Basin Environmental Service Technologies, LLC

P. O. Box 301 Lovington, New Mexico 88260 kdutton@basinenv.com Office: (505) 396-2378 Fax: (505) 396-1429



05 November 2007

Mr. Larry Johnson New Mexico Oil Conservation Division Hobbs District 1 1625 N. French Drive Hobbs, New Mexico 88240



Re: Closure Request, Saunders 8" # 2 (231735)
Plains Marketing, L. P. Preliminary Site Investigation Report & Remediation
Plan, dated 19 September 2004
Unit L (NW ¼, SW ¼) Section 24, Township 14 South, Range 33 East
Lea County, New Mexico
Plains SRS: 2004-00175
NMSLO Number: ROE-984 (05 August 2004)
NMOCD File Number: 1RP-001

Dear Mr. Johnson:

Basin Environmental Service Technologies, LLC (Basin), on behalf of Plains Marketing, L. P. (Plains), is submitting this request for closure of the Saunders 8" # 2 remediation site at the above referenced location. Remediation activities were successfully accomplished as proposed in the New Mexico Oil Conservation Division (NMOCD) and New Mexico State Land Office (NMSLO) approved Preliminary Site Investigation Report and Remediation Plan, dated 19 September 2004.

Allstate Environmental Services, LLC, responded and clamped the pipeline release on 30 July 2004, located on the Saunders 8" Pipeline, under the direction of Plains operations personnel. The impacted soils were excavated and stockpiled on a 6-mil poly-liner adjacent to the site. Basin Environmental Service Technologies, LLC (Basin), at the request of Plains, assumed oversight responsibilities for the remediation activities at the Saunders 8" Pipeline release in September 2004. As reported on the C-141, dated 09 August 2004, approximately 8 barrels of crude oil were released and 0 barrels recovered. NMOCD ranking criteria for the Saunders 8" 2 release site was 10-19, which sets the remediation levels for benzene, toluene, ethylbenzene, and xylenes (BTEX), and total petroleum hydrocarbons – gasoline range organics/diesel range organics (TPH-

GRO/DRO) at 10 mg/kg for benzene, 50 mg/kg for total BTEX and 1000 mg/kg for TPH-GRO/DRO. .

The following NMOCD approved remedial activities were accomplished at the Saunders 8" # 2 pipeline release site:

- In August 2004, excavation activities were conducted at the release point and flow path areas. On 13 August 2004, four (4) soil samples were collected from the walls and floor of the crude oil impacted excavation at depths ranging from approximately 3 to 5 feet below ground surface (bgs) and were analyzed for constituent concentrations of BTEX and TPH-GRO/DRO. Laboratory results indicated that constituent concentrations of BTEX exceeded NMOCD thresholds for one (1) soil sample and were reported below NMOCD thresholds for the remaining three (3) soil samples. Laboratory results indicated that constituent concentrations of TPH-GRO/DRO were not detected above laboratory detection methods for one (1) soil sample and were reported above NMOCD thresholds for the remaining three (3) soil samples. Based on the laboratory results continued excavation was initiated.
- In August 2004, over excavation activities were conducted at the release point and flow path areas. On 27 August 2004, three (3) soil samples were collected from the remediated walls and floor of the crude oil impacted excavation at depths ranging from approximately 6 to 14 feet below ground surface (bgs) and were analyzed for constituent concentrations of BTEX and TPH-GRO/DRO. Laboratory results indicated that constituent concentrations of BTEX and TPH-GRO/DRO. Laboratory results indicated that constituent concentrations of BTEX and TPH-GRO/DRO. Based on the laboratory results and remediation activities conducted, further excavation was not warranted.
- A proposed Preliminary Site Investigation Report and Remediation Plan, dated 19 September 2004, was submitted to NMOCD and NMSLO and subsequently approved. The plan included the mechanical screening of the excavated soil, construct bio mounds on-site, apply nutrients and aeration to the bio mounds, backfill the site with the mechanically screened caliche rock and screened soil (<1000 mg/kg). As requested by the NMSLO, a Site Restoration Plan was submitted and approved.
- In November 2004, mechanical screening of the excavated soil was initiated. A total of nine (9) bio mounds, consisting of approximately 200 cubic yards each, were constructed adjacent to the excavation. Aeration of the bio mounds was initiated as the bio mounds were constructed to enhance the degradation process.
- In December 2004, confirmation soil sampling of the bio mounds was accomplished. The soil samples were field screened with a PID and analyzed for concentrations of BTEX and TPH-GRO/DRO. Based on laboratory analytical results, three (3) bio mounds were below NMOCD thresholds for concentrations

