

'almo 10 60 8 59 October 7, 1991

ADMINISTRATIVE APPLICATION FOR UNORTHODOX GAS WELL LOCATION AND SIMULTANEOUS DEDICATION JALMAT TANSIL YTS 7-RVRS (PRO GAS) 1980' FSL AND 660' FEL SECTION 3, T-22-S, R-36-E LEA COUNTY, NEW MEXICO

State of New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Attn: Mr. William J. LeMay - Director

#### Gentlemen:

Chevron U.S.A. Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Chevron is planning to re-complete it's Harry Leonard (NCT-D) Well No. 4 in the Jalmat Tansil Yates 7 Rvrs (Pro Gas) Pool. It is our desire to also simultaneously dedicate the existing 480-acre Jalmat Gas Proration Unit assigned to our Harry Leonard (NCT-D) Well Nos. 3 & 16 (Admin Order NSP-68 and Administrative Order NSL-2994 SD) to all three wells. As a result, the location of the Harry Leonard Well No. 4 becomes unorthodox in that it is less than 990 feet from the outer boundary of the proration unit. The location of Well No. 4 is 1980 feet FSL and 660 feet FEL of Section 3, T-22-S, R-36-E, NMPM, Lea County, New Mexico.

In order to prevent waste, Chevron respectfully requests your approval of this administrative application for an unorthodox gas well location and simultaneous dedication. Attached is a map showing offset operators and a Form C-102 plat. A copy of this letter and attachments are being furnished by Certified Mail to offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 687-7246.

Yours very truly,

A. W. BOHLING

Proration Engineer

awb Attachments Enclosures

cc: NMOCD - Hobbs, NM

Application For An Unorthodox
Gas Well Location
and
Simultaneous Dedication of Acreage
Jalmat Tansill Yates 7-Rivers (Pro Gas)
1980' FSL and 660' FEL
Section 3, T-22-S, R-36-E
Lea County, New Mexico

#### OFFSET OPERATORS

ARCO Oil and Gas Co. P. O. Box 1610 Midland, Texas 79702 Attn: J. T. Lowder

Conoco Inc. P. O. Box 1959 Midland, Texas 79702 Attn: J. W. Hoover

Meridian Oil Inc. P. O. 51810 Midland, Texas 79710-1810 Attn: C. Malik Oxy U.S.A. Inc. P. O. Box 50250 Midland, Texas 79710 Attn: R. E. Foppiano

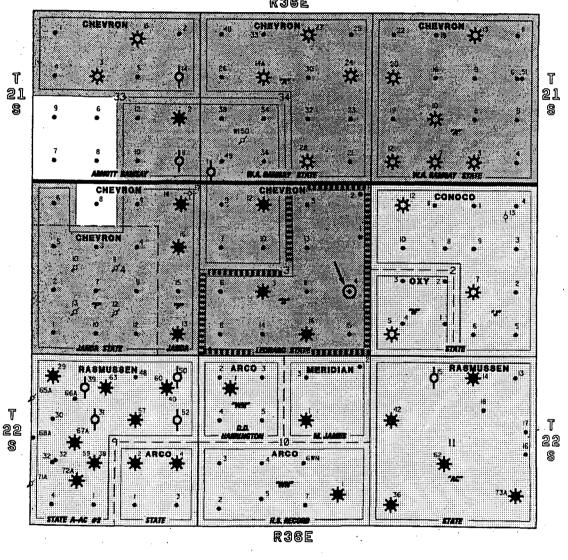
Hal J. Rasmussen Six Desta Dr., Ste. 5850 Midland, Texas 79705 Attn: H. J. Rasmusen

#### CHEVRON U.S.A. INC.

Harry Leaonard (NCT-D) Lease

Administrative Application For An Unorthodox Gas Well Location And Simultaneous Dedication of Acreage Jalmat Tansil Yts 7-Rvrs (Pro Gas) Pool Section 3, T-22-S, R-36-E Lea County, New Mexico

#### R36E



NON-CHEVRON PRORATION UNIT



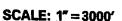
CHEVRON PRORATION UNIT



JALMAT GAS WELL



**EUMONT GAS WELL** 





**P&A WELLS** 

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Chevron U. S. A. Inc.    Harry Leonard (NCT-D)   4	Operator				Lesse			-	Vell No.	·
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Submit to Appropriate
District Offices
State Lease - 4 copies
Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator						
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Chevron	U. S. A. Inc.		На	arry Leonard	(NCT-D)	3
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Submit to Appropriate District Office State Lease - 4 copies Foe Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator		<del></del>				Lesse					Well	No.	·	_
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#### STATE OF NEW MEXICO





#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

March 8, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Chevron USA, Inc. P.O. Box 1150 Midland, TX 79702

Attention: A. W. Bohling

Administrative Order NSL-2994(SD)

Dear Mr. Bohling:

Reference is made to your application dated February 7, 1991, for an unorthodox Jalmat gas well location in an existing non-standard 480.29-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising Lots 1 and 2, S/2 NE/4 and S/2 of Section 3, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-68, dated December 31, 1954 and presently has dedicated thereon the Harry Leonard NCT-D Well No. 3 located in Unit K of said Section 3.

