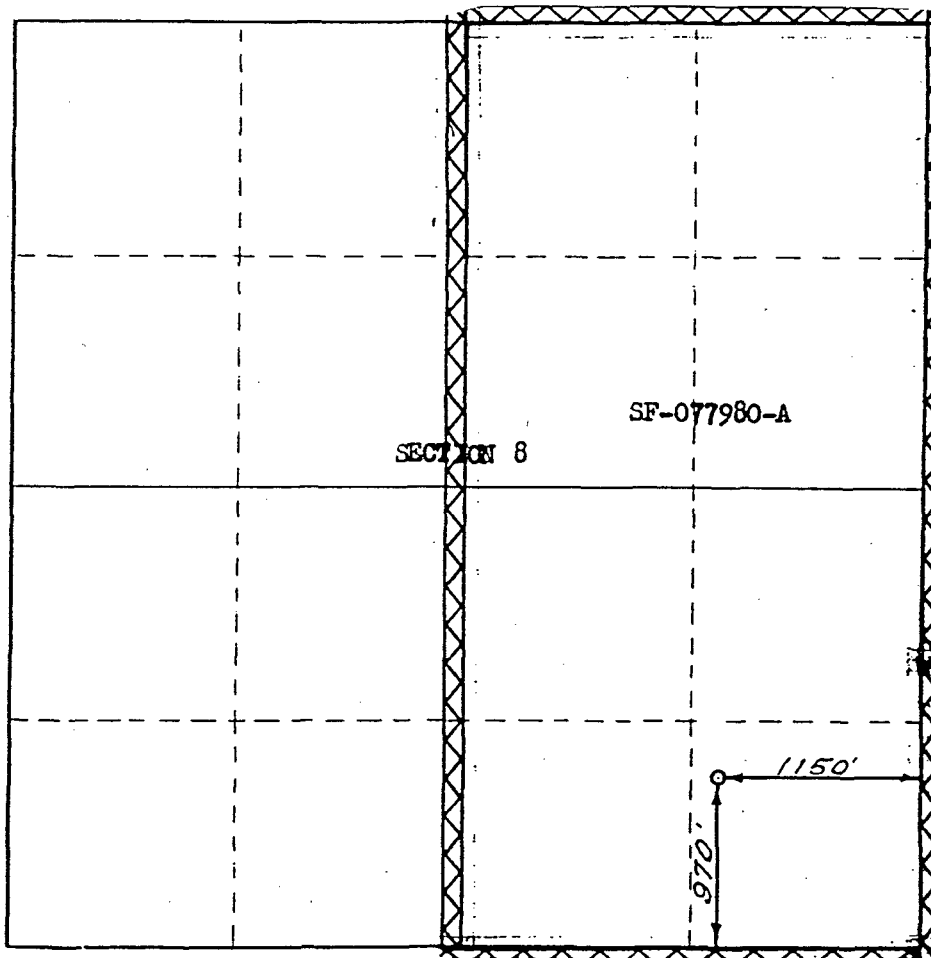
EL PASO NATURAL GAS COMPANY

Well Name Huerfano Unit #232

Footage 970' FSL; 1150' FEL

APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 8 Township 26N Range 9W



*Standard  
640 acre  
Section*

Remarks All surrounding lands are located within the Huerfano Unit  
Boundries or bounded by the Huerfanito Unit  
El Paso Natural Gas Co., Operated

