

July 27, 2005

Mr. Larry Johnson New Mexico Oil Conservation Division Environmental Bureau 1625 N. French Drive Hobbs, New Mexico 88240

RE: C-141 and Site Information Tank #374 10" S32, T25S, R37E Unit Letter P Lea County, NM Landowner: Plains All American

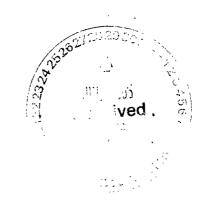
Dear Mr. Johnson:

Enclosed is the C-141 for the above referenced site. Plains Pipeline had a release of 30 bbls of crude oil on 7/25/05 on a 10" steel pipeline outside of Plains' Jal Tank Farm. 20 bbls of crude oil was recovered and reintroduced to the pipeline system. Basin Environmental from Lovington will be performing environmental remediation activities under Plains Pipeline authorization.

If you have any questions or require further information, please contact me at (432) 557-5865

Thank you,

Daniel Bryant Environmental & Regulatory Compliance Specialist Office: 432-686-1769 Cell: 432-557-5865 dmbryant@paalp.com



State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

		OPERATOR	Initial Report	Final Report
Name of Company	Plains Pipeline, LP	Contact Daniel Bryant		
Address	P.O. Box 3119 – Midland, Tx 79702	Telephone No. (432) 557-5865		
Facility Name	Jal Tank Farm	Facility Type Tank Farm		

Surface Owner Plains All American Mineral Owner Lease No.

LOCATION OF RELEASE

Unit Let	er Section	Township 26S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
		200	JIL					Dou

Latitude N32° 04' 53" Longitude W103° 10' 34"

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 20 bbls	Volume Recovered 10 bbls
Source of Release 10" poly line	Date and Hour of Occurrence	Date and Hour of Discovery
	06/27/2005 13:30	06/27/2005 13:40
Was Immediate Notice Given?	If YES, To Whom?	
Yes 🗋 No 🗋 Not Required	Paul Sheeley	
By Whom? Daniel Bryant	Date and Hour 06/27/2005 15:35	5
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	
🗌 Yes 🖾 No		
If a Watercourse was Impacted, Describe Fully.*	L	
n a watercourse was impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		······································
Degradation of a poly line caused the release of sweet crude oil into the fin		
until replacement. Pressure of the line runs 25 lbs and the gravity runs 42	(a) 84° . H ₂ S content is <10 ppm. The	roughput on the line is approximately
15,000 bbls per month.		
Describe Acce Affected and Cleanup Action Takan & All of the sales of	mide all une contained inside the Com	upll of tople #274 Europeants disa il milli he
Describe Area Affected and Cleanup Action Taken.* All of the released c remediated per NMOCD guidelines.	aude on was contained inside the lifev	wall of tank #3/4. Excavated soil will be
Temeulateu per manoco guidennes.		
I hereby certify that the information given above is true and complete to the	e best of my knowledge and understa	nd that pursuant to NMOCD rules and
regulations all operators are required to report and/or file certain release no	otifications and perform corrective act	ions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the		
should their operations have failed to adequately investigate and remediate	e contamination that pose a threat to gr	round water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report do	bes not relieve the operator of responsi	ibility for compliance with any other
federal, state, or local laws and/or regulations.		
	OIL CONSERV	ATION DIVISION
Signature: DB	A	Ohnson
Signature.		
Printed Name: Daniel Bryant	Approved by District SAMARONME	NTAL ENGINEED
Timed Trans. Daner Dryan	1	
Title: Environmental R/C Specialist	Approval Date: 1.28.07	Expiration Date: 2-29.08
E-mail Address: dmbryant@paalp.com	Conditions of Approval:	
		Attached
Date: Phone: (432) 557-5865		
Attach Additional Sheets If Necessary	<i>(</i>]	2) AATTIN
-	(105)	\geq) $\downarrow \downarrow $

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Lease No.