of BTEX and TPH-GRO/DRO and six (6) exceeded NMOCD thresholds. Aeration of the bio mounds exceeding NMOCD thresholds was conducted on a monthly basis to continue the attenuation process. In February 2005, confirmation soil samples were collected from the six (6) remaining bio mounds. Laboratory results reported that the six (6) bio mounds exceeded NMOCD thresholds for constituent concentrations of TPH-GRO/DRO. In April 2005, confirmation soil samples were collected from the six (6) remaining bio mounds. Laboratory results reported that two (2) bio mounds were below NMOCD thresholds and four (4) exceeded NMOCD thresholds. In June 2005. confirmation soil samples were collected from the four (4) remaining bio mounds and analyzed for constituent concentrations of BTEX and TPH-GRO/DRO. Laboratory results reported the four (4) bio mounds exceeded NMOCD thresholds. In July 2005, additional nutrients were re-introduced to the four (4) remaining bio mounds. In September 2005, confirmation soil samples were collected from the four (4) remaining bio mounds. Laboratory results reported that 2 (two) bio mounds were below NMOCD thresholds and remaining two (2) bio mounds exceeded NMOCD thresholds for TPH-GRO/DRO. In January 2006, the remaining two (2) bio mounds were sampled and the soil samples analyzed for BTEX and TPH-GRO/DRO concentrations. Laboratory results reported the two (2) bio mounds exceeded NMOCD thresholds for TPH-GRO/DRO. In September 2006, soil samples were collected from the two remaining bio mounds. Laboratory results reported one (1) bio mound was below NMOCD thresholds and one (1) bio mound exceeded NMOCD thresholds. In March 2007, the remaining bio mound was sampled and laboratory results reported constituent concentrations of BTEX and TPH-GR/DRO were below NMOCD thresholds.

• In May 2007, backfilling the excavation with the mechanically screened rock and treated bio mound soil was initiated. Backfilling of the site was completed in June 2007, with the site being contoured to the surrounding pastureland. Reseeding of the site with approved NMSLO grass seed was accomplished and monitoring the growth process and reporting results to NMSLO will be adhered to until the vegetation is established and NMSLO releases Plains.

The remediation activities were completed in accordance with the NMOCD approved Plains Marketing, L. P., Preliminary Site Investigation and Remediation Plan, dated 19 September 2004. Based on the results of the NMOCD approved remediation activities conducted at the Saunders 8" # 2 release site, Basin, on behalf of Plains, requests that the NMOCD consider this site as eligible for closure under the *New Mexico Oil Conservation Division Guidelines for Remediation of Leaks, Spills and Releases (1993).*

Should you have any questions or comments, please contact me at (505) 441-2124.

Sincerely,

utton Ken Dutton

Basin Environmental Services

Attachments: Site Map Table 1, Soil Chemistry Results, Excavation Table 2, Soil Chemistry Results, Bio-Mounds Digital Photos NMOCD C-141 (Initial) NMOCD C-141 (Final)

cc: Mr. Thaddeus Kostrubala (NMSLO, Santa, Fe, NM)



TABLE 1

SOIL CHEMISTRY RESULTS, EXCAVATION

PLAINS MARKETING, L. P. SAUNDERS 8" # 2 LEA COUNTY, NEW MEXICO SRS NO: 2004-00175

SAMPLE LOCATION	SAMPLE	SOIL		METHOD: EPA SW 846-8021B, 5030 METHOD: 8015M			TOTAL			
	DATE	STATUS	BENZENE	TOLUENE	ETHYL-	M,P-	O-XYLENE	GRO	DRO	TPH
					BENZENE	XYLENES				
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
S82BCEPL (bottom east 5 ft)	08/13/04	In-Situ	2.14	13.8	13.4	21.5	12.1	3170	8870	12000
S82BCWPL (bottom west 5 ft)	08/13/04	In-Situ	0.318	7.41	10.7	16.5	9.66	2050	7250	9300
S82SWCEPL (east sidewall 3 ft)	08/13/04	In-Situ	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
S82SWCWPL (west sidewall 3 ft)	08/13/04	In-Situ	<0.025	0.067	0.068	0.169	0.069	222	2319	2530
S82SBFPL (backfill sample)	08/13/04	Stockpile	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
					1. S. P. E. B.		اللي اللي اللي اللي اللي اللي اللي اللي			
S82BCS (bottom 14 ft)	08/27/04	In-Situ	<0.025	0.029	0.063	0.188	0.071	42.2	322	364
S82ESWC (east sidewall 6 ft)	08/27/04	In-Situ	<0.025	<0.025	<0.025	0.094	0.265	71.1	816	887
S82WSWC (west sidewall 6 ft)	08/27/04	In-Situ	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	18.1	18.1
NMOCD CRITERIA			10		TOTAL	. BTEX 50				1000

