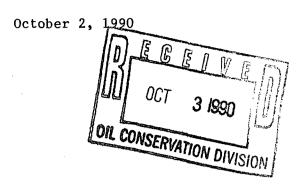
Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503



RE: Navajo Indian B #2
990'FNL, 990'FWL
Section 19, T-27-N, R-08-W
San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Navajo Indian B #2 well from the Blanco Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 990'FNL, 990'FWL, Section 19, T-27-N, R-08-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Jegour Statified

Peggy Bradfield

enc1.

WAIVER

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application proposed abo	а	non-standard	location	for	their	Navajo	Indian	В	#2	as
Ву:		D	ate:			_				
	 	_								

xc: Meridian Oil Inc.

Amoco Production Company

Texaco Producing Inc.

Fina 0i1 & Chemica1
Meridian Oil Inc., 3535 East 30th St., P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700

Navajo Indian B #2 990'FNL, 990'FWL Section 19, T-27-N, R-08-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499

Amoco Production Co. P.O. Box 800 Denver, CO 80201

Texaco Producing Inc. P.O. Box 2100 Denver, CO 80201

Fina Oil & Chemical 1601 N.W. Expressway, Suite 900 Oklahoma City, OK 73118

Peggy Bradfield October 2, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

MERIDIAN OIL INC

~	Well Name _	Navajo India	n B #2		~	
	Footage	990' FNL; 990	O' FWL			
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	Texaco Produci					
(4)	Fina Oil & Che	emical	·			

Submit to Appropriate and District Office and Copies an

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Control Reviews 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NIM 88210

DISTRICT III
1000 Rio Brazza Rd. Artec. NM 27410

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form 8-880

U. S. LAND OFFICE BANKS OF THE STATE OF SERIAL NUMBER 2 149 Rd 6468

LEASE OF PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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Memorandum

To: P. A. Bradfield

Date:

September 24, 1990

From: T. D. Thomas

Location:

Farmington, NM

Production Engineering

RE: Navajo Indian B #2 (Unicon)

NW/4 Sec. 19, T27N, R08W San Juan County, New Mexico

The above-captioned well is a Fruitland Coal recompletion candidate which is situated in an unorthodox location for purposes of recompleting to the Fruitland Coal. Please initiate the appropriate request to NMOCD for administrative approval for an unorthodox gas well location in the Basin Fruitland Coal.

Thank you for your assistance in this matter.

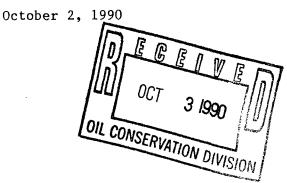
T. D. Thomas

:tt attachments

cc: Skip Fraker FTCRT File

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503



RE: Navajo Indian B #2
990'FNL, 990'FWL
Section 19, T-27-N, R-08-W
San Juan County, New Mexico

Dear Mr. LeMay:

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- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Leggy Statistical

Peggy Bradfield

encl.

WAIVER

	 	her	eby waive	s obj	jection	to Mer	idian O	i1	Inc	. ' s
application proposed abo	а	non-standard	location	for	their	Navajo	Indian	В	#2	as
Ву:	 	D	ate:							

xc: Meridian Oil Inc.
Amoco Production Company
Texaco Producing Inc.

Fina Oil & Chemical

Navajo Indian B #2 990'FNL, 990'FWL Section 19, T-27-N, R-08-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499

