KELLAHIN, KELLAHIN AND AUBREY

ATTORNEYS AT LAW
EL PATIO BUILDING
117 NORTH GUADALUPE
POST OFFICE BOX 2265

CANDACE HAMANN CALLAHAN SANTA FE, NEW MEXICO 87504-2265

W. THOMAS KELLAHIN

KAREN AUBREY

JASON KELLAHIN OF COUNSEL

December 10, 1990

E, REW RELATION G. SCA 2200

New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. Michael E. Stogner

Re: Avon Energy Corporation
Administrative Application for
Unorthodox Well Location in a
Leasehold Waterflood Project,
Turner "B" Federal Well No. 91

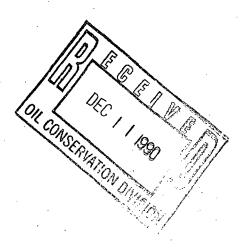
Dear Mr. Stogner:

On behalf of Avon Energy Corporation, successor to Socorro Petroleum Company, as operator of the Turner "B" leasehold waterflood project previously approved by Division Order R-3528 (copy enclosed) we request administrative approval of the following unorthodox well location:

Turner "B" Federal Well No. 91 Unit A, Section 29, T17S, R31E Eddy County, New Mexico Location: 140 feet FNL and 1300 feet FEL

The Turner "B" leasehold waterflood project is currently being developed with infill wells using a 20-acre well density. The subject well is one of those wells and is proposed for the interior of the unit and is not competitive with offsetting wells outside the unit.

We have enclosed a copy of a plat showing the boundary of the waterflood. Also enclosed is a copy of the Form C-101 and C-102.



TFLEPHONE (505) 982-4285

TELEFAX (505) 982-2047

New Mexico Oil Conservation Division December 10, 1990 Page 2

The operator believes that the infill development using the 20-acre density will improve waterflood seep efficiency and will increase secondary oil recovery.

Because the well is not located within 330 feet to any other boundary, we believe no notification to offsetting operators is required.

Avon proposes to commence the well as soon as possible and would appreciate your assistance in processing this request. Please call me if you need any further information or have any questions.

Very truly yours,

W. Thomas Kellahin

WTK/tic Enclosures

cc: Mr. T. M. Hatfield
BHI Energy Corporation
1153 Dairy Ashford, Suite 803
Houston, Texas 77079

Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO.

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b. TYPE OF WELL	A8 🗀 🕝		. sı	NGLE [V] MULTIP	ı.e 🗀	
	ELL OTHER I	N-FILL WELL	Zo	NE X MULTIP	<u> </u>	8. FARM OR LEASE NAME
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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0# J	- 55	600'±	300 s	x Class C (Circulate)
7-7/8"	5-1/2"	15.5# K	- 55	<u>3500'±</u>	200 s	sx Class C + 600 sx Lite
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signed JERR				rmit Agent	and	d and true vertical depths. Give blows DATE November 27,1990
APPROVED BYCONDITIONS OF APPROV	AL. IF ANY:	TIT	LE		 	DATE

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Avon Energy Corporation Turner "B" Federal 91 Township Federal 91 Township 17 South 1300 1300 140 1	Operator				Lease				Well No.	
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