TABLE 2

SOIL CHEMISTRY RESULTS, BIO-MOUNDS

PLAINS MARKETING, L. P. SAUNDERS 8" # 2 LEA COUNTY, NEW MEXICO SRS NO: 2004-00175

SAMPLE LOCATION	SAMPLE	SAMPLE	SOIL	METHOD: EPA SW 846-8021B, 5030 METHOD: 8015M			TOTAL				
	DEPTH	DATE	STATUS	BENZENE	TOLUENE	ETHYL-	M,P-	O-XYLENE	GRO	DRO	ТРН
						BENZENE	XYLENES				
				(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
BIO-MOUND # 1	42"	12/20/04		<0.025	0.042	0.140	0.686	0.422	85.4	194	279
BIO-MOUND # 2	42"	12/20/04		0.025	0.668	0.676	3.12	2.33	204	327	531
BIO-MOUND # 3	42"	12/20/04		0.053	1.45	1.36	2.00	5.22	213	284	497
BIO-MOUND # 4	42"	12/21/04		0.498	20.0	11.3	24.1	14.4	1120	1320	2440
BIO-MOUND # 5	42"	12/21/04		0.157	0.764	0.405	2.62	3.44	631	1150	1780
BIO-MOUND # 6	42"	12/21/04		0.200	1.93	1.61	5.54	8.41	1220	2190	3410
BIO-MOUND # 7	42"	12/21/04		0.129	0.935	0.459	2.81	2.30	2340	5700	8040
BIO-MOUND # 8	42"	12/21/04		0.279	1.01	0.937	3.36	5.49	400	726	1130
BIO-MOUND# 9	42"	12/21/04		<0.025	0.164	0.177	0.878	0.197	320	900	1220
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BIO-MOUND # 4	42"	02/08/05		0.462	1.38	0.532	3.15	2.53	931	1620	2550
BIO-MOUND # 5	42"	02/08/05		<0.025	0.082	0.152	0.789	0.164	225	1610	1840
BIO-MOUND # 6	42"	02/08/05		0.159	0.712	0.355	1.18	2.83	2030	5430	7460
BIO-MOUND # 7	42"	02/08/05		<0.025	0.170	0.344	1.29	1.04	2040	8370	10400
BIO-MOUND # 8	42"	02/08/05		0.038	0.502	0.468	2.14	0.562	773	2880	3650
BIO-MOUND # 9	42"	02/08/05		<0.025	0.052	0.198	0.940	0.250	255	1010	1270
	and the second	が、ないないない。						的现在分词			
BIO-MOUND # 4	42"	04/26/05		0.072	1.33	1.87	9.850	7.540	1020	2500	3520
BIO-MOUND # 5	42"	04/26/05		<0.025	0.039	0.126	0.422	0.096	227	1340	1570
BIO-MOUND # 6	42"	04/26/05		<0.025	0.101	0.132	0.699	0.159	824	3390	4210
BIO-MOUND # 7	42"	04/26/05		<0.025	<0.025	0.12	0.289	0.140	352	2070	2420
BIO-MOUND # 8	42"	04/26/05		<0.025	<0.025	0.622	0.329	0.115	123	554	677
BIO-MOUND # 9	42"	04/26/05		< 0.025	<0.025	0.033	0.119	0.053	64.9	538	603

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TABLE 2 (cont)