Amoco Production Co. P.O. Box 800 Denver, CO 80201

Texaco Producing Inc. P.O. Box 2100 Denver, CO 80201

Fina Oil & Chemical 1601 N.W. Expressway, Suite 900 Oklahoma City, OK 73118

Peggy Bradfield
October 2, 1990

San Juan County State of New Mexico

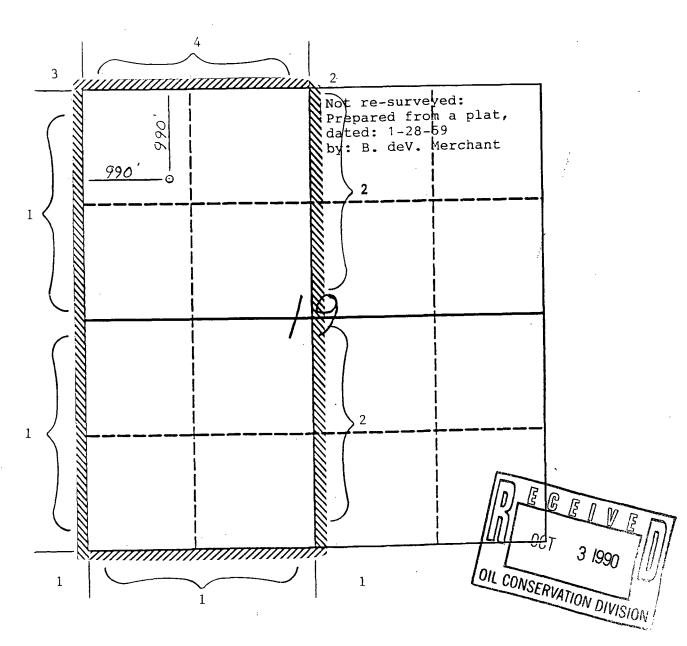
My commission expires August 17, 1992

Well Name Navajo Indian B #2

Footage 990' FNL; 990' FWL

APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 19 Township 27N Range 8W



Remarks_	(1) Meridian Oil Inc.
	(2) Amoco Production Company
•	(3) Texaco Producing Inc.
_	(4) Fina Oil & Chemical
-	

nit to Assessment District Office State Lease - 4 coming For Lease - 3 copies

State of New Mexico :: Energy, Minerais and Natural Resources Department

Form C-102 To Revised 1-1-20

OIL CONSERVATION DIVISION

P.O. Box 2088

Sama Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer OD, Artesia, NIM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

330 660 990 1320 1650 1900 2310 2640

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section (T-149-IND-8468)Meridian OIl Inc. Navajo Indian B Unit Latter Renge County 19 27 North 8 West San Juan **NMPM** Actual Footage Location of Well: 990 feet from the North 990 feet from the West line and Ground level Flev. Pool Fruitland Coal Basin 321.44 Acres 6030' 1. Outline the acronge dedicated to the subject well by colored peacel or hackure marks on the piss below. 2. If more than one leasn is dedicated to the well, cuttime each and identify the ownership thereof (both as to working inserest and soyalty); 3. If more than one learn of different community is declimated to the well, have the instruct of all coveres been consolidated by con on, forme against, sto.? ☐ No-If snawer is "yes"-type of oon rys "20" list the see s and track descriptions which have assembly been ess this form if necess No allowable will be assigned to the well until all interests have been consolidated (by communication, unstitution, forced-posting, or otherwise) or until a non-standard unit, eliminating such inte at, has been approved by the Division. OPERATOR CERTIFICATION Not re-surveyed: I hereby certify that the infan Prepared from a plat, 90 best of my including and belief. dated: 1-28-59 by: B. deV. Merchant 990 Peggy Bradfield Printed Name Regulatory Affairs Meridian Oil Inc. SURVEYOR CERTIFICATION I hereby certify that the well-loca on this plat was platted from field a correct to the -best-of my-inevialge-a 9-26-90 THEIR 6857 iwards

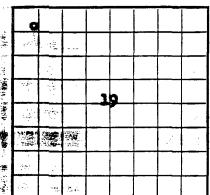
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Form 8-680



U. S. LAND OFFICE BANKS OF SERIAL NUMBER 110 BASES
LEASE OF PERMIT TO PROSPECT

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Memorandum

To:

P. A. Bradfield

Date:

September 24, 1990

From: T. D. Thomas

Location:

Farmington, NM

Production Engineering

RE: Navajo Indian B #2 (Unicon)

NW/4 Sec. 19, T27N, R08W San Juan County, New Mexico

The above-captioned well is a Fruitland Coal recompletion candidate which is situated in an unorthodox location for purposes of recompleting to the Fruitland Coal. Please initiate the appropriate request to NMOCD for administrative approval for an unorthodox gas well location in the Basin Fruitland Coal.

Thank you for your assistance in this matter.

samas O. Dhamas T. D. Thomas

:tt

attachments

cc: Skip Fraker

FTCRT File