Release Notification and Corrective Action

		OPERATOR	Initial Report	Final Report
Name of Company	Plains Pipeline, LP	Contact Daniel Bryant		
Address	P.O. Box 3119 - Midland, Tx 79702	Telephone No. (432) 557-5865		
Facility Name	Jal Tank Farm	Facility Type Tank Farm		

Surface Owner Plains All American / Joyce Willis Mineral Owner

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
Р	32	25S	37Ē					Lea
М	33	25S	37E					

Latitude N32° 04' 52.1" Longitude W103° 10' 35.1"

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NATURE	OF RELEASE	
Type of Release Sweet Crude Oil	Volume of Release 20 bbls	Volume Recovered 10 bbls
Source of Release 10" Sweet Truck Haul Line	Date and Hour of Occurrence 07/13/2005 15:00	Date and Hour of Discovery 07/13/2005 15:40
Was Immediate Notice Given?	If YES, To Whom? Larry Johnson	61115/2005 15:40
By Whom? Daniel Bryant	Date and Hour 07/14/2005 8:0.	5 (left message)
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	
🗌 Yes 🖾 No		5
If a Watercourse was Impacted, Describe Fully.*		Nect
١		~~ ~ .
Describe Cause of Problem and Remedial Action Taken.*		. ?
Describe Area Affected and Cleanup Action Taken.* . Site is being investigated to determine extent of impact. Impacted soil will be remediated per NMOCD guidelines.	· ,	
I hereby certify that the information given above is true and complete to t regulations all operators are required to report and/or file certain release n public health or the environment. The acceptance of a C-141 report by th should their operations have failed to adequately investigate and remediat or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	notifications and perform corrective as the NMOCD marked as "Final Report" te contamination that pose a threat to	ctions for releases which may endanger does not relieve the operator of liability ground water, surface water, human
Signature: David Rr. +	OIL CONSER	VATION DIVISION
Printed Name: Daniel Bryant	Approved by District Supervise N	MENTAL ENGINEER
Title: Environmental R/C Specialist	Approval Date: 1(-28-07	Expiration Date: 2.79.08
E-mail Address: dmbryant@paalp.com	Conditions of Approval:	Attached
Date: 7 22 05 Phone: (432) 557-5865		
Attach Additional Sheets If Necessary	Z of 3	P#166

rench Dr., Hobbs, NM 88240 <u>II</u> W. Grand Avenue, Artesia, NM 88210 <u>rict III</u> 200 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

E-mail Address: dmbryant@paalp.com

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Attach Additional Sheets If Necessary

Date: 7/27/

State of New Mexico Energy Minerals and Natural Resources

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Attached

Release Notification and Corrective Action

OPERATORInitial ReportFinal ReportName of CompanyPlains Pipeline, LPContactDaniel BryantAddressP.O. Box 3119 – Midland, Tx 79702Telephone No. (432) 557-5865Facility NameFacility NameJal Tank FarmFacility TypeTank Farm

Surface Owner Plains All American	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
Р	32	25S	37E					Lea

Latitude N32° 04' 52.1" Longitude W103° 10' 35.1"

NATURE OF RELEASE

Type of Release Sweet Crude Oil	Volume of Release 30 bbls	Volume Recovered 20 bbls
Source of Release 10" Truck Haul Line	Date and Hour of Occurrence 07/25/2005 07:00	Date and Hour of Discovery 07/25/2005 07:30
Was Immediate Notice Given?	If YES, To Whom?	0/125/2005 01:50
Yes No Not Required	Larry Johnson	
By Whom? Daniel Bryant	Date and Hour 07/26/2005 09:1	5 (left message)
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	tercourse.
If a Watercourse was Impacted, Describe Fully.*	-4	
Describe Cause of Problem and Remedial Action Taken.*		
Internal corrosion caused the release of sweet crude oil at the Plains Jal ta		
Pressure of the line runs 25 lbs and the gravity runs 42 @ 112°. H_2S cor	itent is <10 ppm. Throughput on the	ine is approximately 15,000 bbls per month.
Line depth is approximately 2.5' at the release source.		A V
Describe Area Affected and Cleanup Action Taken.* .		Ved
Released crude oil was contained within the pipeline excavation trench.	,	. 1
Impacted soil will be remediated per NMOCD guidelines.		
		,
		· .
I hereby certify that the information given above is true and complete to tregulations all operators are required to report and/or file certain release republic health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediat or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	notifications and perform corrective ac the NMOCD marked as "Final Report" te contamination that pose a threat to p loes not relieve the operator of respon	tions for releases which may endanger does not relieve the operator of liability ground water, surface water, human health sibility for compliance with any other
	OIL CONSER	
Signature: Nevil Bat		- Otwoor
Printed Name: Daniel Bryant	Approved by District Statistics	MENTAL ENGINEER
Title: Environmental R/C Specialist	Approval Date: 11.78.07	Expiration Date: 2-29.08

Conditions of Approval:

of 3

Phone: (432) 557-5865