SOIL CHEMISTRY RESULTS, BIO-MOUNDS

PLAINS MARKETING, L. P. SAUNDERS 8" # 2 LEA COUNTY, NEW MEXICO SRS NO: 2004-00175

SAMPLE LOCATION	SAMPLE	SAMPLE	METHOD: EPA SW 846-8021B, 5030			METHO	D: 8015M	TOTAL		
	DEPTH	DATE	BENZENE	TOLUENE	ETHYL-	M,P-	O-XYLENE	GRO	DRO	TPH
					BENZENE	XYLENES				
			(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	ˈ (mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
BIO-MOUND # 4	42"	06/21/05	<0.025	0.140	0.161	1.690	1.780	1140	2970	4110
BIO-MOUND # 5	42"	06/21/05	<0.025	<0.025	<0.025	< 0.025	<0.025	146	1990	2140
BIO-MOUND # 6	42"	06/21/05	<0.025	0.033	0.048	0.236	0.043	193	1280	1470
BIO-MOUND # 7	42"	06/21/05	<0.025	<0.025	0.048	0.131	0.031	477	3250	3730
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BIO-MOUND # 4	42"	09/19/05	<0.025	0.068	0.121	0.764	0.157	309	1180	1490
BIO-MOUND # 5	42"	09/19/05	<0.025	0.039	0.025	0.056	0.031	30.8	288	319
BIO-MOUND # 6	42"	09/19/05	<0.025	<0.025	<0.025	0.037	<0.025	55.4	730	785
BIO-MOUND # 7	42"	09/19/05	<0.025	<0.025	0.013	0.030	<0.025	338	3420	3760
经代码超过了增加的	and the second		A Star LA							
BIO-MOUND # 4	42"	01/13/06	<0.025	<0.025	0.123	0.574	0.193	384	2230	2610
BIO-MOUND # 7	42"	01/13/06	<0.025	<0.025	<0.025	<0.025	<0.025	192	4290	4480
						S. C. S.	the second second second			
BIO-MOUND # 4	42"	09/21/06	<0.025	<0.025	0.0498	0.298	0.077	126	779	906
BIO-MOUND # 7	42"	09/21/06	<0.025	<0.025	<0.025	<0.025	<0.025	54	2523	2640
							Star Line and	- (2) 17 (10 - (2) 10 (10)		
BIO-MOUND # 7	42'	03/19/07	 <0.025	<0.025	<0.025	<0.025	<0.025	24.5	657	682
NMOCD CRITERIA			 10		ΤΟΤΑΙ	BTEX 50	I			1000



Plains Marketing, L. P. Saunders 8" # 2 NW/SW S24, T14S, R33E Lea County, NM Plains SRS: 2004-00175

Plains Marketing, L. P. Saunders 8" # 2 NW/SW S24, T14S, R33E Lea County, NM Plains SRS: 2004-00175

State of New Mexico Energy Minerals and Natural Resources

> **Oil Conservation Division** 1220 South St. Francis Dr.

Submit 2 Copies to appropriate District Office in accordance with Rule 116 or: back

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1220 S. St. Francis Lit., Saina PC, NM 07505 Santa Fe, NM 87505					
Release Notification	on and Corrective Action				
-	OPERATOR x Initial Report Final Repo				
Name of Company Plains Marketing, LP	Contact Camille Reynolds				
Address 5805 East Hwy. 80, Midland, TX 79706	Telephone No. 505-441-0965				
Facility Name Saunders 8" #2	Facility Type 8"Steel Pipeline				
Surface Owner State Of New Mexico Mineral Owner	Lease No.				
ΙΟΓΑΤΙΟ	IN OF RELEASE				
Unit Letter Section Township Range Feet from the Nort	h/South Line Feet from the East/West Line County				
L 24 14S 33E	Lea				
Latitude_33°05'14.9"	Longitude_103°34'31.2"				
NATURI	E OF RELEASE				
Type of Release Crude Oil	Volume of Release 8 barrels Volume Recovered 0 barrels				
Source of Release 8" Steel Pipeline	Date and Hour of Occurrence Date and Hour of Discovery				
Was Immediate Notice Given?	If YES, To Whom?				
Yes No Not Required	1 Paul Sheeley				
By Whom? Camille Reynolds	Date and Hour 7-30-04 @ 3:30				
Yes X No	IT TES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted Describe Fully *					
-					
Describe Cause of Problem and Remedial Action Taken.* External con	Describe Cause of Problem and Remedial Action Taken.* External corrosion of the 8" steel pipeline. A line clamp was installed to mitigate the release.				
In the line is an δ inch steel transmission pipeline that produces approximately 1,400 barrels of crude per day. The pressure on the line varies from 25 to 30 psi and the gravity of the sweet crude oil is 38-42. The sweet crude has an H ₂ S content of less than 10 ppm					
Describe Area Affected and Cleanup Action Taken.* The impacted soil was excavated and stockpiled on plastic. Aerial extent of surface impact was					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
OIL CONSERVATION DIVISION					
Signature Complete And CICS					
Signature: (INY ILLE MULLIO Anomused by District Supervises					
Printed Name: Camille Reynolds					
E-mail Address: cjreynolds@paalp.com	Conditions of Approval:				
Date: 8-9-04 Phone: 505-441-0065					
Attach Additional Sheets If Neressary					

NMOCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

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Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action IRP-001 OPERATOR Initial Report Name of Company Plains Marketing, L. P. Contact Canitate Report Address Silve OPERATOR Initial Report Reading Xame State of New Mexico Mineral Owner Lease No. LOCATION OF RELEASE Unit Letter Section Township Range Feet from the East/West Line County LocATION OF RELEASE Unit Letter Section Township Range Feet from the Long of Release Chucholi Nature OF Release B Value of Release Chucholi Volume of Release Sharels Volume Recovered 0 barrels Surge of Release Chucholi Value of Release The form of Occurrone July of Geo Counter Value of Release of Tooblem and Recedial Action Taken.* Part Required Paul Shecky Paul Shecky Value of Release of Tooblem and Recedial Action Taken.* Part Required and tool	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	a Fe, NM 87505 side of form				
IRP-001 OPERATOR Initial Report IX Final Report Address 3112 W. US Hwy 82, Lovington, NM 88260 Telephone No. (505) 441-0965 Facility Name Sumdards 8" # 2 SR5: 2004-00175 Facility Type 8" Steel Pipeline Lease No. Surface Owner State of New Mexico Mineral Owner Lease No. Lease No. Lease No. Latitude	Release Notification and Corrective Action					
OPERATOR Initial Report XX Find Report Name of Company Plains Marketing, L. P. Contact Camille Reynolds Address 3112 W. US Hwy 82, Lowington, NM 88260 Telephone No. (505) 441-0965 Facility Name Saunders 8" # 2 SRS: 2004-00175 Facility Type 8" Steel Pipeline Surface Owner State of New Mexico Mineral Owner Lease No. Location OrdinZouth Line Feel from the East/West Line County L 24 Township Range Feel from the Facility South Line County Location Of Release 8 Steel Pipeline 103", 34, 31.2		1RP-001				
Name of Company Plains Marketing, L. P. Contact Camille Reynolds Address 3112 W. US Hwy S2, Lovington, NM 88260 Facility Name Souriace Network Facility Name Sunders 97 # 2 SRS: 2004-00175 Facility Name Lease No. Surface Owner State of New Mexico Mineral Owner Lease No. LoCA TION OF RELEASE County Lease No. Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Latitude 332, 05, 14.9 North Longitude 103*, 34, 31.2	· ·	OPERATOR Initial Report XX Final Report				
Address 3112 W. US Hwy 82, Lovington, NM 88260 Telephone No. (505) 441-0965 Facility Name Saunders 8" # 2 SRS: 2004-00175 Facility Type 8" Steel Pipeline Surface Owner State of New Mexico Mineral Owner Lease No. L 24 Township Range Feet from the North/South Line Feet from the East/West Line County L 24 Township Range Feet from the North/South Line Feet from the East/West Line County L Latitude 337, 05, 14.9" North Longitude 103°, 34', 31.2"	Name of Company Plains Marketing, L. P.	Contact Camille Reynolds				
Facility Name Saunders 8" # 2 SRS: 2004-00175 Facility Type 8" Steel Pipeline Surface Owner State of New Mexico Mineral Owner Lease No. LOCA TION OF RELEASE County Lease No. Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County L Latitude 33", 05, 14.9" North Longitude 103", 34, 31.2	Address 3112 W. US Hwy 82, Lovington, NM 88260	Telephone No. (505) 441-0965				
Surface Owner State of New Mexico Mineral Owner Lease No. LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Latitude 33°, 05', 14.9° North Longitude 103°, 34', 31.2° Marce NATURE OF RELEASE Type of Release 8° Steel Pipeline Date and Hour of Occurrence Date and Hour 30 Jul 04 @ 0530 To Jul 04 @ 0530	Facility Name Saunders 8" # 2 SRS: 2004-00175	Facility Type 8" Steel Pipeline				
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Lea Latitude33 ^e , 05, 14.9° North Longitude 103°, 34', 31.2 //	Surface Owner State of New Mexico Mineral Own	ier Lease No.				
Unit Letter Section Township Range 14S Feet from the Feet from the Feet from the East/West Line County Lea Latitude 33°, 05', 14.9° North Longitude 103°, 34', 31.2′	LOCAT	ION OF RELEASE				
