AX 505-326-5900

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OIL CONSERVENSE DIVISION MERRION OIL & GAS CORPORATION

CERTIFIED MAIL

# 610 REILLY AVE. P. O. BOX 840 FARMINGTON, NEW MEXICO 944557 19 AM 8 39

September 17, 1990

Copy sunt to E. Bunch 11/16/90

Mr. William LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87503

RE: Chaco No. 2 908' FSL & 1807' FWL Section 7, T26N, R12W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Merrion Oil & Gas has plugged back and recompleted the Chaco No. 2 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 908' FSL & 1807' FWL, Section 7, T26N, R12W, San Juan County, New Mexico. The well is considered non-standard due to the non-standard width of Section 7 (i.e. the well is too close to the center line). To comply with the New Mexico Oil Conservation Division rules, Merrion is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- Copy of Well Re-completion Log for original completion. 4.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely, yours,

Dhange George F. Sharpe

Reservoir Engineer

GFS/eq

Enclosures

CC: Well File

CHACO NO. 2 908' FSL & 1807' FWL Section 7, T26N, R12W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

> Dugan Petroleum Corporation P. O. Box 420 Farmington, New Mexico 87499

> Southern Union Exploration Box NBU 3001 Farmington, New Mexico 87499

B.I.A. Minerals Department Attn: Ervin Peshlakai P. O. Box M Window Rock, Arizona 86515

San Juan County State of New Mexico

Esther J. Greyeyes

September 17, 1990

August 7, 1994

New Mexico Oil Conservation Division Page Two September 17, 1990

# WAIVER

Merrion Oil & Gas Corporation's application for a non-standard location for their Chaco No. 2 as proposed above.

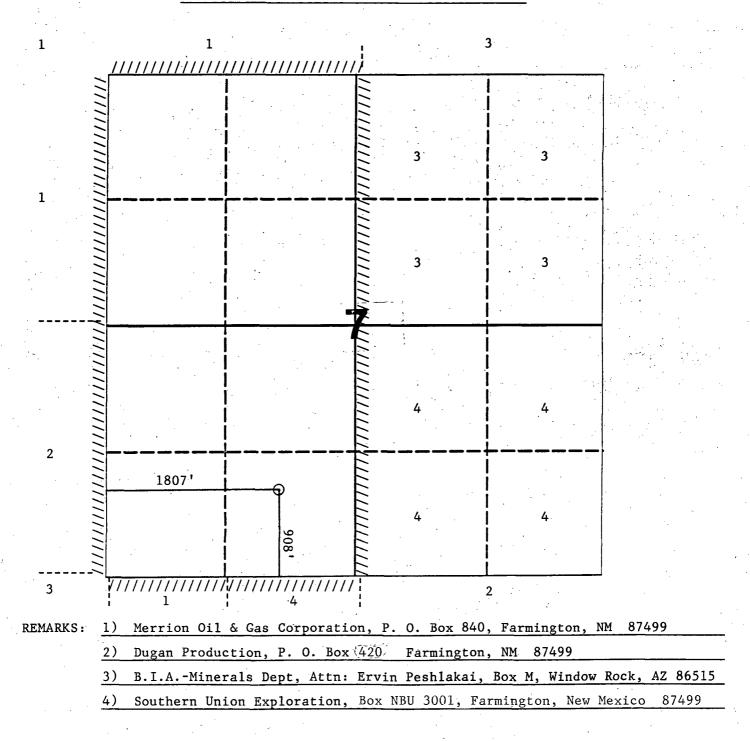
By: \_\_\_\_\_ Date: \_\_\_\_\_

CC: Dugan Petroleum Corp-Fmgtn,NM B.I.A.-Window Rock, AZ Southern Union Exploration-Fmtgn,NM Well File

## MERRION OIL & GAS CORPORATION

# CHACO NO. 2 908' FSL & 1807' FWL Section 7, T26N, R12W San Juan County, New Mexico

### APPLICATION FOR NON-STANDARD PRORATION UNIT



. . Submit to Appropriate District Office State Lease - 4 copies Fes Lease - 3 copies

• •

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

# State of New Mexico Energy, Minerals and Natural Resources Department

# **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

# WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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Operator					Lease	•		Well No.
Merrion 0	i1 &	Gas Co	rporation		Chaco			2
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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	Street and No. Box NBU 3001	• *			Atternand NErvin Pesh P. O. Box M	lakai		
à U.S.G.P.O.	FO. State and ZIP Code Farmington, New Mer	cico 874	99	S.G.P.O.	P.O. State and ZIP Code	86515		
₽ U.S	Postage	\$ .45			Postage	s. 45		
	Certified Fee	1.75			Certified Fee	1.75		
Form 3800, June 1985	Special Delivery Fee				Special Delivery Fee			
	Restricted Delivery Fee				Restricted Delivery Fee			
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# RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

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Form 3800, June 1985	Postmark or Date 9/17/90								
PS For	NSL - Chaco #2								

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dugan production corp.

'90 SEP 24 AM 9 25

September 20, 1990

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87503-2088

Attn: Mr. William LeMay

RE: Application for Non-Standard Location (Chaco\_No.\_2 908' FSL & 1807' FWL Section 7-T26N-R12W San Juan County, NM

Dear Mr. LeMay:

Enclosed is a Waiver of Objection executed by Dugan Production Corp. for a non-standard location requested by <u>Merrion Oil and Gas</u> which covers the captioned well.

If you have any questions pertaining to the enclosed information, please contact me.

Sincerely,

Richard Corcoran Land Manager

RC/mmm

Enclosures

cc: Merrion Oil and Gas

New Mexico Oil Conservation Division Page Two September 17, 1990

# WAIVER

<u>DUGAN PRODUCTION CORP.</u> Merrion Oil & Gas Corporation's application for a non-standard location for their Chaco No. 2 as proposed above.

omes A. M. By:

Date: September 20, 1990

CC: VDugan Petroleum Corp-Fmgtn,NM B.I.A.-Window Rock, AZ Southern Union Exploration-Fmtgn,NM Well File