It is our understanding that the subject well in this application was recompleted from the South Eunice Pool.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

Harry Leonard NCT-D Well No. 16 660' FSL - 1980' FEL (Unit O)

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the Harry Leonard NCT-D Well No. 16 with the Harry Leonard NCT-D Well No. 3. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from both of said wells in any proportion.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

### New Mexico

#### OIL CONSERVATION COMMISSION

GGVERNOR EDWIN L. MECHEM CHAIRMAN
LAND COMMISSIONER E.S. WALKER MEMBER
STATE GEOLOGIST W.B. MACEY SELPETARY AND DIRECTOR



P. 0. Box 871
Santa Fe, New Mexico
December 31, 1954

Gulf Oil Corporation P. O. Drawer 1290

Fort Worth, Texas

Attention: Mr. Gordon H. Fisher

Administrative Order NSP-68

#### Gentlemen:

Reference is made to your application for approval of a 480-acre nonstandard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

Twp. 22 South, Rge. 36 East, NMPM S/2 and NE/4 of Section 3

It is understood that this unit is to be ascribed to your Harry Leonard State "D" Well No. 3, located 1980' from the West and South line, Section 3, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico.

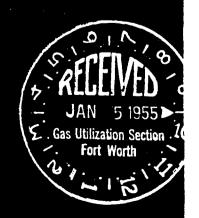
Inasmuch as you offset yourself and are the only interested party to the formation of the proposed unit, it is possible for immediate approval to be granted. Therefore, by authority granted me under provisions of Rule 5, Section (b)-5 of the Special Rules and Regulations of the Jalmat Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with pool rules, based upon the unit size of 480 acres.

Very truly yours,

W. B. Macey
Secretary - Director

WBM:jh

cc: Oil Conservation Commission, Hobbs
N. M. Oil & Gas Engineering Comm., Hobbs





October 7, 1991

Waiver Request
Unorthodox Gas Well Location
and Simultaneous Dedication
Jalmat Tansil Yts 7-Rvrs
(Prorated Gas) Pool
1980' FSL and 660' FEL
Section 3, T-22-S. R-36-E
Lea County, New Mexico

ARCO Oil and Gas Co. P. O. Box 1610 Midland, Texas 79702 Attn: J. T. Lowder

#### Gentlemen:

Attached is a copy of Chevron's administrative application for NMOCD approval of an Unorthodox Gas Well Location and Simultaneous Dedication in the Jalmat Tansil Yates 7-Rivers (Pro Gas) Pool.

Chevron is planning to re-complete it's Harry Leonard (NCT-D) Well No. 4 in the Jalmat Tansil Yates 7 Rvrs (Pro Gas) Pool. It is our desire to also simultaneously dedicate the existing 480-acre Jalmat Gas Proration Unit assigned to our Harry Leonard (NCT-D) Well Nos. 3 & 16 (Admin Order NSP-68 and Administrative Order NSL-2994(SD) to all three wells. As a result, the location of the Harry Leonard Well No. 4 becomes unorthodox. The location of the Well No. 4 is 1980 feet FSL and 660 feet FEL of Section 3, T-22-S, R-36-E, NMPM, Lea County, New Mexico.

As an offset operator, if you do not have an objection to the attached application, please sign the enclosed waivers and mail the original and two copies to the NMOCD in Santa Fe, NM and one copy to the NMOCD in Hobbs, NM. We also request that one copy be returned to Chevron U. S. A. Inc. in Midland, TX. We have enclosed addressed, stamped envelopes for your convenience.

If you have any questions, please contact me at (915) 687-7246. Your prompt consideration will be appreciated.