L 24 14S 33E Lea Latitude33°, 05', 14.9' North Longitude103°, 34', 31.2' NATURE OF RELEASE Type of Release Crude Oil Volume of Release 8 barrels Volume Recovered 0 barrels Source of Release 8'' Steel Pipeline Date and Hour of Occurrence 30 Jul 04 @ 0630 Date and Hour of Occurrence 0 at and Jul 05 (0630) Was Immediate Notice Given? XX Yes No Not Required Paul Sheeley Date and Hour 30 Jul 04 @ 1530 By Whon? Camille Reynolds Date and Hour 30 Jul 04 @ 1530 One of Release One of Release By Whon? Camille Reynolds Date and Hour 30 Jul 04 @ 1530 One of Release One of Release By Whon? Camille Reynolds Date and Hour 30 Jul 04 @ 1530 One of Release One of Release Was a Watercourse Reached? Yes XX No If YES, Volume Impacting the Watercourse was linguided to mignife the release. The ine is an 8 inch steel transmission pipeline that produces approximately 1400 barrels of crude per day. The pressure of the full steel release is was excavated, the impacted soil mechanically screened, acrated, trated with nutrients, & confirmation soil samples collected. Once the confirmation soil samples were blow NMOCD relaas site was backfilled with the bio-mound material and contourd to the original rangeland topography. SEE ATTACHED BASIN ENVIRONMENTAL SERVICE TECHNOLOGIES CLOSURE REQUEST, DATED 05 NOVEMBER	Unit Letter Section Township Range Feet from the N	orth/South Line Feet from the East/West Line County				
Latitude33°, 05, 14.9° North Longitude103°, 34', 31.2° NATURE OF RELEASE Type of Release Crude Oil Source of Release 8° Steel Pipeline Date and Hour of Occurrence 30 Jul 04 @ 0630 Was Immediate Notice Given? XX YesN Intervention Paul Sheeley Was a Watercourse Reached? Yes XX Intervention Yes XX Intervention If a Watercourse was Impacted. Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* External corrosion of the 8° steel pipeline. A line clamp washingtiged to mited for 25 to 30 pi and the gravity of the sweet crude oil is 38-42. The sweet erude has an H ₂ S content of less than 10 ppn.I	L 24 14S 33E	Lea				
Latitude						
NATURE OF RELEASE Type of Release Crude Oil Volume of Release Sharels Volume Recovered 0 barrels Source of Release S* Steel Pipeline Date and Hour of Occurrence Date and Hour of Occurrence 30.101 (4) (4) (0) (050) 30.101 (4) (4) (0) (050) 30.101 (4) (4) (4) (6) (051) Was Immediate Notice Given? If YES, To Whom? If YES, To Whom? Paul Sheeley If YES, To Whom? If YES, Volume Impacting the Watecourse. Was a Watercourse Reached? If YES, Volume Impacting the Watecourse. If YES, Volume Impacting the Watecourse. Describe Cause of Problem and Remedial Action Taken.* External corrosion of the 8" steel pipeline. A line clamp was influibled to pipelife the release. The line is an 8 inch steel transmission pipeline that produces approximately 1400 barrels of crude per day. The pressure orthologies are from 25 to 30 psi and the gravity of the sweet crude oil is 38-42. The sweet crude has an H ₂ S content of less than 10 ppm] Describe Area Affected and Cleanup Action Taken.* Per the approved NMOCD Prains Marketing, L. P., Remediation Work Plan, dated 19 September 2004, the crude oil release site was excavated, the impacted soil mechanically screened, aerated, treated with nutrients, & confirmation soil samples collected. Once the confirmation soil samples were below NMOCD regulatory standards, the site was backfilled with the bio-mound material and contoured to the original rangeland topography. SEE ATTACHED BASIN ENVIRONMENTAL SERVICE TECHNOLOGIES CLOSURE REQUEST, DATED	Latitude33°, 05, 14.9 North	Longitude103°, 34 , 31.2				
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E-mail Address: cjreynolds@paalp.com Conditions of Approval:	E-mail Address: cjreynolds@paalp.com	Conditions of Approval:				
Date: 09 November 2007 Phone: (505) 441-0965	Date: 09 November 2007 Phone: (505) 441-0965					

* Attach Additional Sheets If Necessary