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

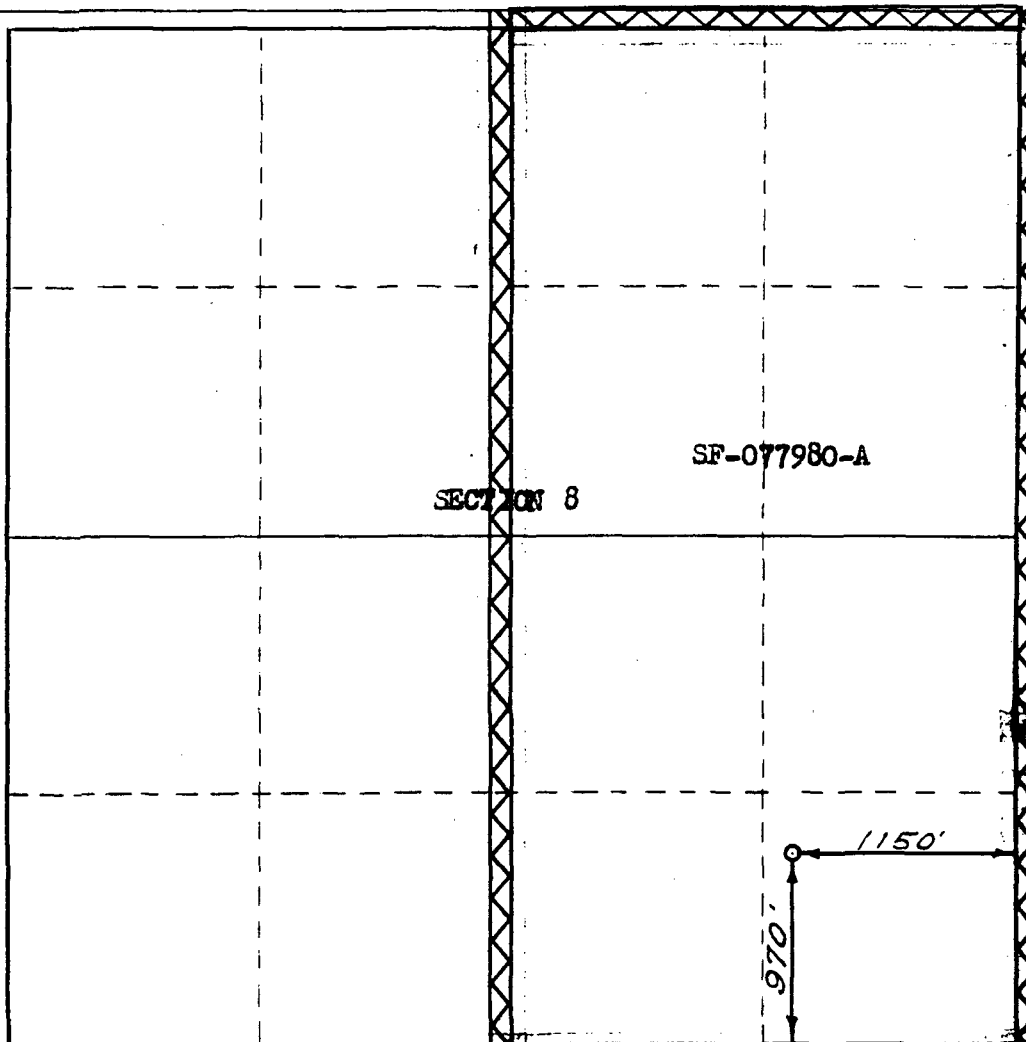
Operator <b>EL PASO NATURAL GAS COMPANY</b>		Lease <b>HUERFANO UNIT (SF-077980-A)</b>		Well No. <b>232</b>
Unit Letter <b>P</b>	Section <b>8</b>	Township <b>26-N</b>	Range <b>9-W</b>	County <b>SAN JUAN</b>
Actual Footage Location of Well: <b>970</b> feet from the <b>SOUTH</b> line and <b>1150</b> feet from the <b>EAST</b> line				
Ground Level Elev. <b>- 6495</b>	Producing Formation <b>Fruitland Coal</b>	Pool <b>Basin</b>	Dedicated Acreage: <b>320.00</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Regulatory Affairs**  
Position  
**El Paso Natural Gas Company**  
Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**NOVEMBER 1, 1972**

Registered Professional Engineer and/or Land Surveyor

*[Signature]*  
Certificate No. **1760**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0