Yours very truly,

A. W. BOHLING

Proration Engineer



October 7, 1991

Waiver Request
Unorthodox Gas Well Location
and Simultaneous Dedication
Jalmat Tansil Yts 7-Rvrs
(Prorated Gas) Pool
1980' FSL and 660' FEL
Section 3, T-22-S. R-36-E
Lea County, New Mexico

Conoco Inc. P. O. Box 1959 Midland, Texas 79702 Attn: J. W. Hoover

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A. W. BOHLING heta Proration Engineer



October 7, 1991

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and Simultaneous Dedication
Jalmat Tansil Yts 7-Rvrs
(Prorated Gas) Pool
1980' FSL and 660' FEL
Section 3, T-22-S. R-36-E
Lea County, New Mexico

Meridian Oil Inc. P. O. Box 51810 Midland, Texas 79710-1810 Attn: C. Malik

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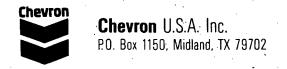
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Proration Engineer

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Jalmat Tansil Yts 7-Rvrs
(Prorated Gas) Pool
1980' FSL and 660' FEL
Section 3, T-22-S. R-36-E
Lea County, New Mexico

Oxy U.S.A. Inc. P. O. Box 50250 Midland, Texas 79710 Attn: R. E. Foppiano

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(Prorated Gas) Pool
1980' FSL and 660' FEL
Section 3, T-22-S. R-36-E
Lea County, New Mexico

Hal J. Rasmussen Six Desta Dr., Ste. 5850 Midland, Texas 79705 Attn: H. J. Rasmussen

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Yours very truly,

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Proration Engineer

Application For An Unorthodox Gas Well Location and

Simultaneous Dedication of Acreage
Jalmat Tansilt Yates 7-Rivers (Prorated Gas)
1980' FSL and 660' FEL
Section 3, T-22-S, R-36-E
Lea County, New Mexico

#### WAIVER TO OBJECTION

We, the undersigned, as an offset operator, waive any objection to Chevron U.S.A. Inc.'s application for NMOCD approval of an Unorthodox Gas Well Location in the Jalmat Tansil Yates 7-Rivers (Prorated Gas) Pool. This location is to be 1980 feet FSL and 660 feet FEL, Section 3, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico. We further understand that this well will be simultaneously dedicated to an existing 480-acre gas proration unit along with Chevron's Harry Leonard (NCT-D) Well Nos. 3, and 16. This proration unit comprises the E/2 and SW/4 of Section 3, T-22-S, R-36-E, Lea County, New Mexico.

Company:						
Representative:						
Signature:						
Title:						
Date:						
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OIL CONSERVE ON DIVISION RECEIVED

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Application For An Unorthodox
Gas Well Location
and

Simultaneous Dedication of Acreage
Jalmat Tansilt Yates 7-Rivers (Prorated Gas)
1980' FSL and 660' FEL
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company: Cauton W. Williams, Jr., Inc

Representative: Matthew Swierc

Signature: With Survey

Title: <u>Frod. Supt.</u>

OIL CONSERVE OUN DIVISION REC: /ED

CHEVRON U.S.A., INC.

Harry Leonard (NCT-D) Lease 91 00 15 11 10 00

PARTITION OF A PPLICATION For An Unorthodox The Avyor of the De Gas Well Location and

> Simultaneous Dedication of Acreage Jalmat Tansilt Yates 7-Rivers (Prorated Gas) 1980' FSL and 660' FEL Section 3, T-22-S, R-36-E Lea County, New Mexico

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> ARCO OILAGAS CO Company:

KEVIN D. RENERD Representative:

> nature: <u>Kein D. Renfro</u>
>
> Title: <u>O/A Engineer - SE New Mexico</u> Signature:

Date: 10 - 09-91

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Application For An Unorthodox
Gas Well Location
and
Simultaneous Dedication of Acreage
Jalmat Tansilt Yates 7-Rivers (Prorated Gas)
1980' FSL and 660' FEL
Section 3, T-22-S, R-36-E
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Company: ARCO OLDGASCO

Representative: KEVIN D. RENERD

Signature: Ken D. Repo

Title: 0/4 Engineer - SE New Maxico

Date: 10 - 09-91

Application For An Unorthodox
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and
Simultaneous Dedication of Acreage
Jalmat Tansilt Yates 7-Rivers (Prorated Gas)
1980' FSL and 660' FEL
Section 3, T-22-S, R-36-E

Lea County, New Mexico

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Company: ARCO Ond Gas Co

Representative: KEVIN D. RENERD

Signature: Kew D. Respo

Title: 0/4 Engineer - SE New Mexico

Date: 10 - 09-91

OIL CONSERVA FOR DIVISION RECEIVED



# 450

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENTOCT 29 AM 9 51

## OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

10-23-91

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

BRUCE KING GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088		
SANTA FE, NEW MEXICO 87501		
RE: Proposed:  MC DHC NSL		
Gentlemen:		
I have examined the application fo	or the:	
Chevron USA Inc. Ha Operator Lease	Wry Leonard NCT-D#4-I 3-22-3 & Well No. Unit S-T-R	36
and my recommendations are as foll	lows:	
35		
		,
Yours very truly,		
Jerry Sexton		
Supervisor, District 1		